

WELL NAME: **Wind 9** OPERATOR: Extraction Oil & Gas
 FIELD: West Weld - Wattenberg FORMATION: Codell
 SHL: qtr-qtr NWSW Section 31 Township 5N Range 67W
 BHL: qtr-qtr NWSW Section 36 Township 5N Range 68W
 COUNTY: Weld STATE: CO API: 05-123-40251



SURFACE CASING
 SIZE: 9 5/8"
 WEIGHT: 36#
 GRADE: J-55
 CONNECTION: LTC
 HOLE DEPTH: 1,514
 CSG DEPTH: 1,507
 INCL @ SHOE: 1°
 CEMENT: 1,003
 TOC: Surface
 HOLE SIZE: 13 1/2"

GROUND LEVEL: 4,928'
 KELLY BUSHING: 20'
 SPUD DATE: 3/6/2015
 COMP DATE:

TIE-BACK STRING
 SIZE:
 WEIGHT:
 GRADE:
 CONNECTION:
 CSG DEPTH:

PRODUCTION CASING
 SIZE: 5 1/2"
 WEIGHT: 20#
 GRADE: P-110
 CONNECTION: XP-BTC
 HOLE DEPTH: 11,804
 CSG DEPTH: 11,804
 CEMENT: 727 sx
 TOC: Surface
 HOLE SIZE: 6 1/8"
 LATERAL LENGTH: 4,312

PRODUCTION TUBING
 SIZE:
 WEIGHT:
 GRADE:
 DEPTH:
 INCL @ EOT:

9 5/8" csg @ 1507' (1° incl)

Stage	Plug Depth	Perf Cluster 1	Perf Cluster 2	Perf Cluster 3	Perf Cluster 4	Perf Cluster 5	Total ft of Perfs	SPF	# of Holes	Stage Length	Fluid (bbl)	Sand (lbs)	Stage Length	Perf Cluster 1	Perf Cluster 2	Perf Cluster 3	Perf Cluster 4	Perf Cluster 5	Total ft of Perfs	SPF	# of Holes	Stage Length	Fluid (bbl)	Sand (lbs)		
1	11,489	11466-68	11443-44	11240-21	11397-98	11374-75	6	6	36	453																
2	11,351	11328-30	11305-06	11282-83	11259-60	11236-37	6	6	36	138																
3	11,213	11190-92	11167-68	11144-45	11121-22	11098-99	6	6	36	138																
4	11,075	11052-54	11029-30	11006-07	10983-84	10960-61	6	6	36	138																
5	10,937	10914-16	10891-92	10868-69	10845-46	10822-23	6	6	36	138																
6	10,799	10776-78	10753-54	10730-31	10707-08	10684-85	6	6	36	138																
7	10,661	10638-40	10615-16	10592-93	10569-70	10546-47	6	6	36	129																
8	10,523	10500-02	10477-78	10454-55	10431-32	10408-09	6	6	36	147																
9	10,385	10362-64	10339-40	10316-17	10293-94	10270-71	6	6	36	138																
10	10,247	10224-26	10201-02	10178-79	10155-56	10132-33	6	6	36	138																
11	10,109	10086-88	10063-64	10040-41	10017-18	9994-95	6	6	36	138																
12	9,971	9948-50	9925-26	9902-03	9879-80	9856-57	6	6	36	138																
13	9,833	9810-12	9787-88	9764-65	9741-42	9718-19	6	6	36	138																
14	9,695	9672-74	9649-50	9626-27	9603-04	9580-81	6	6	36	138																
15	9,557	9534-36	9511-12	9488-89	9465-66	9442-43	6	6	36	138																
16	9,419	9396-98	9373-74	9350-51	9327-28	9304-05	6	6	36	138																
17	9,281	9258-60	9235-36	9212-13	9189-90	9166-67	6	6	36	138																
18	9,143	9120-22	9097-98	9074-75	9051-52	9028-29	6	6	36	138																
19	9,005	8982-84	8959-60	8936-37	8913-14	8890-91	6	6	36	138																
20	8,867	8844-46	8821-22	8798-99	8775-76	8752-53	6	6	36	138																
21	8,729	8706-08	8683-84	8660-61	8637-38	8614-15	6	6	36	138																
22	8,591	8568-70	8545-46	8522-23	8499-500	8476-77	6	6	36	138																
23	8,453	8430-32	8407-08	8384-85	8361-62	8338-39	6	6	36	138																
24	8,315	8292-94	8269-70	8246-47	8223-24	8200-01	6	6	36	138																
25	8,177	8154-56	8131-32	8108-09	8085-86	8062-63	6	6	36	138																
26	8,039	8016-18	7993-94	7970-71	7947-48	7924-25	6	6	36	138																
27	7,901	7878-80	7855-56	7832-33	7809-10	7786-87	6	6	36	138																
28	7,763	7740-42	7717-18	7694-95	7671-72	7648-49	6	6	36	138																

EOT @ (incl)

KOP - 6690'

150' Avg Stage Length

Frac Stimulation
 Total Fluid: bbls
 Total Sand: lbs 40/70
 lbs 30/45
 lbs 20/40
 lbs
 0 lbs/ft

Completion Notes
 * Screened out stage 1

Production Csg @
 MD 11,804
 TVD 7,095

28 27 26 25 24 23 22 21 20 19 18 17 16 15 14 13 12 11 10 9 8 7 6 5 4 3 2 1