

FORM

21

Rev  
08/14

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400871813

Date Received:

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B, or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 8960 Contact Name Bill Wright

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (970) 238-0219

Address: 410 17TH STREET SUITE #1400

City: DENVER State: CO Zip: 80202 Email: bhw@bonanzacrk.com

API Number: 05- 057-06053 OGCC Facility ID Number: 212160

Well/Facility Name: MCCALLUM UNIT Well/Facility Number: 63

Location QtrQtr: NWSW Section: 12 Township: 9N Range: 79W Meridian: 6

Pressure Chart

Cement Bond Log

Tracer Survey

Temperature Survey

Inspection Number

680400128

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 7/28/2010  
Test Type: 12:00:00 AM

☐ Test to Maintain SI/TA status ☒ 5-Year UIC ☐ Reset Packer  
☐ Verification of Repairs ☐ Annual UIC TEST  
☐ Describe Repairs or Other Well Activities:

### Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
PRREB	1594-1608	

### Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.375	1560	1560	<input type="checkbox"/>

### Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

### Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
07-27-2015	SHUT-IN	0	73 0	73 0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
100 0	100 0	100 0	100 0	- 0

Test Witnessed by State Representative? ☒ OGCC Field Representative Browning, Chuck

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Bill Wright Print Name: Bill Wright

Title: Prod Foreman

Email: bhw@bonanzacrk.com

Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

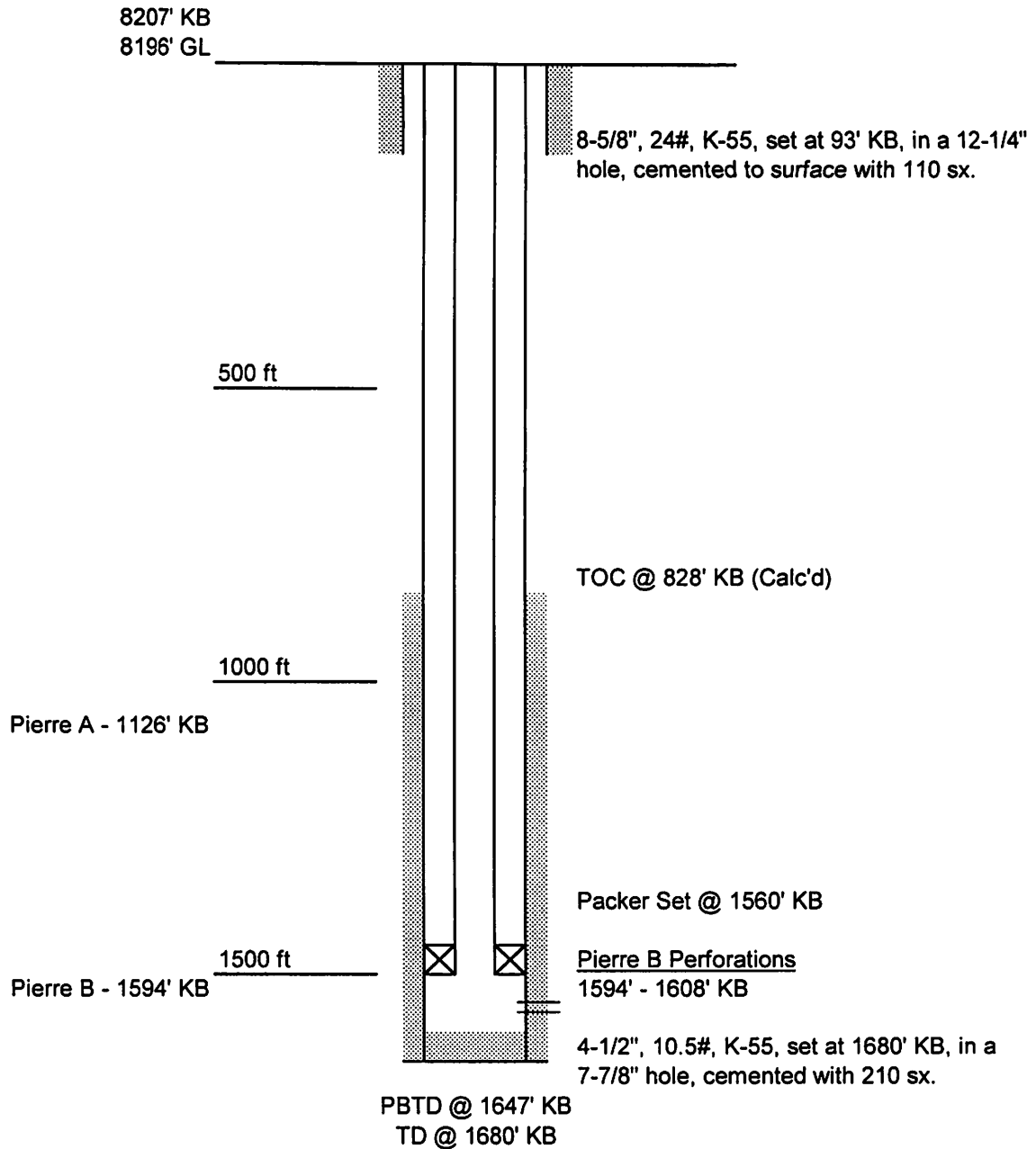
COGCC Approved: [Signature]

Date: 7/28/15

### CONDITIONS OF APPROVAL, IF ANY:

The submittal 'submittal' could not be found at the specified location W:\Electrical\Net\Browning\COA. Please

McCallum Unit #63  
2400' FSL, 950' FWL, Sec. 12, T9N, R79W, 6th P.M.  
Jackson County, Colorado  
API # 05-057-06053



Updated June 26, 2003 trz