

## Phone Log

[illegible]

# Phone Log

Date	Time	Name	Representing	Number	Notes	COGCC
6/28	1000	Gregory Burgary	Burgara Co. LCD	(303) 441-3930	called but in meeting. Sent email	✓
7/27	0800	Mike Tucker	Encana		called to say memo complete	✓ SL
7/27	1015	Nora Steiner	Landmark	(303) 776-6788	called to get fax # Fax# (303) 442-6355	SL
8/12		Mike Tucker	Encana		Will send report to us today. Wendell (not start on 30 day period for code revision?)	SL
8/19	908	Mike Tucker	Encana	720 576 3344	left message to call on call back OK to keep it. Not spoken in hour (will be).	SL
8/19		Steven	Landmark	(303) 776-6788	If relevant nephew links and separator and financing, not cut more to locate in SE corner. Dillon explained the sales line, still under Nora's R. With agreement Informing him (303) 440-6355 (fax) print to revisions	SL
9/01		Mike Tucker	Encana	720 876 3344	Request on hold and copy and email Encana can respond in writing to conditions or copy and email	SL
9/11		Mike Tucker		720 876 3344	left message	SL

all Byron case

conditions of approval are concerned about  
them. Would like meeting to talk about  
and overall policy procedure.  
720 876 3626

# PHONE LOG

DATE	TIME	NAME	COMPANY	PHONE NUMBER	COMMENTS
5/16/05	1:15pm	Mike Tucker	ENCLANA	720 876-3774	ENCLANA has agreed to drill well after 10/15/05 and so onsite will be delayed until store starts, ENCLANA has made a number of changes as suggested by the STEINER'S. Mike will call them to update them on status of inspection.
6/6	1:31	NORM STEINER	SURF. OWNER	(303) 776-4988	I INFORMED MYSELF. SAID I WOULD BE IN TOUCH SOON TO SET UP INSPECTION
6/16	9:23	MIKE TUCKER	ENCLANA	720 578 876 3924	Left message. Like said ok
6/16		MIKE TUCKER CALLED.		720 876 876 3774	MIKE IS STEINER. IS CALL TO CLERK AND OTHERS. DISCUSS. I WILL CONTACT STEINER TO GET UP MEETING.
6/17	0946	NORM STEINER	SURF. OWNER	(303) 776 6788 8556 589	MIKE OK TUESDAY MORNING - FRI AND SAT. MON - TUES AM BED. (GO AHEAD AND WORKING AT BON LITE MURDER)
6/17	0800	"	"	"	NEED MEET TUESDAY 11 AM WED. THUR OR THURS JUNE 17
6/21	0818	MIKE TUCKER	ENCLANA	720 876 3774	Left message re. onsite 8:30 am 7/15

11/20

MIKE CALLED. 7/15 @ 0830 good

<u>NAME</u>	<u>REPRESENTING</u>	<u>PHONE NUMBER</u>
STEVE LINDBLOM	COGCC	(303) 894-2100
Norm Steiner	Property Owner	303 776-6788
DAVE DILLON	COGCC	303-894-2100 x108
CLIFF ROBERTS	ENCANA	720 / 685-8514
Mike Tucker	ENCANA	720 876 3774
BYRON GALE	ENCANA	720-876-3626
KERRY BYERS	Encana	720-685-8528
Peter Scott	<sup>representing Encana</sup> Petroleum Land Services	303 494-8935

But along w/ boundary displacing pipe to ~~west~~ east  
can lose section of property

know energy has to be developed. Sometimes have to  
hold on this is an intrusion.

always look neighbor w/ it could next (neighbor to west)  
and Buff Dalm.

St. meeting - no Boulder red pressure

Dave Dillon → go over rules for on site compense

Stim - own sharing gas

Truck ✓ less than previous owners, when strike board  
property got share of mineral rights

purpose of meeting to address issues not covered by code rules  
list them.

After onsite, go back to office, ~~check~~ look at existing conditions  
if important for SPD

- go over conditions for Code can apply (from rules)



will not discuss compensation.

Stearns<sup>1)</sup> position found on is <sup>in</sup> reasonable loss of crop  
average one around 4 150 yds strip, pipe & no longer  
indicate corner of property. Pipe would be on east side of  
road. Significant crop loss & land damage.

2) Drilling will now pop to west in new furrow.  
This would be better ~~than~~ side. This should  
be further looked at.

