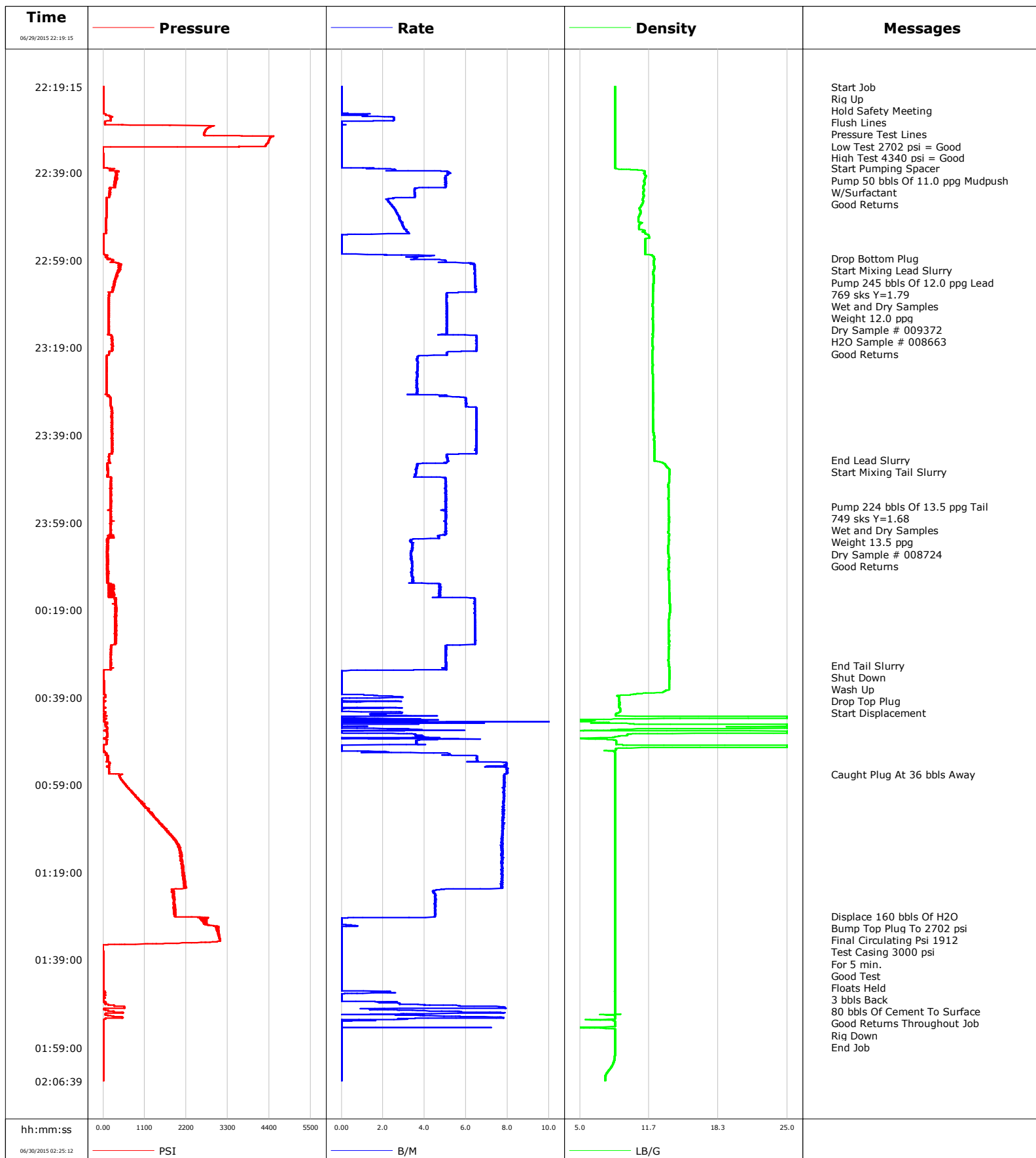


Well Wind 6
Field Wattenberg
Engineer Justin Zika/Leiker
Country United States

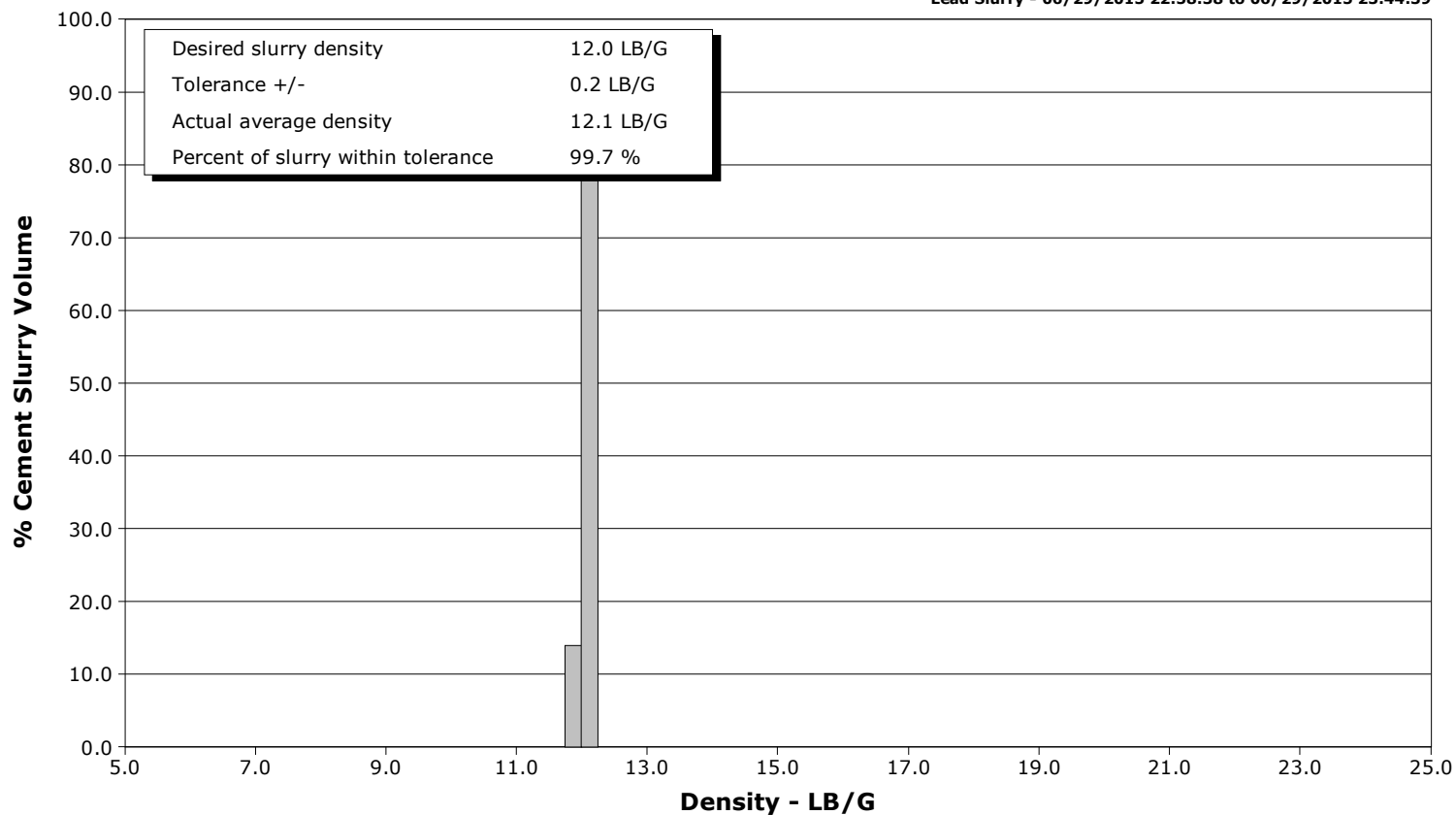
Client Extraction Oil Gas
SIR No. 2154985
Job Type Monobore
Job Date 06-29-2015



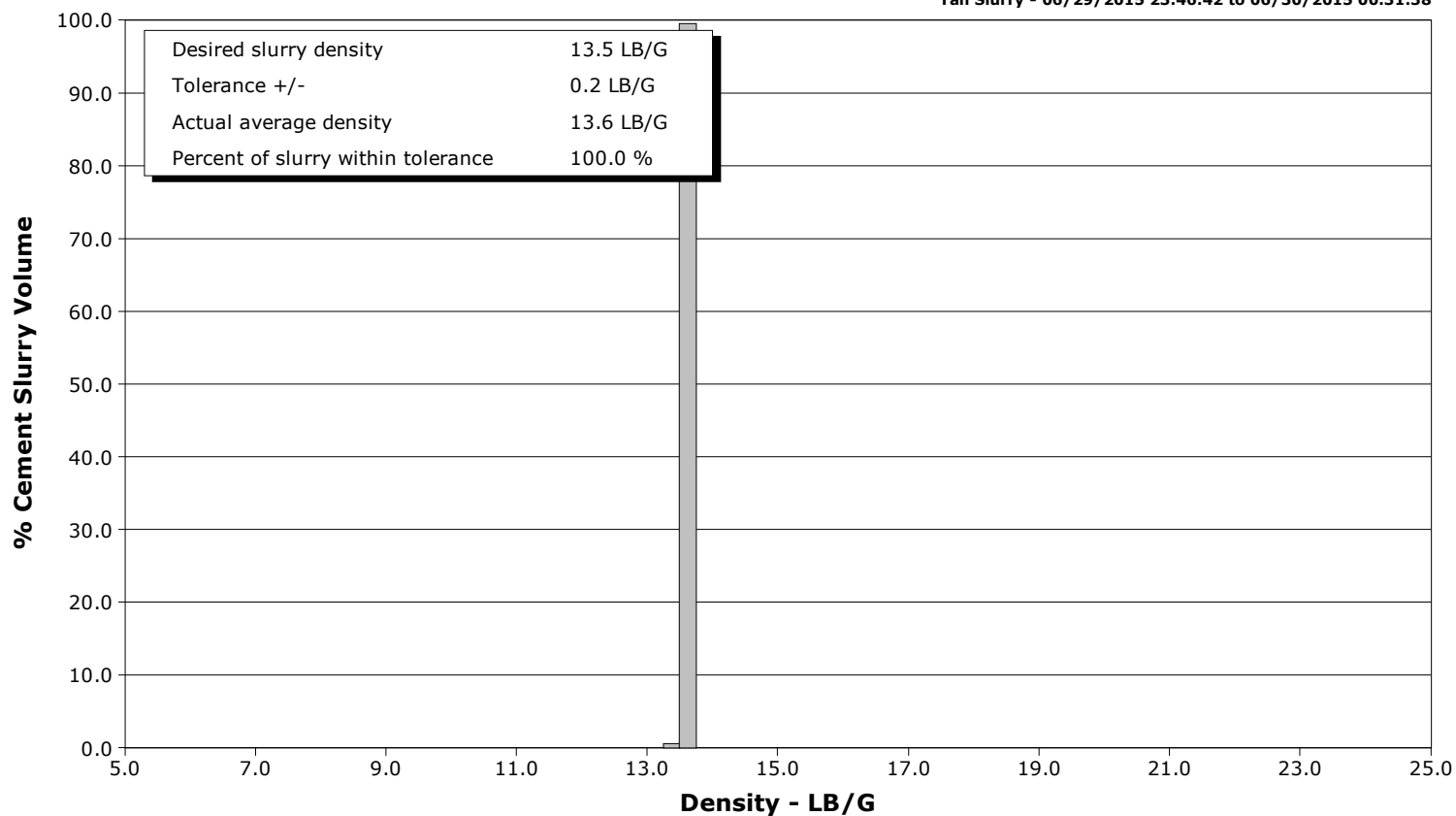
Well Wind 6
Field Wattenberg
Engineer Justin Zika/Leiker
Country United States

Client Extraction Oil Gas
SIR No. 2154985
Job Type Monobore
Job Date 06-29-2015

Lead Slurry - 06/29/2015 22:58:38 to 06/29/2015 23:44:39



Tail Slurry - 06/29/2015 23:46:42 to 06/30/2015 00:31:38



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Well			Field		Job Start	Customer	Job Number
Wind 6 6			Wattenberg		Jun/29/2015	Extraction Oil & Gas	2154985
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
06/29/2015	22:40:55	338	5.0	11.18	16.4		
06/29/2015	22:42:35	162	3.5	11.11	24.6		
06/29/2015	22:44:15	171	3.5	11.15	30.4		
06/29/2015	22:45:55	83	2.3	11.05	34.8		
06/29/2015	22:47:35	82	2.6	10.80	38.9		
06/29/2015	22:49:15	80	2.8	10.65	43.4		
06/29/2015	22:50:55	75	2.9	10.73	48.2		
06/29/2015	22:52:35	78	3.2	11.17	53.3		
06/29/2015	22:54:15	9	0.0	11.31	54.8		
06/29/2015	22:55:55	6	0.0	11.30	54.8		
06/29/2015	22:57:35	13	0.2	11.32	54.8		
06/29/2015	22:58:34	134	3.6	12.15	57.8	Drop Bottom Plug	
06/29/2015	22:58:38	177	3.5	12.15	58.0	Start Mixing Lead Slurry	
06/29/2015	22:58:39	177	3.5	12.16	58.1	Pump 245 bbls Of 12.0 ppg Lead	
