

WELL NAME:	Wind 11					OPERATOR: Extraction Oil & Gas		
FIELD:	West Weld - Wattenberg					FORMATION: Niobrara		
SHL:	qtr-qtr	NWSW	Section	31	Township	5N	Range	67W
BHL:	qtr-qtr	NWSW	Section	36	Township	5N	Range	68W
COUNTY:	Weld		STATE:	CO		API:		05-123-40261

SURFACE CASING	
SIZE:	9 5/8"
WEIGHT:	36#
GRADE:	J-55
CONNECTION:	LTC
HOLE DEPTH:	1,514
CSG DEPTH:	1,507
INCL @ SHOE:	4°
CEMENT:	1,003
TOC:	Surface
HOLE SIZE:	13 1/2"

PRODUCTION CASING	
SIZE:	5 1/2"
WEIGHT:	20#
GRADE:	P-110
CONNECTION:	XP-BTC
HOLE DEPTH:	11,585
CSG DEPTH:	11,585
CEMENT:	705 sx
	681 sx
TOC:	Surface
HOLE SIZE:	6 1/8"
LATERAL LENGTH:	4,279

GROUND LEVEL:	4,929'
KELLY BUSHING:	20'
SPUD DATE:	3/7/2015
COMP DATE:	

TIE-BACK STRING	
SIZE:	
WEIGHT:	
GRADE:	
CONNECTION:	
CSG DEPTH:	

PRODUCTION TUBING	
SIZE:	
WEIGHT:	
GRADE:	
DEPTH:	
INCL @ EOT:	

Stage	Plug Depth	Perf Cluster 1	Perf Cluster 2	Perf Cluster 3	Perf Cluster 4	Perf Cluster 5	Total ft of Perfs	SPF	# of Holes	Stage Length	Fluid (bbl)	Sand (lbs)	Stage	Plug Depth	Perf Cluster	Perf Cluster 2	Perf Cluster	Perf Cluster	Perf Cluster 5	Total ft of Perfs	SPF	# of Holes	Stage Length	Fluid (bbl)	Sand (lbs)
1	11,489	11466-68	11443-44	11420-21	11397-98	11374-75	6	6	36	234															
2	11,351	11328-30	11305-06	11282-83	11259-60	11236-37	6	6	36	138															
3	11,213	11190-92	11167-68	11144-45	11121-22	11098-99	6	6	36	138															
4	11,075	11052-54	11029-30	11006-07	10983-84	10960-61	6	6	36	138															
5	10,937	10914-16	10891-92	10868-69	10845-46	10822-23	6	6	36	138															
6	10,799	10776-78	10753-54	10730-31	10707-08	10684-85	6	6	36	138															
7	10,661	10638-40	10615-16	10592-93	10569-70	10546-47	6	6	36	129															
8	10,532	10500-02	10477-78	10454-55	10431-32	10408-09	6	6	36	147															
9	10,385	10362-64	10339-40	10316-17	10293-94	10270-71	6	6	36	138															
10	10,247	10224-26	10201-02	10178-79	10155-56	10132-33	6	6	36	138															
11	10,109	10086-88	10063-64	10040-41	10017-18	9994-95	6	6	36	138															
12	9,971	9948-50	9925-26	9902-03	9879-80	9856-57	6	6	36	138															
13	9,833	9810-12	9787-88	9764-65	9741-42	9718-19	6	6	36	138															
14	9,695	9672-74	9649-50	9626-27	9603-04	9580-81	6	6	36	138															
15	9,557	9534-36	9511-12	9488-89	9465-66	9442-43	6	6	36	138															
16	9,419	9396-98	9373-74	9350-51	9327-28	9304-05	6	6	36	138															
17	9,281	9258-60	9235-36	9212-13	9189-90	9166-67	6	6	36	138															
18	9,143	9120-22	9097-98	9074-75	9051-52	9028-29	6	6	36	138															
19	9,005	8982-84	8959-60	8936-37	8913-14	8890-91	6	6	36	138															
20	8,867	8844-46	8821-22	8798-99	8775-76	8752-53	6	6	36	138															
21	8,729	8706-08	8683-84	8660-61	8637-38	8614-15	6	6	36	138															
22	8,591	8568-70	8545-46	8522-23	8499-500	8476-77	6	6	36	138															
23	8,453	8430-32	8407-08	8384-85	8361-62	8338-39	6	6	36	138															
24	8,315	8292-94	8269-70	8246-47	8223-24	8200-01	6	6	36	138															
25	8,177	8154-56	8131-32	8108-09	8085-86	8062-63	6	6	36	138															
26	8,039	8016-18	7993-94	7970-71	7947-48	7924-25	6	6	36	138															
27	7,901	7878-80	7855-56	7832-33	7809-10	7786-87	6	6	36	138															
28	7,763	7740-42	7717-18	7694-95	7671-72	7648-49	6	6	36																

142' Avg Stage Length

Frac Stimulation	
Total Fluid:	bbls
Total Sand:	lbs 40/70
	lbs 30/45
	lbs 20/40
	lbs
	0 lbs/ft

Completion Notes	
* Screened out stage 1	
*	
*	
*	

Production Csg @

MD	11,585
TVD	6,780



9 5/8" csg @  
1507" (4° incl)

EOT @ ' ( incl)

KOP - 6502'

28 27 26 25 24 23 22 21 20 19 18 17 16 15 14 13 12 11 10 9 8 7 6 5 4 3 2 1