Tucker<sup>2)</sup> would like to show map & discuss what has  
Stearns now talked about

Tucker presented map. Show existing well location &  
structures.

showed small map. would like to get traffic of  
directions and install separate entrance along west  
fence line.

Stearns<sup>3)</sup> → because of pub. serv. gas meter out fence line  
could (like gas meter) so road does not  
sunny out. 1/2

Tucker<sup>4)</sup> ~~could~~ is man under fence repair.  
also mention existing gas meter rd.

have discussed many facilities St. west, placing trees on E & S  
to have flame.

Stearns<sup>5)</sup> → have issue at trees

Tucker<sup>6)</sup> we can work out between us. Contain side  
by placing berm.

Dillon → began on drilling part during operations as per usual

~~Trucker~~

Cliff → required by Stomach mfg to have constructed  
Trucker — on SW corner, initially extends south beyond prop, south  
~~the~~ truck to all about also mostly irrigation  
Also discussed drilling on Palm property, but thought  
overall impact to land

St. will ~~be~~ drilling on palm prop happen

Tu — can't say yes or no. now

St. will discuss drill again from Stomach prop?

Tu can't say yes or no

Trucker → pointer out planned street and drilling.

discuss drilling from 36. would be 2500 ft  
Jimmie, equip. capable of 1500-1800 ft. Also  
location in legal corner

Dillon → explain drilling conditions and ~~off~~ lease issues

Trucker — NE to see 35 is 100 acre spacing

~~Dillon → Patton +~~

Dillon → trucker failed to explain issues

Tu NO → throw too far. to and minimize sig. impact

impact be more <sup>than</sup> ~~that~~ what  
Skinner → how could any ~~impact be more than what~~  
you propose

Trucker → existing pad. although you may feel otherwise  
as it is on your property  
Sts should be other considerations

Trucker → discussed SW corner of property, but would  
be up against field  
also NW corner, but work my own ~~location~~  
locations, but talk to some other base  
cann to → keep exist. facilities site as close to  
what it is now.

trucks

Skinner → per nursery, 1 truck/6 ft

Trucker → 6-8 total. But we can come to agreement

Dillon → keep in mind who maintains trees, ~~who~~ who replaces.

Skinner any discussion of this being a bad idea

Dillon → who owns incense.

Tr. & Skinner, palm, Boulder with Panamanas, Boulder City

Dillon → there are other <sup>private</sup> ~~public~~ <sup>owners</sup> that would be impacted  
by not drilling



Dillon could talk to

now to

→ please contact mr. Palm about doing on train

Decker → ultimately did so. Palm not want anything  
on their land agreed to if Ru on stem

skinner

St → Palm opposed to Edon train property  
Decker → agreed to doing, but nothing permanent!

St → agreed to think complex extend to their prop  
info, & they share machine, should share info

Truck → mentioned when coming from but unfortunate  
existing pad on your property

Dillon → COCC wants to minimize all impacts

Skinner → COCC should use authority to enforce  
exceptions to rules (?)

Truck summarized discussions to ~~the~~ Skinner

Dillon How far (other) at doing from can see? stem property

In a question of right of way

3d. → highway ~~the~~ tested soils & such to test this

Dillon → Boulder City property concern about <sup>your own</sup> wildlife <sup>as</sup> ~~environment~~ owl?

~~C. 116 & 117~~

Dillon, sorry what?

Can → ~~the~~ concern w/ lease holder <sup>rights</sup> ~~issues~~

Dillon involved stem to present issues and summarized stem email <sup>concerns</sup>  
Stem (3/23/05)

1.) would remain pipe & not intrude corner of property. 10' irrigation property must be along ~~pipe~~ fence. aesthetically an issue.

Cliff → 90' tentacles & gates?

St. could be done

2) → if problem, of course encum line to repair (allow)

3)

6) 4 weeks is reasonable

7a) Tucker agrees & to be can of

7c) Tucker agrees

7H → not an issue

7I → we discuss already

~~7J~~ Dillon - 1 million come down to well location,  
immigration & taxes  
Dillon would ensure <sup>more</sup> to Boulder City horticultural  
for net accumulations

- would like to hear more about survey well to SE  
Tinker - not go look at it. Problems = Topography, ditch  
not access, how do we get there...

Dillon → please research this

Skinner would ~~prefer~~ prefer SE corner

Tinker problem = 2nd battery or flow line.