06/29/2015	22:58:40	174	3.5	12.16	58.2	Wet and Dry Samples	
06/29/2015	22:58:41	186	3.5	12.16	58.2	Good Returns	
06/29/2015	22:59:15	238	5.0	12.12	60.7		
06/29/2015	23:00:55	441	6.4	12.16	70.9		
06/29/2015	23:02:35	381	6.4	12.11	81.6		
06/29/2015	23:04:15	292	6.4	12.10	92.3		
06/29/2015	23:05:55	259	6.5	12.05	103.0		
06/29/2015	23:07:35	147	5.1	12.03	112.2		
06/29/2015	23:09:15	141	5.1	11.98	120.6		
06/29/2015	23:10:55	152	5.1	12.01	129.1		
06/29/2015	23:12:35	143	5.1	12.00	137.5		
06/29/2015	23:14:15	152	5.1	12.05	146.0		
06/29/2015	23:15:55	141	5.1	12.00	154.4		
06/29/2015	23:17:35	232	6.5	11.96	165.0		
06/29/2015	23:19:15	245	6.5	12.01	175.8		
06/29/2015	23:20:55	98	3.7	11.97	185.0		
06/29/2015	23:22:35	87	3.7	11.99	191.1		
06/29/2015	23:24:15	89	3.7	11.99	197.2		
06/29/2015	23:25:55	87	3.6	12.03	203.3		
06/29/2015	23:27:35	87	3.6	12.05	209.3		
06/29/2015	23:29:15	87	3.6	12.05	215.4		
06/29/2015	23:30:55	200	6.0	12.08	223.6		
06/29/2015	23:32:35	220	6.3	12.04	233.6		
06/29/2015	23:34:15	234	6.5	12.01	244.4		
06/29/2015	23:35:55	232	6.5	12.06	255.2		
06/29/2015	23:37:35	257	6.5	12.07	266.1		
06/29/2015	23:39:15	238	6.5	12.15	276.9		
06/29/2015	23:40:55	239	6.5	12.16	287.7		
06/29/2015	23:42:35	239	6.5	12.18	298.5		
06/29/2015	23:44:15	145	5.1	12.15	308.1		
06/29/2015	23:44:39	154	5.1	12.15	310.1	End Lead Slurry	
06/29/2015	23:45:55	112	3.7	13.27	315.9		
06/29/2015	23:46:42	127	3.6	13.57	318.7	Start Mixing Tail Slurry	
