

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
08/19/2015

Document Number:
674701737

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335574	335574	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100185</u>
Name of Operator:	<u>ENCANA OIL & GAS (USA) INC</u>
Address:	<u>370 17TH ST STE 1700</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Inspections, General	970-285-2665	cogcc.inspections@encana.com	EnCana Inspection email
Spencer, Stan		stan.spencer@state.co.us	
Lujan, Carlos		carlos.lujan@state.co.us	

Compliance Summary:

QtrQtr:	<u>NWNW</u>	Sec:	<u>27</u>	Twp:	<u>5S</u>	Range:	<u>95W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/01/2014	674700667			ACTION REQUIRED			No
12/30/2013	663902566			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
282307	WELL	PR	03/28/2007	GW	045-11718	N. PARACHUTE EF12B-22 D27595	PR	<input checked="" type="checkbox"/>
282308	WELL	PR	05/09/2008	GW	045-11719	N. PARACHUTE EF05D-22D27 595	PR	<input checked="" type="checkbox"/>
282309	WELL	PR	03/28/2007	GW	045-11720	N.PARACHTE EF11B-22 D27 59	PR	<input checked="" type="checkbox"/>
282310	WELL	PR	03/28/2007	GW	045-11721	N. PARACHUTE EF09B-21D27 595	PR	<input checked="" type="checkbox"/>
282311	WELL	PR	03/28/2007	GW	045-11722	N.PARACHUTE EF06D-22-D27 59	PR	<input checked="" type="checkbox"/>
282312	WELL	PR	05/11/2008	GW	045-11723	N. PARACHUTE EF05B-22D27595	PR	<input checked="" type="checkbox"/>
282313	WELL	PR	03/28/2007	GW	045-11724	N. PARACHUTE EF11D-22-D27 59	PR	<input checked="" type="checkbox"/>

282314	WELL	PR	03/28/2007	GW	045-11728	N.PARACHUTE EF06B-22 D27 59	PR	<input checked="" type="checkbox"/>
282315	WELL	PR	03/28/2007	GW	045-11729	N.PARACHUTE EF09B-22 D27 59	PR	<input checked="" type="checkbox"/>
282316	WELL	PR	03/28/2007	GW	045-11730	N.PARACHUTE EF14B-22 D27 59	PR	<input checked="" type="checkbox"/>
282317	WELL	PR	03/28/2007	GW	045-11731	N PARACHUTE EF10B22 D27 595	PR	<input checked="" type="checkbox"/>
282318	WELL	PR	03/28/2007	GW	045-11732	N. PARACHUTE EF10D-22 D27 59	PR	<input checked="" type="checkbox"/>
282334	WELL	PR	08/12/2008	GW	045-11748	N. PARACHUTE EF14B D27 595	PR	<input checked="" type="checkbox"/>
282335	WELL	PR	11/26/2008	GW	045-11747	N.PARACHUTE EF 12B D27 595	PR	<input checked="" type="checkbox"/>
282336	WELL	PR	02/01/2014	GW	045-11746	N. PARACHUTE EF13B D27 595	PR	<input checked="" type="checkbox"/>
282338	WELL	PR	08/01/2008	GW	045-11745	N. PARACHUTE EF11B D27 595	PR	<input checked="" type="checkbox"/>
282339	WELL	PR	12/01/2008	GW	045-11744	N.PARACHUTE EF 16B-28 D27 5	PR	<input checked="" type="checkbox"/>
282340	WELL	PR	12/01/2008	GW	045-11743	N. PARACHUTE EF05B D27 595	PR	<input checked="" type="checkbox"/>
282545	WELL	PR	12/09/2008	GW	045-11778	N. PARACHUTE EF08D-28 D27 59	PR	<input checked="" type="checkbox"/>
282546	WELL	PR	12/05/2008	GW	045-11779	N. PARACHUTE EF05A-27 D27 59	PR	<input checked="" type="checkbox"/>
282547	WELL	PR	01/27/2014	GW	045-11780	N. PARACHUTE EF09D-28 D27 59	PR	<input checked="" type="checkbox"/>
282556	WELL	PR	02/01/2014	GW	045-11790	N. PARACHUTE EF09B-28 D27 59	PR	<input checked="" type="checkbox"/>
282557	WELL	PR	12/05/2008	GW	045-11791	N. PARACHUTE EF13A-27 D27 59	PR	<input checked="" type="checkbox"/>
282923	WELL	PR	08/10/2008	GW	045-11866	N. PARACHUTE EF12D D27 595	PR	<input checked="" type="checkbox"/>
284001	PIT	CL	02/24/2015		-	EF D27 595	CL	<input type="checkbox"/>
291335	WELL	PR	07/10/2007	GW	045-14332	N.PARACHUTE EF03B D27 595	PR	<input checked="" type="checkbox"/>
291336	WELL	PR	07/10/2007	GW	045-14333	N.PARACHUTE EF04D D27 595	PR	<input checked="" type="checkbox"/>
291337	WELL	PR	07/10/2007	GW	045-14334	N.PARACHUTE EF02B D27 595	PR	<input checked="" type="checkbox"/>
291338	WELL	PR	07/10/2007	GW	045-14335	N.PARACHUTE EF 15B-22 D27 5	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: **800-791-7691**

