



Emerson 3-29

Cement Remediation/Annular Fill

DRAFT

August 18, 2015

Engineer:	Tyler Barela
Workover Coordinator:	Mark Balderston
Production Group Lead:	Andrew Berhost
DJ Team Lead:	Jessica Cavens

Attachments:

Attachment 1 – Wellbore Diagram
Attachment 2 – Proposed Wellbore Diagram

Safety

Safety meetings are to be held with all service company personnel prior to each job. Wellsite supervisor must notify contractors as to known hazards of which the contractors may be unaware. Well site supervisor must ensure that all workers are aware of their responsibilities and duties under the EH&S guidelines. All safety meetings will be recorded on the Encana daily completion reports in Wellview.

Regulations

All verbal notifications and approval from government regulatory agencies will be recorded on the Encana daily report. The name of the individual contacted and the subject matter of approval or notification will be recorded.

Reason for Work

Cement remediation for offset horizontal frac.

Additional COGCC COAs**COGCC Rule 317.j**

Production casing cementing .The operator shall ensure that all cement required under this rule placed behind production casing shall be of adequate quality to achieve a minimum compressive strength of at least three hundred (300) psi after twenty-four (24) hours and of at least eight hundred (800) psi after seventy-two (72) hours both measured at eight hundred (800) psi at either ninety-five degrees Fahrenheit (95 °F) or at the minimum expected downhole temperature. After thorough circulation of a wellbore, cement shall be pumped behind the production casing (200) feet above the top of the shallowest uncovered known producing horizon. **All fresh water aquifers which are exposed below the surface casing shall be cemented behind the production casing. All such cementing around an aquifer shall consist of a continuous cement column extending from at least fifty (50) feet below the bottom of the fresh water aquifer which is being protected to at least fifty (50) feet above the top of said fresh water aquifer.** Cement placed behind the production casing shall be allowed to set seventy-two (72) hours, or until eight hundred (800) psi calculated compressive strength is developed, whichever occurs first, prior to the undertaking of any completion operation.

Objective:

Pull tubing and lay down. Set RBP, un-land casing and pump annular fill. Run CBL, pull plug and land tubing.

Procedure:

1. Hold a pre-job safety meeting. Discuss all aspects of the procedure with any involved personnel. Identify and address any safety concerns before the job begins.
2. MIRU pulling unit. Kill well with produced water.
3. ND wellhead, NU BOP.
4. Un-land Tubing.
5. POOH with tubing.
6. RU wireline.
7. RIH and set RBP @ 8050' and pressure test plug to 500 psi. Dump 1 sx sand on top of plug.
8. Un-land 4-1/2" production casing.
9. NU annular fill wellhead.
10. RIH down 4-1/2" by 8-5/8" annulus with 1-1/4" tubing to 5000'.
11. Establish circulation and pump 50 sx of class G cement from ~5000' to 4800'.
12. PU tubing to 4800'. Establish circulation and pump 50 sx of class G cement from ~4800' to 4600'.
13. PU tubing to 4600'. Establish circulation and pump 50 sx of Class G cement from ~4600' to 4400'.
14. PU tubing to 1800'.
15. Establish circulation and pump 400 sx of class G neat cement, taking returns up annulus to surface.
- 16. Ensure that all cementing work complies with COGCC rule 317j (listed on previous page).**
17. POOH and lay down 1-1/4" tubing.
18. Re-land 4-1/2" casing and load hole with water.
19. RU wireline.
20. Run CBL and log from RBP' to surface.
21. RD E-line.
22. RIH with tubing, circulate and pull RBP.
23. Hydro test tubing.
24. RIH and land 2-3/8" @ 8105'.
25. ND BOP, NU 5K wellhead.
26. Replace tubing master valve.
27. Swab well back in.
28. RDMO Workover rig.

Attachment #1 – Wellbore Diagram

EnCana Oil & Gas (USA) Inc.

Well : Emerson 3-29
Field : Wattenberg
County : Weld **State** : Colorado
Surface : Lat: 40.1057550 Long: -104.9092860
 : 1320 FSL, 1320 FEL SE Sec 29 T2N R67W
API # : 05-123-11381
Grd Elev : 5006' GR **KB Elevation:** 5046' KB

Log Tops:

Fox Hills Base 583'
Sussex 4636'
Niobrara 7410'
Codell 7624'
J Sand 8062'

Surface Casing

8-5/8" 24# Surface Casing
set @ 585', cmt'd w/ 350
sx

Well History:

Spud 09/23/83
TD 10/01/83

TOC @ 6660'
CBL 12/06/07

Production Casing

4-½" 11.6# & 10.5# J-55 production
casing set @ 8246'. Cmt w/ 330 sx

Production Tubing

2-3/8" J-55Tubing set @
8105'
253 jts

Squeeze holes @ 5253'
Cmt'd w/ 200 sx from 5128'-5520'
CBL 12/06/07

J Sand Perfs

8107"-8140' w/ 2SPF
Frac'd with 220,920 gal water and 100,000#
100 mesh, 585,000# 20/40 sand (11/05/83)

PBTD 8205'

TD 8252'

Drawn by:

Tyler Barela

Date:

07/24/2015

Attachment #2 – Proposed Wellbore Diagram