06/29/2015	23:47:35	126	3.6	13.64	321.9		
06/29/2015	23:49:15	201	5.0	13.60	328.7		
06/29/2015	23:50:55	198	5.0	13.52	337.1		
06/29/2015	23:52:35	197	5.0	13.54	345.5		
06/29/2015	23:54:15	211	5.0	13.54	353.9		
06/29/2015	23:55:18	191	5.0	13.53	359.1	Pump 224 bbls Of 13.5 ppg Tail	
06/29/2015	23:55:19	208	5.0	13.53	359.2	749 sks Y=1.68	

Well			Field		Job Start		Customer		Job Number	
Wind 6 6			Wattenberg		Jun/29/2015		Extraction Oil & Gas		2154985	
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M	Density LB/G		Volume BBL	Message		
06/29/2015	23:55:55	210		5.0	13.53		362.2			
06/29/2015	23:57:35	207		5.0	13.57		370.6			
06/29/2015	23:59:15	197		5.0	13.56		379.0			
06/30/2015	00:00:55	196		5.0	13.54		387.3			
06/30/2015	00:02:35	143		4.7	13.54		395.5			
06/30/2015	00:04:15	134		3.4	13.52		401.3			
06/30/2015	00:05:55	99		3.3	13.52		406.9			
06/30/2015	00:07:35	122		3.4	13.57		412.5			
06/30/2015	00:09:15	130		3.4	13.56		418.2			
06/30/2015	00:10:55	99		3.4	13.55		423.8			
06/30/2015	00:12:35	106		3.4	13.58		429.5			
06/30/2015	00:14:15	167		4.7	13.57		437.0			
06/30/2015	00:15:55	175		4.7	13.64		444.9			
06/30/2015	00:17:35	336		6.4	13.67		455.1			
06/30/2015	00:19:15	324		6.4	13.69		465.8			
06/30/2015	00:20:55	318		6.4	13.58		476.5			
06/30/2015	00:22:35	356		6.4	13.54		487.2			
06/30/2015	00:24:15	344		6.4	13.55		497.9			
06/30/2015	00:25:55	312		6.5	13.56		508.7			
06/30/2015	00:27:35	212		5.0	13.57		518.5			