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	Lumber and pipe laying on west edge of location.	Pick up debri	09/20/2015
UNUSED EQUIPMENT	ACTION REQUIRED	Partially buried pipe with cut off electric wiring ran out towards west edge of location from wells.	Remove unused/unneeded equipment.	09/20/2015

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	20	SATISFACTORY			
Plunger Lift	8	SATISFACTORY			
Gas Meter Run	8	SATISFACTORY	Gas lift		
Gas Meter Run	8	SATISFACTORY			
Ancillary equipment	4	SATISFACTORY	Chemical containers		
Gas Meter Run	20	SATISFACTORY			
Gas Meter Run	20	SATISFACTORY	Gas lift		

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335574

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 282307 Type: WELL API Number: 045-11718 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 282308 Type: WELL API Number: 045-11719 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 282309 Type: WELL API Number: 045-11720 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 282310	Type: WELL	API Number: 045-11721	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282311	Type: WELL	API Number: 045-11722	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282312	Type: WELL	API Number: 045-11723	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282313	Type: WELL	API Number: 045-11724	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282314	Type: WELL	API Number: 045-11728	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282315	Type: WELL	API Number: 045-11729	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282316	Type: WELL	API Number: 045-11730	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282317	Type: WELL	API Number: 045-11731	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282318	Type: WELL	API Number: 045-11732	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282334	Type: WELL	API Number: 045-11748	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282335	Type: WELL	API Number: 045-11747	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282336	Type: WELL	API Number: 045-11746	Status: PR	Insp. Status: PR

Producing Well				
Comment: Producing well				
Facility ID:	282338	Type:	WELL	API Number: 045-11745
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	282339	Type:	WELL	API Number: 045-11744
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	282340	Type:	WELL	API Number: 045-11743
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	282545	Type:	WELL	API Number: 045-11778
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	282546	Type:	WELL	API Number: 045-11779
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	282547	Type:	WELL	API Number: 045-11780
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	282556	Type:	WELL	API Number: 045-11790
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	282557	Type:	WELL	API Number: 045-11791
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	282923	Type:	WELL	API Number: 045-11866
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	291335	Type:	WELL	API Number: 045-14332
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	291336	Type:	WELL	API Number: 045-14333
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				

Facility ID: 291337 Type: WELL API Number: 045-14334 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291338 Type: WELL API Number: 045-14335 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____

Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM Open pit in north east corner of location. 39.59023 -
 CA _____ CA Date _____

Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
		Ditches	Pass			
		Gravel	Pass			
		Culverts	Pass			
Ditches	Pass					

Seeding					
		Check Dams	Pass		
				MHSP	Pass
Berms	Pass				
Gravel	Pass				

S/A/V: SATISFACTOR Corrective Date: _____
 Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Pit Type: _____ Lined: NO Pit ID: _____ Lat: _____ Long: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: Open pit in north east corner of location. 39.59023 -108.04570

Corrective Action: Report details of pit and close pit. Date: 08/28/2015

Permit:	Facility ID	Permit Num	Expiration Date
	284001	1433357	
	284001	1433357	

COGCC Comments

Comment	User	Date
<u>Open pit in north east corner of location. 39.59023 -108.04570</u>	longworm	08/19/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674701746	Open pit, debri, and unused equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3666661

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)