

FORM 6

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400890571

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185 Contact Name: Chris McRickard
Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5586
Address: 370 17TH ST STE 1700 Fax: (720) 876-6584
City: DENVER State: CO Zip: 80202- Email: chris.mcrickard@encana.com

For "Intent" 24 hour notice required, Name: Tel:
COGCC contact: Email:

API Number 05-077-05075-00
Well Name: CLYDE-STATE (GOV'T) Well Number: 1
Location: QtrQtr: NWSE Section: 29 Township: 9S Range: 94W Meridian: 6
County: MESA Federal, Indian or State Lease Number: 35397
Field Name: BUZZARD Field Number: 9495

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.247060 Longitude: -107.902860
GPS Data:
Date of Measurement: 08/15/2006 PDOP Reading: 3.2 GPS Instrument Operator's Name: John Vasey
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
Other
Casing to be pulled: Yes No Estimated Depth:
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Table with columns: Formation, Perf. Top, Perf. Btm, Abandoned Date, Method of Isolation, Plug Depth. Row: MESAVERDE, 4687, 5682.

Total: 1 zone(s)

Casing History

Table with columns: Casing Type, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bot, Cement Top, Status. Rows: SURF, 1ST.

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4630 with 20 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 4630 ft. to 4462 ft. Plug Type: CASING Plug Tagged:
 Set 50 sks cmt from 3884 ft. to 3463 ft. Plug Type: CASING Plug Tagged:
 Set 75 sks cmt from 1177 ft. to 656 ft. Plug Type: CASING Plug Tagged:
 Set 141 sks cmt from 383 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1150 ft. with 36 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 360 ft. with 38 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 6 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 07/03/2015
 *Wireline Contractor: DLD Pip Recovery Services, LLC *Cementing Contractor: DUCO, Inc.
 Type of Cement and Additives Used: calcium
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris McRickard
 Title: Regulatory Analyst Date: _____ Email: chris.mcrickard@encana.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Attachment Check List

| Att Doc Num | Name |
|-------------|----------------------|
| 400890711 | CEMENT JOB SUMMARY |
| 400890712 | WELLBORE DIAGRAM |
| 400890713 | WIRELINE JOB SUMMARY |

Total Attach: 3 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | |

Total: 0 comment(s)