Dillon's still on table

Skinner how much money asks take complex to SE corner?  
Environ → will be clear, more expensive. Who pays

Dillon → environ, work not in (un)known

Cliff → if drainage potential to reservoir, deal in ACOB

New construction issue

Dillon → this issue still needs to be addressed.

Cliff → will do wetland construction & ~~run~~ through ACOB



## VISIT Tankbaiting

Road

Stinner big issue is new road ~~has~~ here. Existing road on palm's property

Dillon → unknown of <sup>palm</sup> ~~road~~ For new road.

Tinkers → expand & entrance & better for safety & aesthetics  
discuss frequency of ~~the~~ liquid amount.

discuss pit locations. on ~~the~~ Palm property?

Stinner discuss tunnel under lines in view of proposed pits

## Tankbaiting

Larger diameter tanks, change out <sup>concrete vent</sup> ~~concrete vent~~

Chargers: ~~some~~ ~~from~~ ~~apart~~ more separator  
larger diameter to accommodate new well.

Dillon → if more baiting, still have daily / being star cey entrance  
by ~~with~~ ~~for~~ personal chunky pup

Encore → did contract & offer to compensate Palm for use of  
road. They said no.

Dillon → oil co. must have agreement to use their ~~road~~ <sup>road</sup>. If  
no ~~from~~ <sup>from</sup> agreement, must build new rd.



St. Immigration (C) Norm Barnes can't figure out immigration  
way to make immigration work, ~~that would~~ he would be open  
to that

Tu. → would like to ~~do~~ construct in Norm Barnes

St. → would like existing access road left in place. Could not  
like to access property from new road.

### move to Other Area

Debr - for this location, need access from Backcrossway  
if with (50ft or) property line.

Dillon → can you ok in this loc.

Skinner → yes

Tucker → bigger land disturbing here and also road access issue  
would need to be granted right of ditch & co. to put rd.  
in an easement.

Dillon → good plan for well, need to work on access issue

Tucker do have concerns. would need another battery, or flow line

Skinner → could put battery here

Encume → really changing scope, not only is battery in place at other  
location, but flow line to system farm too.

Dillon → if drilling straight up, would need plan line to getting up there

To check any other traps in this location

Also check out on SE side of ~~large~~ canal

Tucker if this is location we choose, crops impacted for 3 yrs.

Skinner just rhon grass.

87. → another reason this good cause not much coop here

---

~~main body~~ Go Back To House

Dillon → ~~start~~ conclude meeting

Encaine look at other side

Thinking happy to put together report.

Dillon → will hold SPD until report

Tricker can get the correct memorandum of what we discussed

- will do so and will go to file.

→ copy Encaine & Steiner.

Rebecca and Lucian father's mother

Drill Fee minerals in

Condensing concrete manuf?

have to drill 999 90

SMU,

SMU pushed location with trees

Then

5 Ratified ~~beach~~ lifetime estate  
Annette, Leonard → did not ratify

1/45/90

Foss's Gulch Unit → got approval, <sup>could</sup> look at new way on + pushing? (I want to Forest ~~surface~~)

306 meeting  
attempt

7/15 → sunny up. Sent <sup>certified</sup> ~~certified~~ letter to Carole  
Saying when <sup>will be</sup> in site. \$ Condolence never shared

make  
F. my

make

→ Forest Serv. approval

categorical exclusion

dilling work ~ May 15 → Nov. 30

→ NEPA does not pertain to plants the property + minerals  
count or minerals

not become necessary +





DEPARTMENT OF NATURAL  
RESOURCES

Bill Owens, Governor  
1120 Lincoln St. Suite 801  
Denver, CO 80203  
Phone: (303) 894-2100  
FAX: (303) 894-2109  
[www.oil-gas.state.co.us](http://www.oil-gas.state.co.us)

# Fax

**To:** Mike Tucker - Encana

**From:** Steven Lindblom

**Fax:** 720-876-4774

**Pages:** 5

**Phone:** 720-876-3774

**Date:** 7/27/2005

**Re:** Steiner On Site Inspection Memorandum **CC:**

☐ **Urgent**

☐ **For Review**

☐ **Please Comment**

☐ **Please Reply**

☐ **Please Recycle**



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# Fax

**To:** Norm Steiner

**From:** Steven Lindblom

**Fax:** 303-440-6355

**Pages:** 5

**Phone:** 303-776-6788

**Date:** 7/27/2005

**Re:** Steiner On Site Inspection Memorandum **CC:**

☐ **Urgent**    ☐ **For Review**    ☐ **Please Comment**    ☐ **Please Reply**    ☐ **Please Recycle**

A hard copy will be mailed to you.

