

Company: Caerus Piceance LLC

Well: Puckett 12D-1

Field: Wildcat

County: US State: Colorado

Reservoir Saturation Tool

Sigma

County:	US
Field:	Wildcat
Location:	SHL: S2, T7S, R97W
Well:	Puckett 12D-1
Company:	Caerus Piceance LLC
Location:	
SHL: S2, T7S, R97W	Elev.: K.B. 8509.00 ft
2215' FNL & 632' FEL	G.L. 8479.00 ft
LAT: 39.47571 / LONG: -108.180239	D.F. 8508.00 ft
Permanent Datum:	Ground Level
Log Measured From:	Kelly Bushing
Drilling Measured From:	Kelly Bushing
API Serial No.	Section: 2
05-045-22619	Township: 7S
	Range: 97W

Logging Date	24-Jul-2015
Run Number	ONE
Depth Driller	8977.00 ft
Schlumberger Depth	8977.00 ft
Bottom Log Interval	8898.00 ft
Top Log Interval	2500.00 ft
Casing Fluid Type	3% KCl
Salinity	
Density	9 lbm/gal
Fluid Level	0.00 ft
BIT/CASING/TUBING STRING	
Bit Size	8.75 in
From	2532.00 ft
To	8977.00 ft
Casing/Tubing Size	4.5 in
Weight	11.6 lbm/ft
Grade	P110
From	0.00 ft
To	8977.00 ft
Max Recorded Temperatures	239 degF
Logger on Bottom	24-Jul-2015 09:44:00
Unit Number	9108
Recorded By	Brett Dobinsky / Ben Marmon
Witnessed By	Natalie Naeve

