| FORM 21 Rev 08/14 | State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109 | DNR CO | Document Number:
400891556
Date Received: |

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 7800   Contact Name   Rodney   Reynolds

Name of Operator: BEREN CORPORATION

Address: 2020 N BRAMBLEWOOD STREET   Phone: (316) 265-3311

City: WICHITA   State: KS   Zip: 67206   Email: reynoldsr@berexco.com

	OP	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

API Number :   05-   121-05190   OGCC Facility ID Number: 233166

Well/Facility Name: SCOTT   Well/Facility Number: 1-WD

Location QtrQtr: NENW   Section: 7   Township: 4S   Range: 53W   Meridian: 6

[ ] SHUT-IN PRODUCTION WELL   [X] INJECTION WELL   Last MIT Date: 6/25/2014   12:00:00 AM

Test Type:

[ ] Test to Maintain SI/TA status   [ ] 5-Year UIC   [ ] Reset Packer

[ ] Verification of Repairs   [ ] Annual UIC TEST

[ ] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
JSND	NA	

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.8975	4106	4106	[ ]

Test Data   (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-04-2015	INJECTING	0	0	0

Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
340	330	320	320	-20

Test Witnessed by State Representative? [ ]   OGCC Field Representative   Sherman, Susan

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Richard Smith

Title: Engineering Tech   Email: rsmith@berexco.com   Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Date:

CONDITIONS OF APPROVAL, IF ANY:

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\COA_Plain.rdls. Please

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)