**Lindblom, Steven**

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**From:** Berry, Millissa [mberry@co.boulder.co.us]  
**Sent:** Tuesday, June 28, 2005 11:50 AM  
**To:** Lindblom, Steven; Sanchez, Kimberly  
**Subject:** RE: On Site Inspection

Steve, Right now, it looks like one of our planners, Kim Sanchez, can make the meeting on the 15th. If not, we'll look for some one else closer to the date.

-----Original Message-----

**From:** Lindblom, Steven [mailto:Steven.Lindblom@state.co.us]  
**Sent:** Tuesday, June 28, 2005 12:22 PM  
**To:** Berry, Millissa  
**Subject:** RE: On Site Inspection

Melissa:

It can be rescheduled if needed, although at this time I have gotten the OK from all but Boulder County. If there is any way to make it on July 15, it certainly would simplify things.

Steve

-----Original Message-----

**From:** Berry, Millissa [mailto:mberry@co.boulder.co.us]  
**Sent:** Tuesday, June 28, 2005 11:17 AM  
**To:** Lindblom, Steven  
**Cc:** Sanchez, Kimberly; Wetmore, Doug  
**Subject:** RE: On Site Inspection

Thanks Steve. Someone will be there. Two of us have a conflict for that date but I may be able to get coverage or get another planner to go and represent the planning dept. If not, can this be re-scheduled? Let me know. Thanks

-----Original Message-----

**From:** Lindblom, Steven [mailto:Steven.Lindblom@state.co.us]  
**Sent:** Tuesday, June 28, 2005 11:51 AM  
**To:** Berry, Millissa  
**Subject:** RE: On Site Inspection

Sorry Melissa. This is for a new well for which we've received an Application for Permit to Drill (APD). Before the application can be approved, an onsite inspection must be performed by COGCC if the surface owner requests it. This well will be drilled from the same pad as the existing Deason G well (API no. 05-013-06123, filed in 2003)

6/28/2005

Steve

-----Original Message-----

**From:** Berry, Millissa [mailto:mberry@co.boulder.co.us]

**Sent:** Tuesday, June 28, 2005 10:39 AM

**To:** Lindblom, Steven

**Cc:** Wetmore, Doug

**Subject:** RE: On Site Inspection

This is for an existing well right? I can't seem to find it in the system. The section/township/range info doesn't help because there are several in that same STR. On the parcel report for the properties addressed as 11820 Niwot Rd, there is no well review listed. Do you know the year the drill was put in?

-----Original Message-----

**From:** Lindblom, Steven [mailto:Steven.Lindblom@state.co.us]

**Sent:** Tuesday, June 28, 2005 11:17 AM

**To:** Berry, Millissa

**Subject:** RE: On Site Inspection

Melissa:

The well name is Deason 32-35. The legal description is NENE section 35, T 2N, R69 W. Does this help?

Steve

Steven R. Lindblom, PG

Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801

Denver, CO 80203

Tel: (303) 894-2100 x 105

Fax: (303) 894-2109

-----Original Message-----

**From:** Berry, Millissa [mailto:mberry@co.boulder.co.us]

6/28/2005



**Sent:** Tuesday, June 28, 2005 10:00 AM  
**To:** Billingsley, Graham; Lindblom, Steven  
**Cc:** Case, Dale; Wetmore, Doug; Sanchez, Kimberly  
**Subject:** RE: On Site Inspection

Steven, Would you be able to identify on which site the inspection would be held? There are three proposals in that general vicinity and the Local Government Designee sent would depend on the specific project. Thanks

[Berry, Millissa]

-----Original Message-----

**From:** Billingsley, Graham  
**Sent:** Tuesday, June 28, 2005 10:50 AM  
**To:** 'Lindblom, Steven'  
**Cc:** Case, Dale; Wetmore, Doug; Berry, Millissa; Sanchez, Kimberly  
**Subject:** RE: On Site Inspection

I am copying my staff who are responsible for this so that they might respond.

