

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400816095

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10459

Contact Name: Kaleb Roush

Name of Operator: EXTRACTION OIL &amp; GAS LLC

Phone: (720) 557-8322

Address: 370 17TH STREET

Fax:

City: DENVER

State: CO

Zip: 80202

API Number 05-123-40261-00

County: WELD

Well Name: Wind

Well Number: 11

Location: QtrQtr: NWSW Section: 31 Township: 5N Range: 67W Meridian: 6

Footage at surface: Distance: 1548 feet Direction: FSL Distance: 240 feet Direction: FWL

As Drilled Latitude: 40.353359 As Drilled Longitude: -104.944694

## GPS Data:

Date of Measurement: 03/20/2015 PDOP Reading: 1.3 GPS Instrument Operator's Name: Frank Convino

\*\* If directional footage at Top of Prod. Zone Dist.: 193 feet. Direction: FSL Dist.: 507 feet. Direction: FEL

Sec: 36 Twp: 5N Rng: 68W

\*\* If directional footage at Bottom Hole Dist.: 202 feet. Direction: FSL Dist.: 540 feet. Direction: FWL

Sec: 36 Twp: 5N Rng: 68W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number: 2130

Spud Date: (when the 1st bit hit the dirt) 03/07/2015 Date TD: 07/05/2015 Date Casing Set or D&amp;A: 07/06/2015

Rig Release Date: 07/11/2015 Per Rule 308A.b.

## Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11585 TVD\*\* 6780 Plug Back Total Depth MD 11585 TVD\*\* 6780

Elevations GR 4929 KB 4949

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL, Mudlog, GR

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	80	100	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,507	1,003	0	1,507	VISU
1ST	7+7/8	5+1/2	26	0	11,585	1,386	0	11,585	CALC

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,076		NO	NO	

Comment:

The OHL was run on 05-123-40261.

The Surface cement PJR is the best that the cementing company could provide as they had a server failure and lost the bulk of our data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kaleb Roush

Title: Drilling Technician

Date: \_\_\_\_\_

Email: kroush@extractionog.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400872873	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400872636	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400872632	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400872633	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400872634	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400873540	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400873850	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400873851	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400873853	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400873854	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)