

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:
08/18/2015Document Number:
674900725

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	215586	325931	Hughes, Jim	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 501 WESTLAKE PARK BLVDCity: HOUSTON State: TX Zip: 77079

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Kampf, Brenna		brenna.kampf@co.laplata.co.us	
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Insp Reports
SW, BP		SanJuanCOGCC@bp.com	SW Insp Reports

Compliance Summary:QtrQtr: SENW Sec: 9 Twp: 34N Range: 7W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/03/2013	669400350	PR	PR	SATISFACTORY	I		No
09/17/2008	200195508	PR	PR	SATISFACTORY			No
06/26/2008	200191558	ES	PR	SATISFACTORY			No
05/25/2006	200093308	PR	PR	SATISFACTORY		Pass	No
06/14/2004	200058013	PR	PR	SATISFACTORY		Pass	No
07/09/2002	200030453	PR	PR	SATISFACTORY		Pass	No
10/23/2001	200022939	PR	PR	SATISFACTORY		Pass	No
07/05/2000	200008655	PR	PR	SATISFACTORY		Pass	No
11/05/1997	500149290	PR	PR			Pass	No
11/21/1996	500149289	PR	PR			Pass	No
08/11/1995	500149288	PR	PR				No

Inspector Comment:

On August 18, 2015 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Thacker #1. During a meeting between COGCC SW EPS and the operator on August 11, 2015 an on-site visit with the operator was requested. BP company representative, Tankard Floyd, was on site to discuss potential storm water concerns. For the most recent field inspection report of this facility, please refer to document #669400350. All corrective actions noted within this inspection were discussed with the operator.

Related Facilities:

Inspector Name: Hughes, Jim

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
215586	WELL	PR	12/31/2001	GW	067-07191	THACKER 1	EI	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			
Main	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Free standing sign near location entrance.		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	SATISFACTORY	Land owner trailer on south edge of location, noted on previous inspection.		

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY	Stock panel fencing around telemetry, separator, and meter run.		
WELLHEAD	SATISFACTORY	Stock panel fencing.		

Inspector Name: Hughes, Jim

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	1	SATISFACTORY	Telemetry.		
Deadman # & Marked	4	SATISFACTORY			
Bird Protectors	1	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			
Vertical Heated Separator	1	SATISFACTORY			

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Inspector Name: Hughes, Jim

Predrill

Location ID: 215586

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 215586 Type: WELL API Number: 067-07191 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Inspector Name: Hughes, Jim

DWR Receipt Num:	Owner Name:	GPS :	Lat _____ Long _____
Field Parameters:			
Sample Location: _____			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____ Wildlife Protection Devices (fired vessels): _____			

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: _____	

1003a.	Debris removed? _____ CM _____	CA _____ CA Date _____
	Waste Material Onsite? _____ CM _____	CA _____ CA Date _____
	Unused or unneeded equipment onsite? _____ CM _____	CA _____ CA Date _____
	Pit, cellars, rat holes and other bores closed? _____ CM _____	CA _____ CA Date _____
	Guy line anchors removed? _____ CM _____	CA _____ CA Date _____
	Guy line anchors marked? _____ CM _____	CA _____ CA Date _____

1003b. Area no longer in use? _____	Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____	
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
Production areas have been stabilized? _____	Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____	Recontoured _____	Perennial forage re-established _____
-------------------------	-------------------	---------------------------------------

Non-Cropland

Top soil replaced _____	Recontoured _____	80% Revegetation _____
-------------------------	-------------------	------------------------

1003 f.	Weeds Noxious weeds? _____
Comment: _____	
Overall Interim Reclamation _____	

Inspector Name: Hughes, Jim

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail	Culverts	Pass			
Rip Rap	Pass					

S/A/V: **ACTION REQUIRED**

Corrective Date: **09/21/2015**

Comment: **Fill slope on the east side of location has storm water run off channels forming. Location berm along west side of location has filled with sediment and breached near production equipment.**

CA: **Maintain/install storm water BMPs to control storm water run on and potential transport off of location.**

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On August 18, 2015 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Thacker #1. During a meeting between COGCC SW EPS and the operator on August 11, 2015 an on-site visit with the operator was requested. BP company representative, Tankard Floyd, was on site to discuss potential storm water concerns. For the most recent field inspection report of this facility, please refer to document #669400350. All corrective actions noted within this inspection were discussed with the operator. Location berm along western edge of location has filled with sediment. Berm has been breached near production equipment. Fill slope on eastern edge of location has erosional channels forming. Area where rip rap run down exists appears stable.	hughesj	08/19/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900726	Erosion along fill slope.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3665449

Inspector Name: Hughes, Jim

674900727	Erosion along eastern edge of location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3665450
674900728	Location berm along W side of location is no longer functional.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3665451
674900729	Location diversion berm has been breached.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3665452

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)