-----Original Message-----

**From:** Lindblom, Steven  
[mailto:Steven.Lindblom@state.co.us]  
**Sent:** Tuesday, June 28, 2005 10:18 AM  
**To:** Billingsley, Graham  
**Subject:** On Site Inspection

Mr. Billingsley:

Norman Stiener at 11820 Niwot Rd in Longmont has requested an on site inspection in accordance with the On Site Inspection Policy adopted by the Colorado Oil and Gas Conservation Commission (COGCC). His request for an on site inspection indicated that he would like the Local Government Designee to attend the inspection.

I am the designated on site inspection specialist with the COGCC and have arranged with Mr. Steiner and Mr. Mike Tucker (Encana Oil and Gas) to meet at the site on Friday July 15 at 8:30 a.m. Are you available to attend at that time?

Steve Lindblom

6/28/2005

**Steven R. Lindblom, PG**

Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801

Denver, CO 80203

Tel: (303) 894-2100 x 105

Fax: (303) 894-2109



## **Lindblom, Steven**

---

**From:** Lindblom, Steven  
**Sent:** Tuesday, June 28, 2005 9:18 AM  
**To:** 'gbillingsley@co.boulder.co.us'  
**Subject:** On Site Inspection

Mr. Billingsley:

Norman Stiener at 11820 Niwot Rd in Longmont has requested an on site inspection in accordance with the On Site Inspection Policy adopted by the Colorado Oil and Gas Conservation Commission (COGCC). His request for an on site inspection indicated that he would like the Local Government Designee to attend the inspection.

I am the designated on site inspection specialist with the COGCC and have arranged with Mr. Steiner and Mr. Mike Tucker (Encana Oil and Gas) to meet at the site on Friday July 15 at 8:30 a.m. Are you available to attend at that time?

Steve Lindblom

**Steven R. Lindblom, PG**  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
Tel: (303) 894-2100 x 105  
Fax: (303) 894-2109

6/28/2005

05.013 - 06/23  
Denson (unit)

1/2  
w/ to Phoebe and Mike Tucker  
ENCANA

Directional drill from existing pad site under Pannum Reservoir

- Steiners have upscale home on 34+ acres. Have mineral interest
- Existing well head and battery on Steiner property. Well drilled in 1982
- Ken Shell burnt house in 1985

Encana → drill from existing well site directionally to minimize impacts.

Steiners want to drill SW NW SECTION 36 but ENCANA cannot  
because 1.) limitations of drill rig  
2.) off of lease

Encana willing to create separate access, to use special low profile tanks, expand battery site to west rather than east toward home. They are getting a setback waiver  
Pay \$100/day during drilling for hotel

Met in 2/05. Proposed surf. use agreement, Steiner not willing to sign until after O.I. Encana filed APD to fund.

Encana will berm ~~forest~~ facility and plant trees. Steiner wants trees every seven feet. Encana thinks ~~that~~ 1/7 is excessive.

↳



Enrons still has a couple other items to work out w Steiner

- 1.) Reclamation / irrigation
- 2.) something to close gas meter station on Kinost Rd

In 2/5 meeting, discussed other locations

- 1) More bank battery to N
  - 2) Drill SW corner of property
  - 3) Steiner would like well in NE corner of property, out of sight line, but would need 2nd pad & facility or line through property to existing facility
- > both too unsightly

Schedule → not drill until October

1 day rig up

7-8 days drilling

1 day rig down

completion rig → couple days to couple weeks

~TOTAL TIME → 6 weeks

AT LAND TURNED WELL HEAD ~ 30' WEST, S.W. OF EXISTING WELL

**Lindblom, Steven**

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**From:** Beaver, Tricia  
**Sent:** Monday, June 13, 2005 1:40 PM  
**To:** Lindblom, Steven  
**Subject:** Onsite inspection on a request by Norman Steiner for an EnCana well

Steve – I received a call today from Mike Tucker, landman with EnCana, who was inquiring as to when the COGCC might perform an onsite inspection on land in Boulder County (I think) as requested by Norman Steiner. Although EnCana doesn't plan to drill the well until mid-October, Mike thinks it would be helpful to have the inspection soon. He can be reached at 720-876-3774. We don't have an APD yet, but anytime an operator thinks it would be helpful to have the inspection prior to filing the APD, we should try to accommodate them.

