

FORM

21

Rev  
08/14

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400871813

Date Received:

### MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 8960	Contact Name: Bill Wright	Pressure Chart		
Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC	Phone: (970) 238-0219	Cement Bond Log		
Address: 410 17TH STREET SUITE #1400		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email: bhw@bonanzacrk.com		Temperature Survey		
API Number: 05-057-06053 OGCC Facility ID Number: 212160		Inspection Number		
Well/Facility Name: MCCALLUM UNIT Well/Facility Number: 63				
Location QtrQtr: NWSW Section: 12 Township: 9N Range: 79W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 7/28/2010 12:00:00 AM

**Test Type:**

☐ Test to Maintain SI/TA status ☒ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  Bridge Plug or Cement Plug Depth <div style="border: 1px solid black; width: 100px; height: 20px;"></div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
PRREB	1594-1608			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.375	1560	1560	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)					
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure	
07-28-2015	SHUT -IN	0	730	730	
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain	
1000	1000	1000	1000	0	

Test Witnessed by State Representative? ☐ OGCC Field Representative Browning, Chuck

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Stephen Wolfe

Title: Sr Prod Engr Email: swolfe@bonanzacrk.com Date: \_\_\_\_\_

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

### CONDITIONS OF APPROVAL, IF ANY:

The subject (wellbore) could not be found at the specified location. Wellbore ID: 212160, COA: Plainville, Blaine

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Total: 0 comment(s)		