06/30/2015	00:29:15	211		5.0	13.53		526.9			
06/30/2015	00:30:55	213		5.0	13.53		535.3			
06/30/2015	00:31:38	203		5.0	13.55		538.9	End Tail Slurry		
06/30/2015	00:31:41	217		5.0	13.55		539.1	Shut Down		
06/30/2015	00:31:46	199		5.0	13.55		539.6	Drop Top Plug		
06/30/2015	00:31:47	209		5.0	13.55		539.6	Start Displacement		
06/30/2015	00:32:35	187		5.0	13.60		543.7			
06/30/2015	00:34:15	6		0.0	13.62		544.6			
06/30/2015	00:35:55	14		0.0	13.62		544.6			
06/30/2015	00:37:35	14		0.0	13.18		544.6			
06/30/2015	00:39:15	11		0.0	8.79		546.2			
06/30/2015	00:40:55	11		0.0	8.80		546.8			
06/30/2015	00:42:35	61		2.9	8.61		548.2			
06/30/2015	00:44:15	35		3.2	6.47		551.1			
06/30/2015	00:45:55	122		0.0	25.00		553.8			
06/30/2015	00:47:35	111		3.6	9.56		556.7			
06/30/2015	00:49:15	93		3.6	8.52		562.5			
06/30/2015	00:50:55	11		0.0	8.45		564.7			
06/30/2015	00:52:35	117		6.5	8.41		570.5			
06/30/2015	00:54:15	155		8.0	8.41		582.1			
06/30/2015	00:55:55	156		8.0	8.41		595.1			
06/30/2015	00:56:36	506		7.9	8.41		600.6	Caught Plug At 36 bbls Away		
06/30/2015	00:57:35	469		7.8	8.41		608.3			
06/30/2015	00:59:15	611		7.8	8.41		621.3			
06/30/2015	01:00:55	791		7.8	8.41		634.4			
06/30/2015	01:02:35	992		7.8	8.41		647.4			
06/30/2015	01:04:15	1124		7.8	8.41		660.4			
06/30/2015	01:05:55	1313		7.8	8.41		673.4			
06/30/2015	01:07:35	1470		7.8	8.41		686.4			
06/30/2015	01:09:15	1674		7.8	8.41		699.3			
06/30/2015	01:10:55	1830		7.7	8.41		712.2			
