

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400873497

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: 1050 17TH STREET #2400
City: DENVER State: CO Zip: 80265
4. Contact Name: JENNIFER LIND
Phone: (720) 508-8362
Fax:
Email: JLIND@URSARESOURCE.COM

5. API Number 05-045-22805-00
6. County: GARFIELD
7. Well Name: WATSON RANCH B
Well Number: 34C-17-07-95
8. Location: QtrQtr: SESW Section: 17 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 07/20/2015 End Date: 07/26/2015 Date of First Production this formation: 08/02/2015
Perforations Top: 4594 Bottom: 6639 No. Holes: 432 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 90,911 bbls 2% slickwater and no sand. Zipper frac with offset well Watson Ranch B 34A-17-07-95 (API # 05-045-22807)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 90911

Max pressure during treatment (psi): 6102

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.57

Total acid used in treatment (bbl):

Number of staged intervals: 8

Recycled water used in treatment (bbl): 90911

Flowback volume recovered (bbl): 14013

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/19/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 2173 Bbl H2O: 379
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2173 Bbl H2O: 379 GOR: 0
Test Method: Flowing Casing PSI: 450 Tubing PSI: 450 Choke Size: 64/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1052 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5620 Tbg setting date: 07/29/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JENNIFER LIND _____

Title: REGULATORY ANALYST _____

Date: _____

Email: JLIND@URSARESOURCES.COM _____

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Attachment Check List

Att Doc Num

Name

400889835

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)