Disclaimer

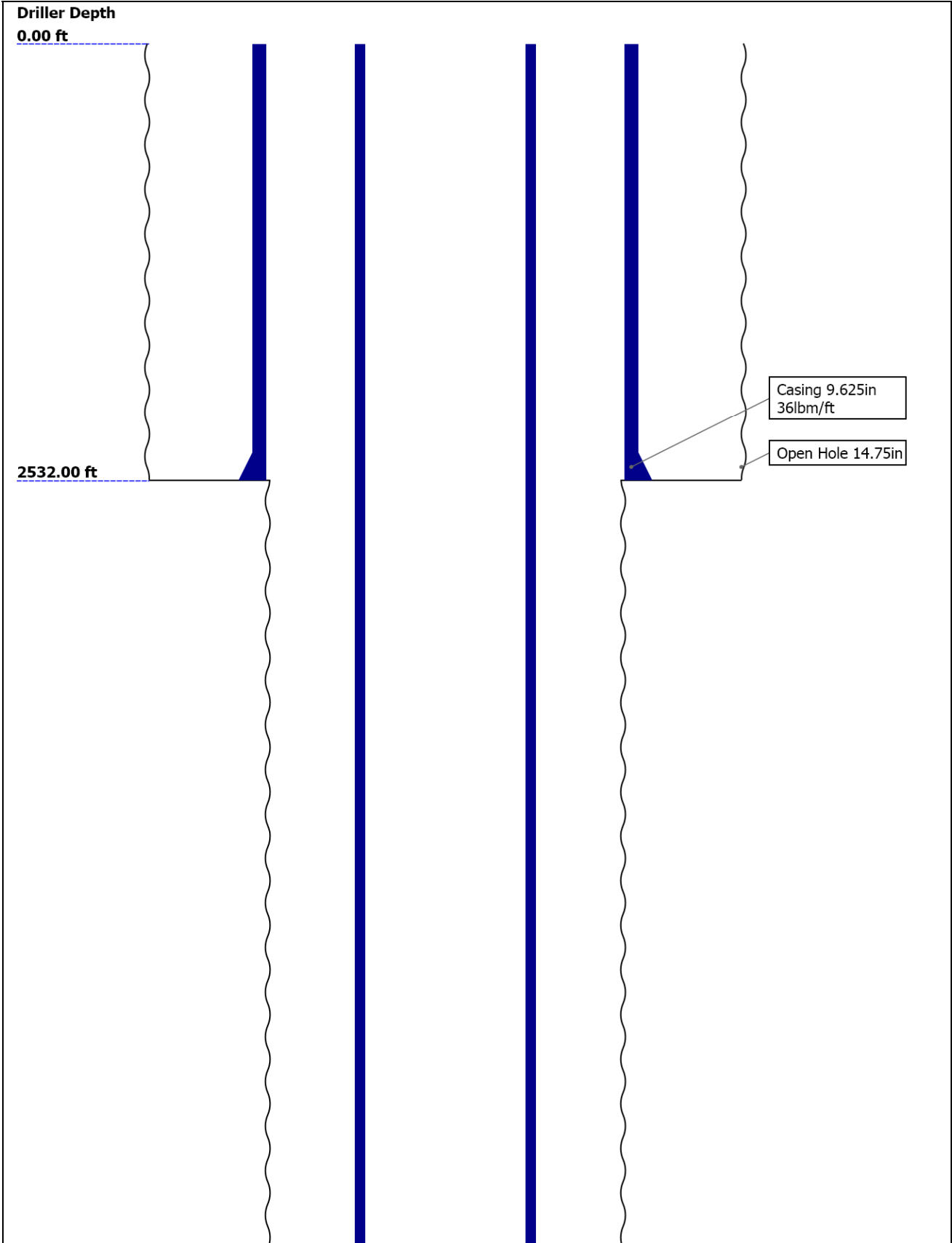
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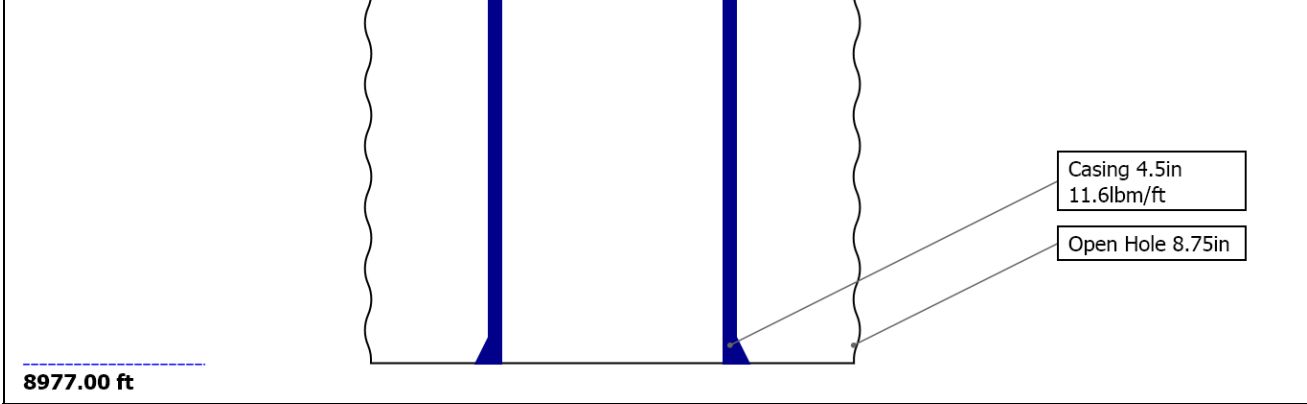
Contents

- 1. Header
- 2. Disclaimer
- 3. Contents
- 4. Well Sketch
- 5. Borehole Size/Casing/Tubing Record
- 6. Operational Run Summary
- 7. Remarks and Equipment Summary
- 8. Depth Summary
- 9. ONE
  - 9.1 Integration Summary
  - 9.2 Software Version
  - 9.3 Composite Summary
  - 9.4 Log ( RST SIGMA Answer )
  - 9.5 Parameter Listing
- 10. ONE
  - 10.1 Composite Summary
  - 10.2 Log ( RST SIGMA Answer RA )

- 11. Calibration Report
- 12. Tail

Well Sketch





Borehole Size/Casing/Tubing Record

Bit						
Bit Size ( in )	14.75	8.75				
Top Driller ( ft )	0	2532				
Top Logger ( ft )	0	2532				
Bottom Driller ( ft )	2532	8977				
Bottom Logger ( ft )	2532	8977				
Casing						
Size ( in )	9.625	4.5				
Weight ( lbm/ft )	36	11.6				
Inner Diameter ( in )	8.921	4				
Grade	J55	P110				
Top Driller ( ft )	0	0				
Top Logger ( ft )	0	0				
Bottom Driller ( ft )	2532	8977				
Bottom Logger ( ft )	2532	8977				

