

Phone Log

Date	Time	Name	Representing	Number	Notes	COGCC
6/28	1000	Gregory Bunnsbury	Bowden Co. LCD	(303) 441-3930	called but in meeting. Sent email!	✓
7/27	0800	Mike Tucker	Encina		called to say memo complete	✓ SL
7/27	1015	NORM STEINER	LAND O' LAKES	(303) 776-6788	called to get fax # Fax# (303) 442-6355	SL
9/12		Mike Tucker	Encina		Will send report to us today. Wanted to start on 30 day period for code revision?	SL
8/19	908	Mike Tucker	Encina	720 576-3344	left message to call on call back OK to temp rd. Not spoken in hour or 1 hour.	SL
8/19		Steven	Lend Lease	(303) 776-6788	If relevant replacement trucks and operator and financing, not cost memo to locate in SE corner. Dillon explained new sales line, all under Nixon Rd. Ditch easement. Informing division to approve (303) 440-6355 (fax) print & annotations	SL
9/1		mikedave	Encina	720 876-3374	Request on hold and approval Encina can respond in writing to conditions or approval	SL
9/1		Mike Tucker		720 876-3374	left message	SL

all BYRON CASE

conditions of approval are concerned about
them. would like meeting to talk about
and overall policy procedure.
720 876 3626

PHONE LOG

DATE	TIME	NAME	COMPANY	PHONE NUMBER	COMMENTS
5/16/05	1:15pm	Mike Tucker	ENLONA	720 876-3774	ENLONA has agreed to drill well after 10/15/05 and so onsite will be delayed until spare spools, ENLONA has made a number of changes as suggested by the STEINER'S. Mike will call them to update them on status of inspection.
6/6	13:34	NORM STEINER	SURF. OWNER	(303)776-4988	INFORMED MYSELF SAID I WOULD BE IN TOUCH SOON TO SET UP INSPECTION
6/16	9:03	MIKE TUCKER	ENLONA	720 876-3774	Left message. Like said ok
6/16		MIKE TUCKER CALLED.		720 876-3774	MIKE OK TUESDAY MORNING - FRI AND SA NOON - TUES AM BED (GO ACC OURS W/IN W/IN AT BAN LTR MUNICIPAL
6/17	09:46	NORM STEINER	SURF. OWNER	(303)776 876-3774	request meet time 11 am wed MIKE or THURS JUNE 17
6/21	08:18	MIKE TUCKER	ENLONA	876 876-3774	Tues. 8:30 Friday 15th at 8:30

11/20

MIKE CALLED. 7:15 & 8:30 good

<u>NAME</u>	<u>REPRESENTING</u>	<u>PHONE NUMBER</u>
STEVE LINDBLOM	COGCC	(303) 894-2100
Norm Steiner	Property Owner	303 776-6788
DAVE DILLON	COGCC	303-894-2100 x108
CLIFF ROBERTS	ENCANA	720 / 685-8514
Mike Tucker	ENCANA	720 876 3774
BYRON GALE	ENCANA	720-876-3626
KERRY BYERS	Encana	720-685-8528
Peter Scott	representing Encana Petroleum Land Services	303 494-8935

Red along w/ boundary displacing pipe to ~~west~~ east
can base section of property

know energy has to be developed sometimes have to sit
hold on this is an intrusion.

already got neighbor w/ it could next (neighbor to west)
and Buff Dalm.

St. meeting - no Boulder red pressure

Dave Dillon → go over rules for on site compliance

Stim - own sharing gas

Truck less than primary owners, when strike board
property got share of mineral rights

purpose of meeting to address issues not covered by code rules
list them.

After onsite, go back to office, ~~check~~ look at existing conditions
& equipment for SPD

- go over conditions for Code can apply (Dom rule)

will not discuss compensation.

Stearns 1.) position found on is ⁱⁿ reasonable loss of crop
average one removal of 150 yds irrig. pipe & no longer
irrigate corner of property. Pipe would be on east side of
road. Significant crop loss & land damage.

2) Dilling will saw ~~new~~ prop to west in new furrow.
This would be better ~~that~~ side. This should
be further looked at.

Tucker ~~we~~ would like to show map & discuss what has
Stearns now talked about

Tucker present map. show existing well location
& conditions.

showed small map. would like to get traffic of
directions and install separate entrance along west
fence line.

