

FORM  
5Rev  
09/14

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400893863

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type     Final completion     Preliminary completion

OGCC Operator Number: <u>100322</u>	Contact Name: <u>EILEEN ROBERTS</u>
Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4330</u>
Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

API Number <u>05-123-40640-00</u>	County: <u>WELD</u>
Well Name: <u>Jessica</u>	Well Number: <u>LC27-775</u>
Location:    QtrQtr: <u>NWNW</u> Section: <u>34</u> Township: <u>9N</u> Range: <u>59W</u> Meridian: <u>6</u>	
Footage at surface:    Distance: <u>660</u> feet    Direction: <u>FNL</u> Distance: <u>1168</u> feet    Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.712360</u> As Drilled Longitude: <u>-103.969030</u>	

### GPS Data:

Date of Measurement: 03/05/2015    PDOP Reading: 2.4    GPS Instrument Operator's Name: Toa Sagapolutele

\*\* If directional footage at Top of Prod. Zone    Dist.: 257 feet. Direction: FSL    Dist.: 994 feet. Direction: FWL

Sec: 27      Twp: 9N      Rng: 59W

\*\* If directional footage at Bottom Hole    Dist.: 331 feet. Direction: FNL    Dist.: 996 feet. Direction: FWL

Sec: 27      Twp: 9N      Rng: 59W

Field Name: WILDCAT      Field Number: 99999

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 04/10/2015    Date TD: 04/15/2015    Date Casing Set or D&A: 04/16/2015

Rig Release Date: 04/17/2015    Per Rule 308A.b.

### Well Classification:

Dry     Oil     Gas/Coalbed     Disposal     Stratigraphic     Enhanced Recovery     Storage     Observation

Total Depth    MD 11325    TVD\*\* 6039    Plug Back Total Depth    MD 11313    TVD\*\* 6039

Elevations    GR 4829    KB 4859    **Digital Copies of ALL Logs must be Attached per Rule 308A**   

### List Electric Logs Run:

CBL/Gamma, no mud logs run. The designated resistivity log on this pad will be; Jessica LC 27-775, 123-40640

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	30	110	80	0	110	VISU
SURF	13+1/2	9+5/8	36	30	632	323	0	632	VISU
1ST	8+3/4	7	26	30	6,419	477	1,175	6,419	CBL
1ST LINER	6+1/8	4+1/2	11.6	6347	11,315				

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	649				
PARKMAN	3,359				
SUSSEX	4,000				
SHANNON	4,441				
NIOBRARA	6,038				

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: EILEEN ROBERTS

Title: REGULATORY ANALYST

Date: \_\_\_\_\_

Email: eileen.roberts@nblenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400894974	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400894256	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400894258	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400894259	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400894262	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400894265	PDF-INDUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400894272	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400894276	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)