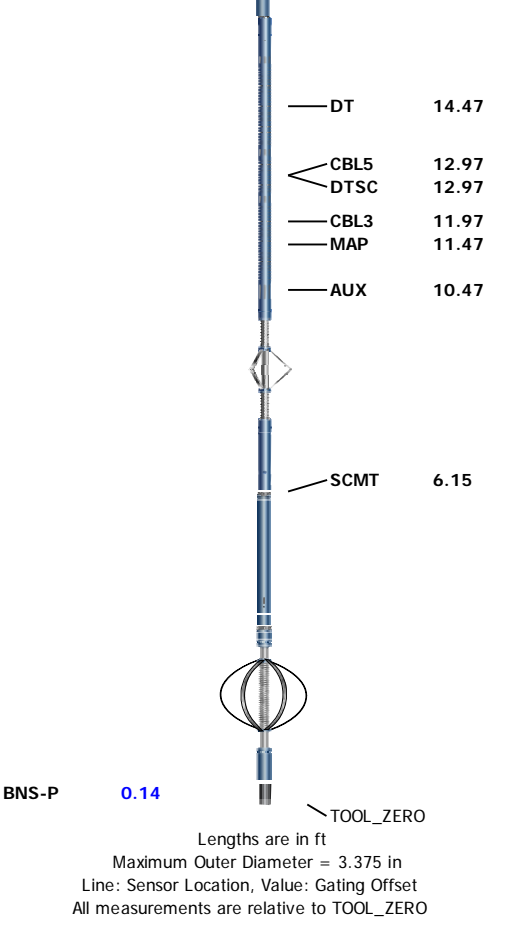
Operational Run Summary

Parameter ( unit )	ONE					
Date Log Started	24-Jul-2015					
Time Log Started	07:08:46					
Date Log Finished	24-Jul-2015					
Time Log Finished	13:50:50					
Top Log Interval ( ft )						
Bottom Log Interval ( ft )						
Total Depth ( ft )	8898.00					
Max Hole Deviation ( deg )						
Azimuth of Max Deviation ( deg )						
Bit Size ( in )	8.750					
Logging Unit Number	9108					
Logging Unit Location	Fort Morgan, CO					
Recorded By	Brett Dobinsky / Ben Marmon					

Witnessed By	Natalie Naeve					
Service Order Number	D5ND-00074					

Remarks and Equipment Summary

ONE: Toolstring				ONE: Remarks																																				
<div><div>Equip name</div><div>Length</div><div>LEH-QT</div><div>58.91</div><div>LEH-QT</div></div> <div><div><div>MP name</div><div>Offset</div><div>GR</div><div>51.14</div><div>PSTC</div><div>50.85</div><div>PSTC To ol String</div><div>0.00</div><div>Bottom</div><div>48.06</div><div>Temperature</div><div>47.94</div><div>Sapphire Pressur e</div><div>47.33</div><div>CCL</div><div>46.58</div><div>PBMS</div><div>46.58</div><div>RSC-E</div><div>40.22</div><div>Far</div><div>37.46</div><div>Near</div><div>36.96</div><div>RSX-E</div><div>23.56</div></div></div> <tr><td colspan="2">Tool ran as per tool sketch</td><td colspan="2"></td></tr> <tr><td colspan="2">This is the first run in the hole.</td><td colspan="2"></td></tr> <tr><td colspan="2">Main and Repeat passes are correlated to downlog.</td><td colspan="2"></td></tr> <tr><td colspan="2">RST ran in Sigma mode</td><td colspan="2"></td></tr> <tr><td colspan="2">Matrix: Sandstone, 2.68 g/cc</td><td colspan="2"></td></tr> <tr><td colspan="2">Tagged float collar at 8898'.</td><td colspan="2"></td></tr> <tr><td colspan="2">Reapeat pass is done with 0 psi.</td><td colspan="2"></td></tr> <tr><td colspan="2">Main pass logged with 2500 psi.</td><td colspan="2"></td></tr> <tr><td colspan="2">Logged stopped at 2500' as per client request.</td><td colspan="2"></td></tr> <tr><td colspan="2"><div><div>RST-C:178</div><div>46.58</div><div>7</div><div>RSCH-A:46</div><div>9</div><div>RSC-E:381</div><div>RSS-A:461</div><div>MNTR-F:1</div><div>RSXH-A:27</div><div>5</div><div>RSX-E:1787</div></div><div><div>SCMT-CB:</div><div>8372</div><div>SECH-CA</div><div>SCMC-CA</div><div>CMIR-AG</div><div>SCMS-CB:8</div><div>372</div><div>SCM-X-CA</div><div>AH-278</div><div>TTG-C:8295</div></div></td><td colspan="2"></td></tr>	Tool ran as per tool sketch				This is the first run in the hole.				Main and Repeat passes are correlated to downlog.				RST ran in Sigma mode				Matrix: Sandstone, 2.68 g/cc				Tagged float collar at 8898'.				Reapeat pass is done with 0 psi.				Main pass logged with 2500 psi.				Logged stopped at 2500' as per client request.				<div><div>RST-C:178</div><div>46.58</div><div>7</div><div>RSCH-A:46</div><div>9</div><div>RSC-E:381</div><div>RSS-A:461</div><div>MNTR-F:1</div><div>RSXH-A:27</div><div>5</div><div>RSX-E:1787</div></div> <div><div>SCMT-CB:</div><div>8372</div><div>SECH-CA</div><div>SCMC-CA</div><div>CMIR-AG</div><div>SCMS-CB:8</div><div>372</div><div>SCM-X-CA</div><div>AH-278</div><div>TTG-C:8295</div></div>			
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## Depth Summary