Stearns. \rightarrow because of pub. serv. gas meter cost fence line
could (like gas meter) ~~many~~ so road does not
sway out. \rightarrow

Tucker ~~could~~ \rightarrow in man under fence report.
also mention existing ~~for~~ ~~area~~ rd.

have discussed many facilities st. west, placing trees on E/S
to have flame.

Stearns \rightarrow have issue # trees

Tucker \rightarrow we can work out between us. Contain side
by placing berm.

Dillon → began on drilling part during operations as per usual

~~Trucker~~

Cliff → required by stormwater mfgs to have construction

Trucker - on SW corner, initially extends south beyond prop, with

~~the~~ _____ truck to all about also mostly irrigation

Also discussed drilling on Palm property, but thought overall impact to land

St. will ~~be~~ drilling impact prop happen

Tu - can't say yes or no. now

St. will discuss drill again from "Staker park"?

Tu can't say yes or no

Trucker → pointer out planned street and drilling.

discuss drilling from 36. would be 2500 ft

Shore, equip. capable of 1500-1800 ft. Also location in legal corridor

Dillon → explain drilling corridor and ~~off~~ lease issues

Trucker - NE to see 35' is 10' wide spacing

~~Dillon → Pointing~~

Dillon → truck entrance trucked or off lease issues

Tu NO → throw too far. to and minimize sig. impact

Skinner → how could any ^{impact be more than} ~~that~~ ~~what~~ ~~than~~ what
you propose

Trucker → existing part. although you may feel otherwise
no discussion for property
Sts should be another consideration

Trucker → discussed SW corner of property, but would
be up against field
also NE corner, but work my own ~~location~~
locations, but talk issues from other base
cannot → keep exist. facilities site as close to
what it is now.

trees

Skinner → per nursery, 1 tree/6 ft
Trucker → 6-8 total. But we can come to agreement
Dillon → keep in mind who maintains trees, ~~to~~ who replaces.

Skinner any discussion of Ellis being a bad idea
Dillon → who owns in woods.

To. @ Skinner, palm, Boulder with Panamanas, Boulder County
Dillon → there are other ^{private} ~~public~~ ^{owners} ~~users~~ that would be impacted
by not doing

Dillon could talk to

now to

→ please contact me - Palm about drilling on farm

Dick → already did so. Palm not want anything
on that land agreed to if Ru on stem

skinner

St → Palm opposed to rd on their property
Dicks → agreed to drilling, but not fully permanent!

St → agreed to tank complex extend to their prop
info, they share machine, should share info

Truck → maintenance when using farm but unfortunate
existing pad on your property

Dillon → COCC wants to minimize all impacts

Skinner → COCC should use authority to enforce
exceptions to rules (?)

Truck summarized discussions = ~~St~~ Sk

Dillon How far (other) at drilling down from area SE of stem property

In a question of rig stability

sol. → hammer ~~the~~ tested soils & rock to test this

Dillon → Boulder City property concerned about ^{your own} wildlife ^{as} ~~refers~~ ~~environment~~ owl?

~~C. 116~~ ~~C. 116~~

Dillon, sunny what?

Em → ~~the~~ encumbrance holder ^{rights} ~~issues~~

Dillon involved stem to present issues and summarized stem email ^{concerns} (3/23/05)

1.) would remain pipe & not investigate corner of property .10' irrigation property must be along ~~pipe~~ fence. aesthetically an issue.

Cliff → 90° tentacles & gates?

St. could be done

2) → if problem, of course encumbrance how to repair (allow)

3)

6) 4 weeks is reasonable

7a) Tucker agrees & to bear care of

7b) Tucker agrees

7H → not an issue

7I → we discuss already

~~7J~~ Dillon - 1 million come down to well location,
immigration & taxes

Dillon would ~~prefer~~ ^{like} to Boulder City horticultural
for net recommendations

- would like to hear more about survey well to SE
Tinker - not go look at it. Problems = Topography, ditch
well access, how do we get there...

Dillon → please research this

Skinner would ~~prefer~~ prefer SE corner

Tinker problem = 2nd battery or flow line.

Dillon's still on table

Skinner how about many tanks take complex to SE corner?

Enrann → will be clear, more expensive. Who pays

Dillon → enrann, work not in (un)known

Cliff → if drainage potential to reservoir, deal in ACOB

New construction issue

Dillon → this issue still needs to be addressed.