06/30/2015	01:12:35	1981		7.8	8.41		725.1			
06/30/2015	01:14:15	2034		7.8	8.41		738.0			
06/30/2015	01:15:55	2045		7.7	8.41		750.9			

Well			Field		Job Start	Customer		Job Number
Wind 6 6			Wattenberg		Jun/29/2015	Extraction Oil & Gas		2154985
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
06/30/2015	01:19:15	2110	7.7	8.41	776.7			
06/30/2015	01:20:55	2140	7.7	8.41	789.6			
06/30/2015	01:22:35	2179	7.7	8.41	802.5			
06/30/2015	01:24:15	1850	4.5	8.41	810.6			
06/30/2015	01:25:55	1896	4.5	8.41	818.1			
06/30/2015	01:27:35	1916	4.5	8.41	825.6			
06/30/2015	01:29:00	1897	4.5	8.41	832.0	Displace 160 bbls Of H2O		
06/30/2015	01:29:15	2575	4.4	8.41	833.1			
06/30/2015	01:30:55	2704	0.0	8.41	833.5			
06/30/2015	01:32:35	3068	0.0	8.41	833.7			
06/30/2015	01:34:00	3076	0.0	8.41	833.7	Good Test		
06/30/2015	01:34:15	3083	0.0	8.41	833.7			
06/30/2015	01:35:55	-8	0.0	8.41	833.7			
06/30/2015	01:37:35	3	0.0	8.41	833.7			
06/30/2015	01:39:15	2	0.0	8.41	833.7			
06/30/2015	01:40:55	3	0.0	8.41	833.7			
06/30/2015	01:42:35	4	0.0	8.41	833.7			
06/30/2015	01:44:15	9	0.0	8.41	833.7			
06/30/2015	01:45:55	3	0.0	8.41	833.7			
06/30/2015	01:47:35	15	0.0	8.41	834.7			
06/30/2015	01:49:15	135	4.0	8.41	836.6			
06/30/2015	01:50:55	279	5.8	8.41	844.8			
06/30/2015	01:52:35	45	3.2	8.01	853.2			
06/30/2015	01:54:15	5	0.0	8.40	853.6			
06/30/2015	01:55:55	5	0.0	8.41	853.8			
06/30/2015	01:57:35	4	0.0	8.41	853.8			