	ONE		
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### Depth Measuring Device

Type	IDW-JA		
Serial Number	6510		
Calibration Date	29-Mar-2015		
Calibrator Serial Number			
Calibration Cable Type	7-46 AXS		
Wheel Correction 1	-4		
Wheel Correction 2	-2		

### Tension Device

Type	CMTD-B/A		
Serial Number	171		
Calibration Date	26-JUN-2015		
Calibrator Serial Number	123		
Number of Calibration Points	10		
Calibration Root Mean Square Error	13		
Calibration Peak Error	31		

### Logging Cable

Type	7-46A-XS		
Serial Number	U714071		
Length	17500.00 ft		
Conveyance Type	Wireline		
Rig Type	MAST		

### ONE:Depth Control Parameters

Log Sequence	First Log In the Well	Depth Control Remarks
Log Sequence	First Log In the Well	Schlumberger Depth Control Policies followed.
Rig Up Length At Surface		IDW used as primary depth control
Rig Up Length At Bottom		Z-Chart used as secondary depth control
Rig Up Length Correction		Logs correlated to downlog
Stretch Correction	5.90 ft	

# ONE

Software Version	
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Acquisition System	Version
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Maxwell 2014 SP3	5.3.45427.3100
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Pass Summary	
1	100%
2	100%
3	100%
4	100%
5	100%
6	100%
7	100%
8	100%
9	100%
10	100%
11	100%
12	100%
13	100%
14	100%
15	100%
16	100%
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90	100%
91	100%
92	100%
93	100%
94	100%
95	100%
96	100%
97	100%
98	100%
99	100%
100	100%

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
ONE	Log[4]:Up	Up	1993.23 ft	8911.14 ft	24-Jul-2015 9:44:41 AM	24-Jul-2015 1:36:22 PM	ON	5.99 ft	No

All depths are referenced to toolstring zero

Log	Company:Caerus Piceance LLC	Well:Puckett 12D-1
		ONE: Log[4]:Up:S011

Description: BST SIGMA Answer	Format: Log ( BST SIGMA Answer )	Index Scale: 5 in per 100 ft	Index Unit: ft	Index Type: Measured Depth	Creation
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Date: 24-Jul-2015 14:06:25

TIME\_1900 - Elapsed time since midnight, 30 December 1899 every 60.00 (s)

TIME\_1900 - Time Marked every 60.00 (s)