Cliff → will do whatever construction a ~~person~~ through ACOB

Visit Tankbatter

Road
Stener big issue is new road ~~here~~ here. Existing road on palm's property

Dillon → unknown of ~~plant~~ ^{plant} For new road.
Tinkers → expand & enhance of better for safety & aesthetics
discuss frequency of ~~the~~ liquid amount.
discuss pit locations. on ~~the~~ Palm property?
Stener discuss tunnel under lines in area of proposed pits

Tankbatter

Larger diameter tanks, change out ~~concrete vault~~ ^{concrete vault} in
Chargers: ~~some~~ ~~from~~ ~~apart~~ ~~from~~ ~~separator~~
larger diameter to accommodate new well.

Dillon → if more battery, still have daily / being star city entrance
by ~~water~~ ~~from~~ personal charging pump

Encore → did contact & offer to compensate Palm for use of
road. They said no.

Dillon → oil co. must have agreement to use their ~~road~~ ^{road}. If
to no ~~from~~ agreement, must build new road

St. Immigration (C) Norm Barnes can't figure out immigration
ing to make immigration work, ~~that would~~ he would be open
to that

Tu. → would like to ~~be~~ consistent w Norm Barnes

St. → would like existing access road left in place. Would not
like to access property from new road.

norm to other Area

Debr - for this location, new access from Backcrossway
if with (50ft or) property line.

Dillon → can you ok w this loc

Skinner → yes

Trucker → bigger land disturbing here and also road access issue
would need to be granted right of ditch & co. to put re.
in on easement.

Dillon → good plan for well, need to work on access issue

Trucker do have concerns. would need another battery, or flow line

Skinner → could put battery here

Encume → really changing scope, not only is battery in place at other
location, so but flow line to system from far.

Dillon → if drilling straight up, would need plan for getting system

To Encume re traps in this location

Also check out on SE side of ~~the~~ canal

Tactics if this is location we choose, caps imported for 3 yrs.

Skinner just plan grass.

87. → another reason this good cause not much crop here

~~more~~ Go Back To House

Dillon → ~~start~~ conclude meeting
Eric came look at other site

Thinking happy to put together report.

Dillon → will hold SPD until report

Trucker can get the correct memorandum of what we discussed.
- will do so and will go by it.

→ copy Eric came & Steiner.

Rebecca and Lucas's father's mother

Drill Fee Minerals in

Condensing concrete mass?

have to drill 999 90

SME,

SME pushed location with trees

Then

5 certified location lifetime estate
Annette, Leonard → did not certify

1/24/90

Fossil's Catch Unit → got approval, ^{could} look other way on property? (I mean to Forest ^{surface} ~~land~~)

306 meeting
attempt

7/15 → sunny eq. ^{certified} ~~certified~~ letter to Crandall
Saying when ^{will be} in site. ~~Crandall~~ Crandall never shared

Mike
Finney

Mike

→ Forest Serv. approval

categorical exclusion

dilling work in May 15 → Nov. 30

→ NEPA does not apply to plants ^{the property + minerals} (w/ or w/o minerals)

not be necessary →



DEPARTMENT OF NATURAL
RESOURCES

Bill Owens, Governor
1120 Lincoln St. Suite 801
Denver, CO 80203
Phone: (303) 894-2100
FAX: (303) 894-2109
www.oil-gas.state.co.us

Fax

To: Mike Tucker - Encana **From:** Steven Lindblom

Fax: 720-876-4774 **Pages:** 5

Phone: 720-876-3774 **Date:** 7/27/2005

Re: Steiner On Site Inspection Memorandum **CC:**

Urgent **For Review** **Please Comment** **Please Reply** **Please Recycle**



DEPARTMENT OF NATURAL
RESOURCES
Bill Owens, Governor
1120 Lincoln St. Suite 801
Denver, CO 80203
Phone: (303) 894-2100
FAX: (303) 894-2109
www.oil-gas.state.co.us

Fax

To: Norm Steiner **From:** Steven Lindblom

Fax: 303-440-6355 **Pages:** 5

Phone: 303-776-6788 **Date:** 7/27/2005

Re: Steiner On Site Inspection Memorandum **CC:**

Urgent **For Review** **Please Comment** **Please Reply** **Please Recycle**

A hard copy will be mailed to you.

Lindblom, Steven

From: Berry, Millissa [mberry@co.boulder.co.us]
Sent: Tuesday, June 28, 2005 11:50 AM
To: Lindblom, Steven; Sanchez, Kimberly
Subject: RE: On Site Inspection

Steve, Right now, it looks like one of our planners, Kim Sanchez, can make the meeting on the 15th. If not, we'll look for some one else closer to the date.

