

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400891764			
Date Received: 08/28/2015			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10261 Contact Name Donald Barbula
 Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION LLC Phone: (303) 893.2503
 Address: 730 17TH ST STE 610 Fax: (303) 893.2508
 City: DENVER State: CO Zip: 80202 Email: DBarbula@Bayswater.US

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 00 OGCC Facility ID Number: 428320
 Well/Facility Name: COALBANK CREEK Well/Facility Number: 10-20
 Location QtrQtr: NESE Section: 20 Township: 7N Range: 66W Meridian: 6
 County: WELD Field Name: _____
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface Footage From** Exterior Section Lines:

Change of **Surface Footage To** Exterior Section Lines:

Current **Surface Location From** QtrQtr NESE Sec 20

New **Surface Location To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone Footage From** Exterior Section Lines:

Change of **Top of Productive Zone Footage To** Exterior Section Lines:

Current **Top of Productive Zone Location From** Sec _____

New **Top of Productive Zone Location To** Sec _____

Change of **Bottomhole Footage From** Exterior Section Lines:

Change of **Bottomhole Footage To** Exterior Section Lines:

Current **Bottomhole Location** Sec _____ Twp _____

New **Bottomhole Location** Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>1722</u>	<u>FSL</u>	<u>216</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>7N</u>	Range <u>66W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
_____	_____	_____	_____
_____	_____	_____	_____
Twp _____	Range _____		
Twp _____	Range _____		
_____	_____	_____	_____
_____	_____	_____	_____

**

**

** attach deviated drilling plan

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name COALBANK CREEK Number 10-20 Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed 08/26/2015

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other Correct Operator
- Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

The subject Field Inspection Form was received by Bayswater on 8/24/15. As noted on Page 5 in the complaint summary, Bayswater was contacted during the field inspection on 8/13/15 regarding the actions needed on the site. At that time, the inspector was notified that Great Western had taken over as operator of the site a few months ago. Bayswater immediately contacted Great Western and as noted in the complaint summary, a Great Western representative responded to the site and to the inspector to take care of the situation. Great Western will file the Form 42 once work is completed for the re-inspection.

The Form 10 – Change of Operator for the transfer of the subject facility and wells from Bayswater Exploration & Production to Great Western Oil and Gas had been submitted to the COGCC on 4/24/15 coincidental with the transfer of operations but had not yet been processed through the system resulting in the Inspection Form being issued to Bayswater rather the current operator – Great Western. The Form 10 has since completed processing and is dated 8/21/15.

Given the circumstances, Bayswater has requested to be removed from the Field Inspection and associated Complaint.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public

use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

|--|--|--|

Operator Comments:

Document Number: 673802437 – Field Inspection Form

Complaint Number: 200436603

Location ID: 428320

Well API ID: 123-35312 Coalbank Creek 9-20 Facility ID - 428301
 123-35318 Coalbank Creek 10-20 Facility ID – 428310

Attention: Margaret Ash

The subject Field Inspection Form was received by Bayswater on 8/24/15. As noted on Page 5 in the complaint summary, Bayswater was contacted during the field inspection on 8/13/15 regarding the actions needed on the site. At that time, the inspector was notified that Great Western had taken over as operator of the site a few months ago. Bayswater immediately contacted Great Western and as noted in the complaint summary, a Great Western representative responded to the site and to the inspector to take care of the situation. Great Western will file the Form 42 once work is completed for the re-inspection.

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Given the circumstances, Bayswater has requested to be removed from the Field Inspection and associated Complaint.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Donald Barbula

Title: Sr. V. P. of Operations Email: DBarbula@Bayswater.US Date: 8/28/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: ASH, MARGARET Date: 9/8/2015

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Field Operations	FORM 10 (CHANGE IN OPERATOR) HAD NOT BEEN APPROVED AT TIME OF INSPECTION SO DATABASE REFLECTED BAYSWATER AS OPERATOR. HOWEVER, GREAT WESTERN HAD TAKEN OVER AS OPERATOR. THEREFORE THE PROBLEMS AND ISSUES NOTED IN COMPLAINT #200436603 WERE THE RESPONSIBILITY OF GREAT WESTERN. CORRECTIVE ACTIONS LISTED IN COGCC FIELD INSPECTION REPORT #673802437 WILL BE CONDUCTED BY GREAT WESTERN.	8/28/2015 11:49:33 AM
Routing Review	A task has been opened for M. Ash (Field Inspection) to review the document. The information provided by the operator is under the comments in the submit tab.	8/28/2015 9:36:45 AM

Total: 2 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400891764	FORM 4 SUBMITTED
400896555	OTHER

Total Attach: 2 Files