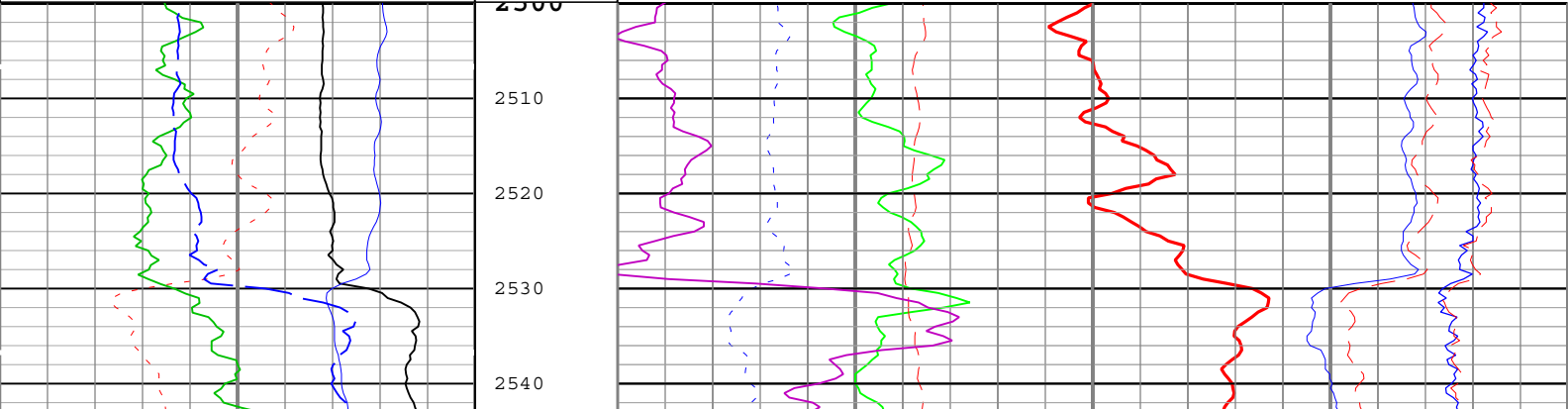
—IHV - Integrated Hole Volume every 10.00 (ft3)