-----Original Message-----

From: Lindblom, Steven [mailto:Steven.Lindblom@state.co.us]
Sent: Tuesday, June 28, 2005 12:22 PM
To: Berry, Millissa
Subject: RE: On Site Inspection

Melissa:

It can be rescheduled if needed, although at this time I have gotten the OK from all but Boulder County. If there is any way to make it on July 15, it certainly would simplify things.

Steve

-----Original Message-----

From: Berry, Millissa [mailto:mberry@co.boulder.co.us]
Sent: Tuesday, June 28, 2005 11:17 AM
To: Lindblom, Steven
Cc: Sanchez, Kimberly; Wetmore, Doug
Subject: RE: On Site Inspection

Thanks Steve. Someone will be there. Two of us have a conflict for that date but I may be able to get coverage or get another planner to go and represent the planning dept. If not, can this be re-scheduled? Let me know. Thanks

-----Original Message-----

From: Lindblom, Steven [mailto:Steven.Lindblom@state.co.us]
Sent: Tuesday, June 28, 2005 11:51 AM
To: Berry, Millissa
Subject: RE: On Site Inspection

Sorry Melissa. This is for a new well for which we've received an Application for Permit to Drill (APD). Before the application can be approved, an onsite inspection must be performed by COGCC if the surface owner requests it. This well will be drilled from the same pad as the existing Deason G well (API no. 05-013-06123, filed in 2003)

Steve

-----Original Message-----

From: Berry, Millissa [mailto:mberry@co.boulder.co.us]
Sent: Tuesday, June 28, 2005 10:39 AM
To: Lindblom, Steven
Cc: Wetmore, Doug
Subject: RE: On Site Inspection

This is for an existing well right? I can't seem to find it in the system. The section/township/range info doesn't help because there are several in that same STR. On the parcel report for the properties addressed as 11820 Niwot Rd, there is no well review listed. Do you know the year the drill was put in?

-----Original Message-----

From: Lindblom, Steven [mailto:Steven.Lindblom@state.co.us]
Sent: Tuesday, June 28, 2005 11:17 AM
To: Berry, Millissa
Subject: RE: On Site Inspection

Melissa:

The well name is Deason 32-35. The legal description is NENE section 35, T 2N, R69 W. Does this help?

Steve

Steven R. Lindblom, PG

Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801

Denver, CO 80203

Tel: (303) 894-2100 x 105

Fax: (303) 894-2109

-----Original Message-----

From: Berry, Millissa [mailto:mberry@co.boulder.co.us]

6/28/2005

Sent: Tuesday, June 28, 2005 10:00 AM
To: Billingsley, Graham; Lindblom, Steven
Cc: Case, Dale; Wetmore, Doug; Sanchez, Kimberly
Subject: RE: On Site Inspection

Steven, Would you be able to identify on which site the inspection would be held? There are three proposals in that general vicinity and the Local Government Designee sent would depend on the specific project. Thanks

[Berry, Millissa]

-----Original Message-----

From: Billingsley, Graham
Sent: Tuesday, June 28, 2005 10:50 AM
To: 'Lindblom, Steven'
Cc: Case, Dale; Wetmore, Doug; Berry, Millissa; Sanchez, Kimberly
Subject: RE: On Site Inspection

I am copying my staff who are responsible for this so that they might respond.

-----Original Message-----

From: Lindblom, Steven
[mailto:Steven.Lindblom@state.co.us]
Sent: Tuesday, June 28, 2005 10:18 AM
To: Billingsley, Graham
Subject: On Site Inspection

Mr. Billingsley:

Norman Stiener at 11820 Niwot Rd in Longmont has requested an on site inspection in accordance with the On Site Inspection Policy adopted by the Colorado Oil and Gas Conservation Commission (COGCC). His request for an on site inspection indicated that he would like the Local Government Designee to attend the inspection.

I am the designated on site inspection specialist with the COGCC and have arranged with Mr. Steiner and Mr. Mike Tucker (Encana Oil and Gas) to meet at the site on Friday July 15 at 8:30 a.m. Are you available to attend at that time?

