

WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118



Date
September 23, 2014

Company Name Bill Barrett Corporation		Well Name and Number ANSCHUTZ STATE 05-62-36-12	Field Ticket Number 4310-0390
Address 6513 w 4th ST		District Greeley, CO E-Line	Engineer Nate Brehmer
City/State/Zip Code Greeley, CO 80634		Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish	Field NE Wattenberg	Rig Name & Number or Crane Unit Number Key Rig	Equipment Operator Ryan Alles
Weld Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Jeremiah Beman

RUN	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Shop Time	Shop Time												
	12:00	5:00									1.0	1000-100		Service Charge Cased Hole Unit	\$	
	12:00	12:55									1.0	1120-010		Packoff Operation Charge 0#-1000#	\$	
	13:00	13:25									20.0	1280-301		4 1/2 - 5-1/2" OD Lubricator	\$	
1	13:30	14:15									7.270.0	1230-001		Bridge Plug Depth Charge	\$	
	From SURFACE	To 7270									1.0	1240-001		Bridge Plug Operation Charge	\$	
	Service in CIBP (set @ 7270')										1.0	1230-013		Slow Set Power Charge	\$	
2	14:25	14:45									1.0	1250-010		Cast Iron Bridge Plug for 7" Pipe	\$	
	From SURFACE	To 7270														
	Service Dump Bailer (Cement @ 7270')															
3	15:05	15:20									7.270.0	1230-007		Dump Bailer Depth Charge	\$	
	From SURFACE	To 7270									7.270.0	1230-007		Dump Bailer Depth Charge	\$	
	Service Dump Bailer (Cement @ 7270')										7.270.0	1230-007		Dump Bailer Depth Charge	\$	
4	15:35	15:55									3.0	1240-007		Dump Bailer Operation Charge	\$	
	From SURFACE	To 7270														
	Service Dump Bailer (Cement @ 7270')															
5																
6																
7																
8																
9																
10																
11																
12																
13																
14																
SUB TOTAL																
LESS DISCOUNT																
NON DISCOUNTED ITEMS																
Begin Rig Down:	15:55	16:10									1.0	1000-275		Environmental clean-up, per job	\$	
Leave Location:	16:10	17:10									1.0	1000-182		Mobilization Charge	\$	
Operating Hrs:	2:20	0:00			5	0										
Total Field Hrs:	4:15	1:55														
Total Trip Miles:	100	0:00														
Line Size:																
Wellhead Volts:																
SUB TOTAL																
TOTAL																
P.O. Number															AFE 1	185

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature: *Kenny Sanders* P 9-23-14
Customer Printed Name: **KENNY SANDERS**

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JB



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Bill Barrett Corporation Well Name and No. ANSCHUTZ STATE 05-62-36-12 Engineer 0
County Weld Date 9/23/2014 Ticket No. 4310-0390 Unit No. 4310
District Greeley, CO E-Line Line Size 0 Line Length 0
Job Time: 12:00 PM Shop Time: 5:00 AM Leave Shop: 12:00 PM Arrive Location: 12:55 PM
Field Hrs. 2:20:00 Standby Hours: 0:00:00 Total Hours 4:15:00 Travel Time Hrs. 1:55:00
Trip Miles 100 Leave Location: 4:10 PM Arrive Shop: 5:10 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 7 Liner Size 0 Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 1:30 PM Out 2:15 PM RIH with CIBP, set @7270', POOH
From SURFACE To 7270
Service CIBP(set@7270')
2 Time in 2:25 PM Out 2:45 PM RIH with Dump Bailer, dumped cement@7270', POOH
From SURFACE To 7270
Service Dump Bailer(Cement@7270')
3 Time in 3:05 PM Out 3:20 PM RIH with Dump Bailer, dumped cement@7270', POOH
From SURFACE To 7270
Service Dump Bailer(Cement@7270')
4 Time in 3:35 PM Out 3:55 PM RIH with Dump Bailer, dumped cement@7270', POOH
From SURFACE To 7270
Service Dump Bailer(Cement@7270')
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service