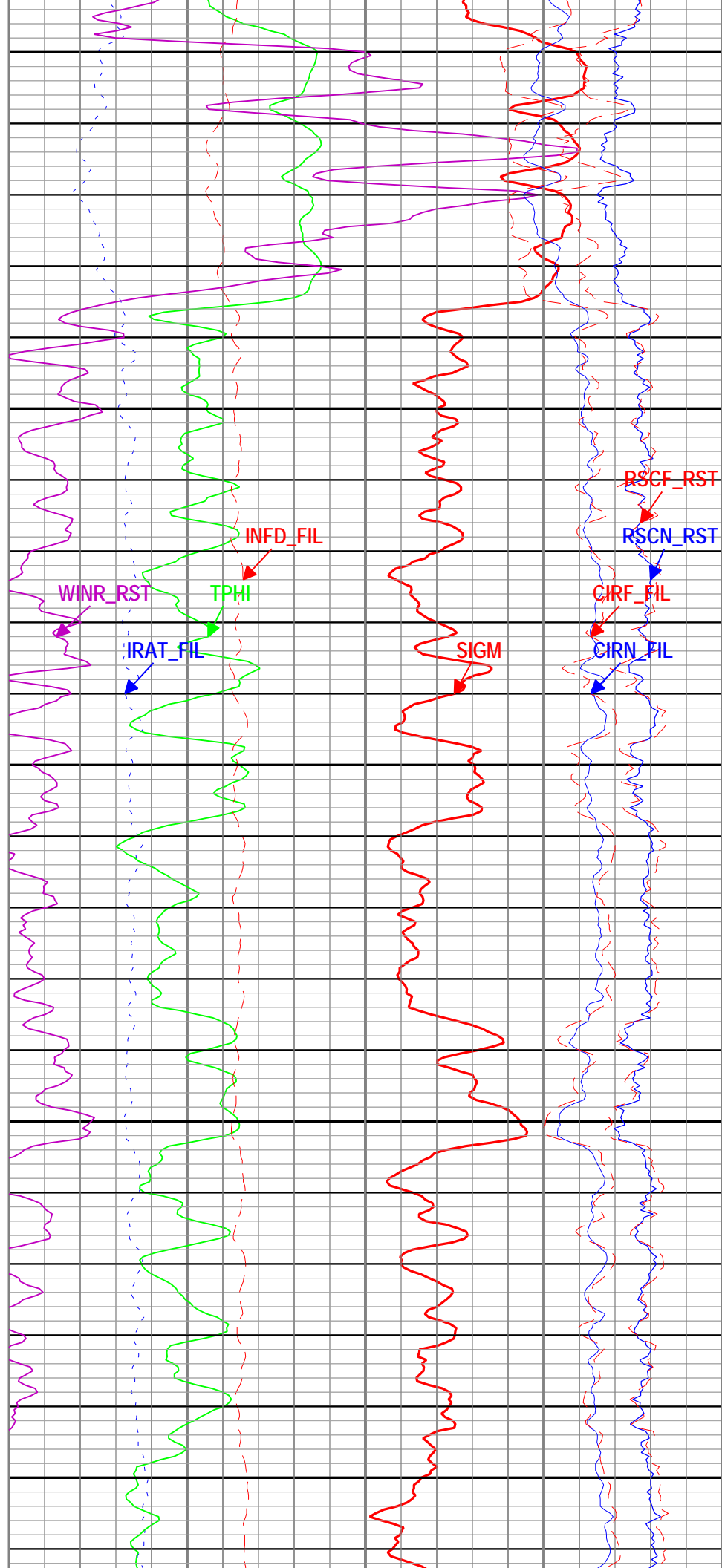
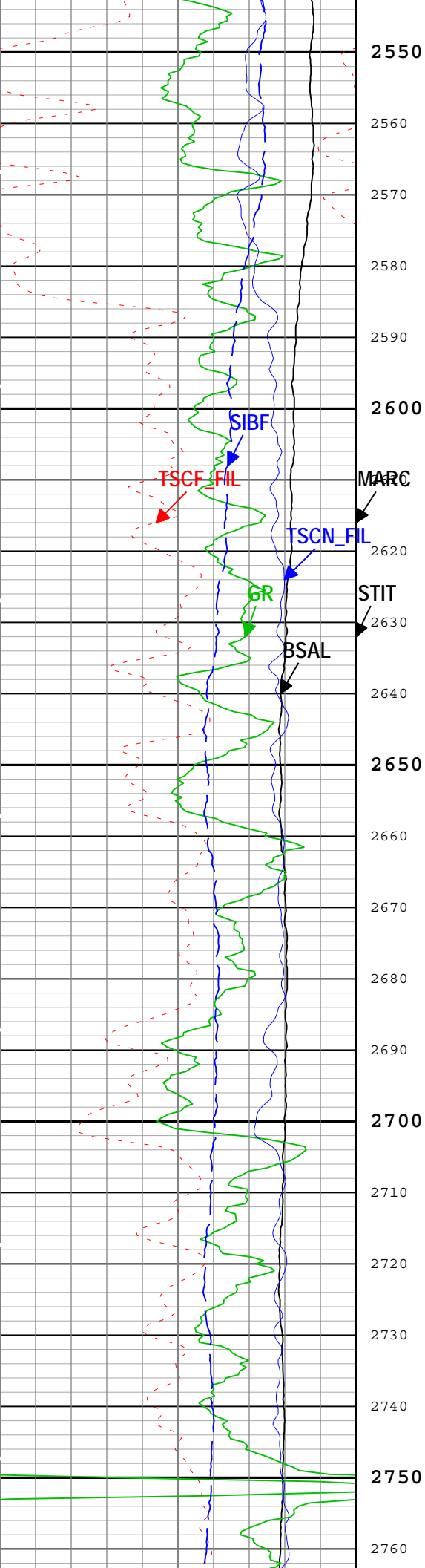
—IHV - Integrated Hole Volume every 100.00 (ft3)