Steve Lindblom

Steven R. Lindblom, PG

Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801

Denver, CO 80203

Tel: (303) 894-2100 x 105

Fax: (303) 894-2109

Lindblom, Steven

From: Lindblom, Steven
Sent: Tuesday, June 28, 2005 9:18 AM
To: 'gbillingsley@co.boulder.co.us'
Subject: On Site Inspection

Mr. Billingsley:

Norman Stiener at 11820 Niwot Rd in Longmont has requested an on site inspection in accordance with the On Site Inspection Policy adopted by the Colorado Oil and Gas Conservation Commission (COGCC). His request for an on site inspection indicated that he would like the Local Government Designee to attend the inspection.

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Steve Lindblom

Steven R. Lindblom, PG
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1120 Lincoln Street, Suite 801
Denver, CO 80203
Tel: (303) 894-2100 x 105
Fax: (303) 894-2109

05.013 - 06/23
Denson (unit)

1/2
w/ to Phoenix Mike Tucker
ENCANA

Directional drill from existing pad site under Pammun Reservoir

- Steiners have upscale home on 34+ acres. Have mineral interest
- existing well head and battery on Steiner property, well drilled in 1982
- Ken Shell burnt house in 1985

Encana → drill from existing well site directionally to minimize impacts.

Steiners want to drill SW NW SECTION 36 but ENCANA cannot because

- 1) limitations of drill rig
- 2) off of lease

Encana willing to create separate access, to use special low profile tanks, expand battery site to west rather than east toward home. They are getting a setback waiver
Pay \$100/day during drilling for hotel

Met in class. Proposed surf. use agreement, Steiner not willing to sign until after O.I. Encana filed APD to fund.

Encana will burn ~~forest~~ facility and plant trees. Steiner wants trees every seven feet. Encana thinks ~~the~~ 4/7 is excessive.

↳

Enrons still has a couple other items to work out w Steiner

- 1.) Reclamation / irrigation
- 2.) something to close gas meter station on Kinost Rd

In 2/5 meeting, discussed other locations

- 1) More bank battery to N
 - 2) Drill SW corner of property
 - 3) Steiner would like well in NE corner of property, out of sight line, but would need 2nd pad & facility or line through property to existing facility
- } both too unsightly

Schedule → not drill until October

1 day rig up

7-8 days drilling

1 day rig down

completion rig → couple days to couple weeks

~TOTAL TIME → 6 WEEKS

AT END TURNED WELL HEAD ~ 30' WEST, SL. N. OF EXISTING WELL.

Lindblom, Steven

From: Beaver, Tricia
Sent: Monday, June 13, 2005 1:40 PM
To: Lindblom, Steven
Subject: Onsite inspection on a request by Norman Steiner for an EnCana well

Steve – I received a call today from Mike Tucker, landman with EnCana, who was inquiring as to when the COGCC might perform an onsite inspection on land in Boulder County (I think) as requested by Norman Steiner. Although EnCana doesn't plan to drill the well until mid-October, Mike thinks it would be helpful to have the inspection soon. He can be reached at 720-876-3774. We don't have an APD yet, but anytime an operator thinks it would be helpful to have the inspection prior to filing the APD, we should try to accommodate them.

Tricia Beaver, Hearings Manager
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
(303) 894-2100 ext. 115
(303) 894-2109 fax
www.oil-gas.state.co.us

1-303-589-9556 - Norm called 3/22/05

**Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
(Effective for APDs submitted after February 15, 2005)**

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Norman F & Holly M Steiner
Address: 11820 Nimitz Rd; Longmont Co 80504
Telephone No. 303-776-6788
Cell Phone No. 303-589-9556

Well Operator and Location Information:

Operator: EnCanna Oil & Gas, Inc
Well Name: Deason 32-35
Location: Township 2 North, Range G9 West
Quarter/Quarter Section Township Range
County: Boulder

First date Rule 306 consultation occurred: 3/4/05
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)
1st date 3/22/05 2nd date 3/25/05

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no Rev A 3/18/05

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Is this the best location for maximum surface impact for a slant drill to access energy from the non-landowner's property?

Signature(s) N Steiner Date 3/15/05

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

spoke w/ Cathi about permit not in yet
3/21/05 will tag

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 Telephone No. 303-776-6788
 Cell Phone No. 303-589-9556

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 1st date 3/22/05 2nd date 3/25/05

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Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Is this the best location for maximum surface impact for a slant drill to access energy from the non-landowner's property?