06/30/2015	01:59:15	4	0.0	8.41	853.8			
06/30/2015	02:00:55	4	0.0	8.38	853.8			
06/30/2015	02:02:35	4	0.0	8.22	853.8			
06/30/2015	02:04:15	4	0.0	7.79	853.8			
06/30/2015	02:05:55	4	0.0	7.48	853.8			
06/30/2015	02:07:35	4	0.0	7.35	853.8			
06/30/2015	02:09:15	4	0.0	7.15	853.8			
06/30/2015	02:10:55	4	0.0	6.94	853.8			
06/30/2015	02:12:35	4	0.0	6.69	853.8			
06/30/2015	02:14:15	3	0.0	6.41	853.8			
06/30/2015	02:15:55	4	0.0	6.07	853.8			
06/30/2015	02:17:35	3	0.0	5.62	853.8			
06/30/2015	02:19:15	3	0.0	5.11	853.8			
06/30/2015	02:20:55	3	0.0	5.09	853.8			
06/30/2015	02:22:35	3	0.0	5.07	853.8			

Well Wind 6 6	Field Wattenberg	Job Start Jun/29/2015	Customer Extraction Oil & Gas	Job Number 2154985
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl						
Slurry 5.2	N2		Mud	Maximum Rate 11.5	Total Slurry 469.0	Mud 0.0		Spacer 50.0	N2		
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum 4516	Final 1912	Average 464	Bump Plug to 2702	Breakdown	Type		Volume bbl		Density lb/gal		
Avg. N2 Percent %		Designed Slurry Volume 469.0 bbl		Displacement 260.0 bbl		Mix Water Temp 80 degF		Cement Circulated to Surface?	<input checked="" type="checkbox"/>	Volume 80.0 bbl	
								Washed Thru Perfs		<input type="checkbox"/>	To ft
Customer or Authorized Representative Shawn McIntyre				Schlumberger Supervisor Justin Zika/Leiker				Circulation Lost	<input type="checkbox"/>	Job Completed	<input checked="" type="checkbox"/>
								-		-	