**Tricia Beaver, Hearings Manager**  
**Colorado Oil and Gas Conservation Commission**  
**1120 Lincoln Street, Suite 801**  
**Denver, CO 80203**  
**(303) 894-2100 ext. 115**  
**(303) 894-2109 fax**  
**[www.oil-gas.state.co.us](http://www.oil-gas.state.co.us)**

6/16/2005

**Colorado Oil and Gas Conservation Commission (COGCC)**  
**Onsite Inspection Request Form**  
**(Effective for APDs submitted after February 15, 2005)**

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306, is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

**Surface Owner Contact Information:**

Name: Norman F & Holly M Steiner  
Address: 11820 Vivet Rd; Longmont Co 80504  
Telephone No. 303-776-6788  
Cell Phone No. 303-589-9556

**Well Operator and Location Information:**

Operator: En Canana Oil & Gas, Inc.  
Well Name: Deason 32-35  
Location: Township 2 North, Range G 9 West  
County: Boulder

First date Rule 306 consultation occurred: 3/4/05  
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1<sup>st</sup> date 3/22/05 2<sup>nd</sup> date 3/25/05

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no Rev A 3/18/05

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Is this the best location?

Is this the best location for maximum surface impact for a slant drill to property from the non-landowner's

Signature(s) J. S. Jones

Date 3/15/05

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission  
Attn: Permit Supervisor  
1120 Lincoln Street Suite 801  
Denver, CO 80203  
FAX (303) 894-2109

spoke w/ Cathi about permit not in yet  
3/21/05 will tag

**Colorado Oil and Gas Conservation Commission (COGCC)**  
**Onsite Inspection Request Form**  
**(Effective for APDs submitted after February 15, 2005)**

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**Surface Owner Contact Information:**  
Name: \_\_\_\_\_

Name: Norman F & Holly M Steiner  
Address: 11820 Vivot Rd; Longmont Co 80504  
Telephone No. 303-776-6788  
Cell Phone No. 303-589-9556

**Well Operator and Location Information:**  
Operator: \_\_\_\_\_

Operator: En Canana Oil & Gas, Inc  
Well Name: Deason 32-35  
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1<sup>st</sup> date 3/22/05 2<sup>nd</sup> date 3/25/05

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? yes no Rev A 3/18/05

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Is this the best location?

Is this the best location for minimum surface impact for a slant drill to access energy from the non-landowner's property?

Signature(s) J. Steiner

Date 3/15/05

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission  
Attn: Permit Supervisor  
1120 Lincoln Street Suite 801  
Denver, CO 80203  
FAX (303) 894-2109

March 23, 2005

From: Norm Steiner  
[nsteiner@aircommcorp.com](mailto:nsteiner@aircommcorp.com)  
Cell 303-589-9556 Fax 303-440-6355

Attn: Mike Tucker  
[Mike.tucker@encana.com](mailto:Mike.tucker@encana.com)

Cc: COGCC

Re: Expansion of Deason 32-35 Site

Subject: Surface Damage & Release Agreement

Dear Mr. Tucker,

The following comments are provided regarding the subject agreement.

Item 1

The new road on the west side of the owner's property will permanently deprive the owner of on-half acre of property. Thus, the damage allowance of \$3500 is inadequate.

It is my understanding that there is no requirement for an additional gas pipeline at this time. The listing of a gas pipeline should be removed from item 1. If an additional pipeline is required at a later date, a new surface damage agreement would be required.

Item 2

✓ The property contains underground culverts to facilitate water drainage. This item should make a special notation regarding any damage to these culverts.

Item 6

✓ It is requested that the owner be notified four weeks in advance of start of drilling operations. Please add this requirement to item 6.

Item 7A

✓ Please clarify this item. What will be the approximate length of time for completion of drilling and surface reclamation? The item as written implies that it will take five months.

Item 7C

✓ This item should be re-written. The irrigation pipe at the Niwot Road access merely requires shortening (remove one pipe segment). The pipe at the South end must be retrenched.



## Item 7H

✓ Brome grass is the grass type to be reseeded.

## Item 7I

✓ Encana has agreed to provide trees on the East and South side of the tank battery site to mitigate the esthetics of the expansion of this site next to an upscale home. The length of the extended tank battery is 165 ft. Maximum tree spacing for effective coverage is 7 feet. The total number of required trees with two trees on the East side, and seven foot spacing on the South side is 26 trees. This item should be changed accordingly.