Signature(s) N Steiner Date 3/15/05

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
 Attn: Permit Supervisor
 1120 Lincoln Street Suite 801
 Denver, CO 80203
 FAX (303) 894-2109

March 23, 2005

From: Norm Steiner
nsteiner@aircommcorp.com
Cell 303-589-9556 Fax 303-440-6355

Attn: Mike Tucker
Mike.tucker@encana.com

Cc: COGCC

Re: Expansion of Deason 32-35 Site

Subject: Surface Damage & Release Agreement

Dear Mr. Tucker,

The following comments are provided regarding the subject agreement.

Item 1

The new road on the west side of the owner's property will permanently deprive the owner of on-half acre of property. Thus, the damage allowance of \$3500 is inadequate.

It is my understanding that there is no requirement for an additional gas pipeline at this time. The listing of a gas pipeline should be removed from item 1. If an additional pipeline is required at a later date, a new surface damage agreement would be required.

Item 2

✓ The property contains underground culverts to facilitate water drainage. This item should make a special notation regarding any damage to these culverts.

Item 6

✓ It is requested that the owner be notified four weeks in advance of start of drilling operations. Please add this requirement to item 6.

Item 7A

✓ Please clarify this item. What will be the approximate length of time for completion of drilling and surface reclamation? The item as written implies that it will take five months.

Item 7C

✓ This item should be re-written. The irrigation pipe at the Niwot Road access merely requires shortening (remove one pipe segment). The pipe at the South end must be retrenched.

Item 7H

✓ Brome grass is the grass type to be reseeded.

Item 7I

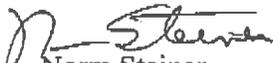
✓ Encana has agreed to provide trees on the East and South side of the tank battery site to mitigate the esthetics of the expansion of this site next to an upscale home. The length of the extended tank battery is 165 ft. Maximum tree spacing for effective coverage is 7 feet. The total number of required trees with two trees on the East side, and seven foot spacing on the South side is 26 trees. This item should be changed accordingly.

Other

- a. The owner requests a legible copy of exhibit A (drawing of well site) and a copy of the original mineral rights agreement.
- b. Page 1 of the Memorandum of Agreement reads "Weld County" and should be changed to read "Boulder County".

Due to the unique circumstances regarding this site these requests for revision to the Memorandum of Surface Damage Agreement are fair and reasonable and I look forward to your positive response.

Regards,


Norm Steiner

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Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1st date 3/22/05 2nd date 3/25/05

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no

Rev A 3/18/05

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Is this the best location for minimum surface impact for a slant drill to access energy from the non-landowner's property?

Signature(s) N Steiner Date 3/15/05

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission
Attn: Permit Supervisor
1120 Lincoln Street Suite 801
Denver, CO 80203
FAX (303) 894-2109

3-22-05
Linala Parelka called
Will call to set up a date once permit is issued

Colorado Oil and Gas Conservation Commission (COGCC)
Onsite Inspection Request Form
 (Effective for APDs submitted after February 15, 2005)

100183

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

Surface Owner Contact Information:

Name: Norman F & Holly M Steiner
 Address: 11820 Nimot Rd Longmont Co 80504
 Telephone No. 303-776-6788
 Cell Phone No. 303-589-9556

*LAT: 40.096390
 LONG: -105.084163*

Well Operator and Location Information:

Operator: EnCana Oil & Gas, Inc
 Well Name: Deason 32-35
 Location: Township 2 North Range
Quarter/Quarter Section Township Range
 County: Boulder

First date Rule 306 consultation occurred: 3/4/05
Date

Proposed two (2) dates for the COGCC onsite consultation (must request)
 1st date 3/22/05 2nd date 3/25/05

I would prefer to have a representative of the appropriate Local Governmental Designee) invited to attend the onsite inspection.

Briefly describe the unresolved issues related to the proposed address matters of surface owner compensation, proper property or any private party contractual issues between

Is this the best local surface impact for a 5 access energy from the property?

Signature(s) N Steiner

Please fax or first class mail this request for an onsite inspection.

Colorado Oil and Gas Conservation Commission
 Attn: Permit Supervisor
 1120 Lincoln Street Suite 801
 Denver, CO 80203
 FAX (303) 894-2109

*Kinda -
 This is the on the surface owners requested an onsite for. (Steiners)
 We tried to work out an agreement, but told them we'd file under bond since we haven't been reached.
 Cathi*

1-503-589-9556 - Norm called 3/22/05

put in Section 35 3/24/05 by gm

Spoke w/ Cathi about permit not in yet 3/21/05 will tag

will drill after 10/15/05 - agreed to by EnCana w/Steiner's as per telcom