## Other

- a. The owner requests a legible copy of exhibit A (drawing of well site) and a copy of the original mineral rights agreement.
- b. Page 1 of the Memorandum of Agreement reads "Weld County" and should be changed to read "Boulder County".

Due to the unique circumstances regarding this site these requests for revision to the Memorandum of Surface Damage Agreement are fair and reasonable and I look forward to your positive response.

Regards,

  
Norm Steiner

**Colorado Oil and Gas Conservation Commission (COGCC)**  
**Onsite Inspection Request Form**  
 (Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306, is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

**Surface Owner Contact Information:**

Name: Norman F & Holly M Steiner  
 Address: 11820 Vinet Rd Longmont Co 80504  
 Telephone No. 303-776-6788  
 Cell Phone No. 303-589-9556

**Well Operator and Location Information:**

Operator: En Canna Oil & Gas, Inc  
 Well Name: Deason 32-35  
 Location: Township 2 North, Range 69 West  
Quarter/Quarter Section Township Range  
 County: Boulder

First date Rule 306 consultation occurred: 3/4/05  
Date

Proposed two (2) dates for the COGCC onsite consultation (must be within thirty (30) days of the request)

1<sup>st</sup> date 3/22/05 2<sup>nd</sup> date 3/25/05

I would prefer to have a representative of the appropriate Local Government (COGCC Local Governmental Designee) invited to attend the onsite inspection? ☒ yes ☐ no Rev A 3/18/05

Briefly describe the unresolved issues related to the proposed well (The onsite inspection shall not address matters of surface owner compensation, property value diminution, future use of the property or any private party contractual issues between the operator and the surface owner.)

Is this the best location for maximum  
surface impact for a slant drill to  
access energy from the non-landowner's  
property?

Signature(s) N Steiner Date 3/15/05

Please fax or first class mail this request for an onsite inspection to:

Colorado Oil and Gas Conservation Commission  
 Attn: Permit Supervisor  
 1120 Lincoln Street Suite 801  
 Denver, CO 80203  
 FAX (303) 894-2109

3-22-05  
 Linala  
 Pavelka  
 called  
 Will call to  
 set up a  
 date once  
 permit is  
 issued

**Colorado Oil and Gas Conservation Commission (COGCC)**  
**Onsite Inspection Request Form**  
 (Effective for APDs submitted after February 15, 2005)

As the surface owner(s) where a proposed well is being drilled, I/we are requesting that the COGCC conduct an onsite inspection. I/we did not execute a lease nor did I/we execute a surface use or other relevant agreement for the proposed well. I/we understand that good faith consultation with the operator as required under COGCC Rule 306. is required to have occurred prior to making this request to the COGCC to conduct an onsite inspection, and that this onsite inspection request must be received by the COGCC within ten (10) business days of the first day of the Rule 306. consultation.

**Surface Owner Contact Information:**

Name: Norman F & Holly M Steiner  
 Address: 11820 Vivot Rd Longmont Co 80504  
 Telephone No. 303-776-6788  
 Cell Phone No. 303-589-9556

LAT: 40.096390  
 LONG: -105.084163

**Well Operator and Location Information:**

Operator: EnCana Oil & Gas, Inc.  
 Well Name: Deason 32-35  
 Location: Township 2 North Range  
 County: Boulder

First date Rule 306 consultation occurred: 3/4/05  
 Date

Proposed two (2) dates for the COGCC onsite consultation (must request)  
 1<sup>st</sup> date 3/22/05 2<sup>nd</sup> date 3/25/05

I would prefer to have a representative of the appropriate Local Governmental Designee) invited to attend the onsite inspection.

Briefly describe the unresolved issues related to the proposed address matters of surface owner compensation, proper property or any private party contractual issues between:

Is this the best local surface impact for a 5 access energy from the property?

Signature(s) N. Steiner

Please fax or first class mail this request for an onsite inspection.

Colorado Oil and Gas Conservation Commission  
 Attn: Permit Supervisor  
 1120 Lincoln Street Suite 801  
 Denver, CO 80203  
 FAX (303) 894-2109

*This is the on the surface owners requested an onsite for. (Steiners) We tried to work out an agreement, but told them we'd file under bond since we haven't been reached Cathi*

*put in Section 35 3/24/05 by gm*

*Spoke w/ Cathi about permit not in yet 3/21/05 will tag*

*will drill after 10/15/05 - agreed to by EnCana w/Steiner's as per telcom*