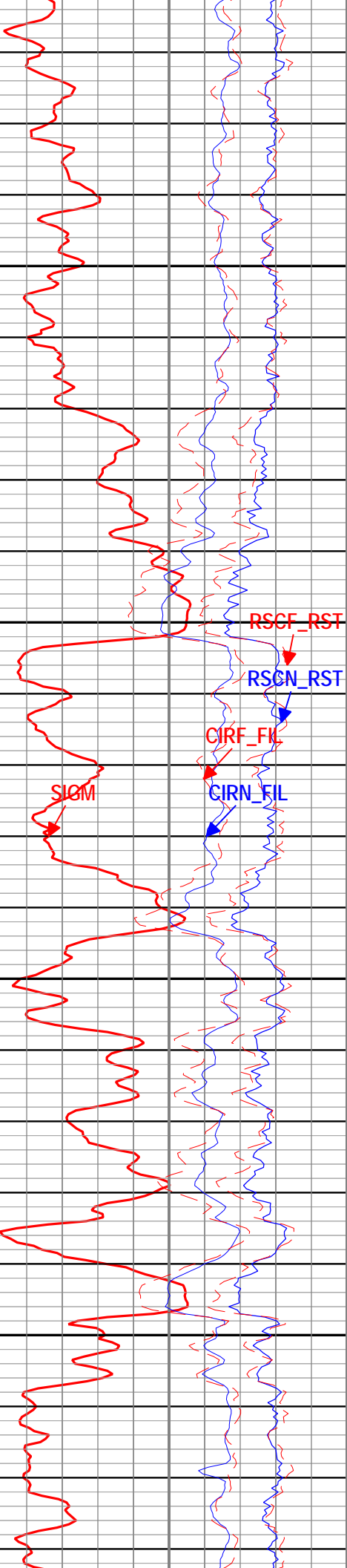
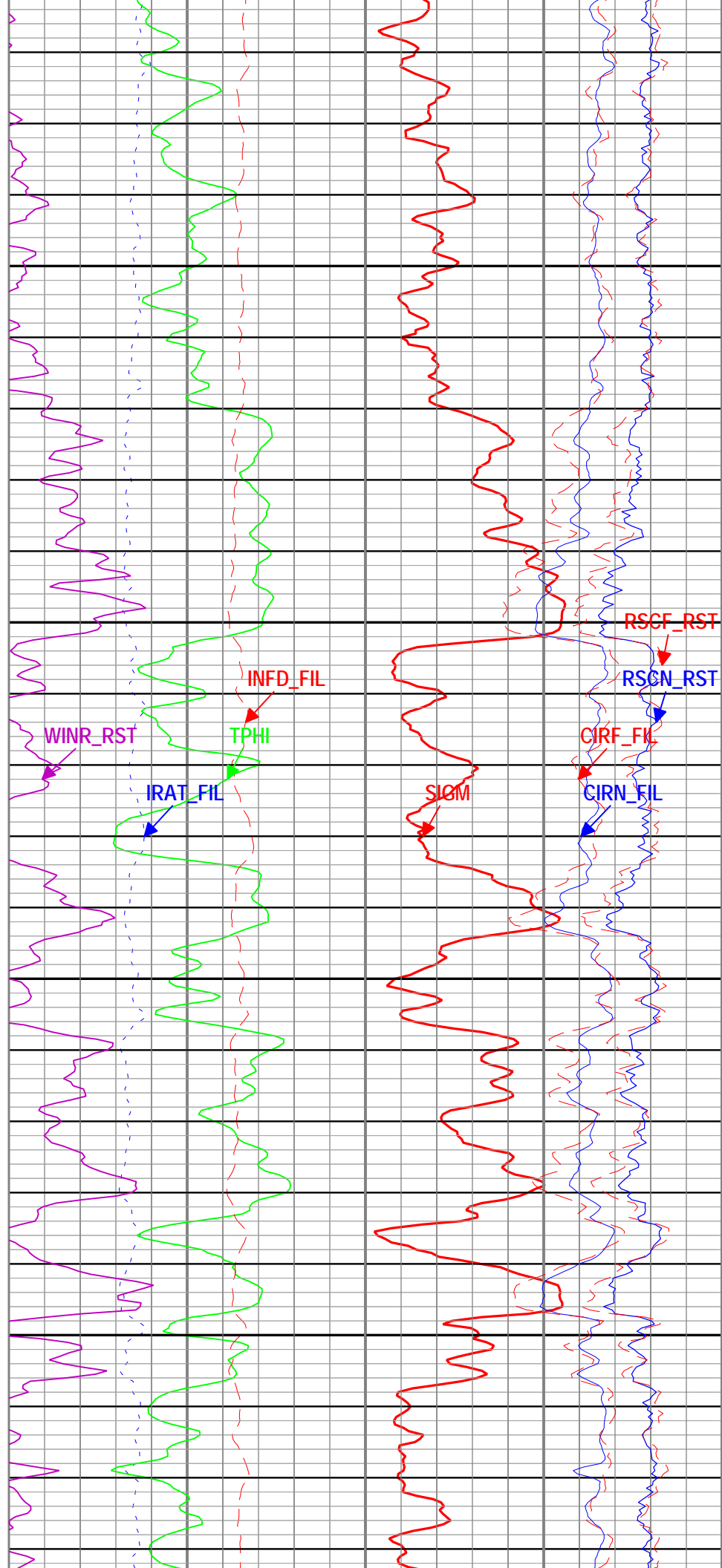
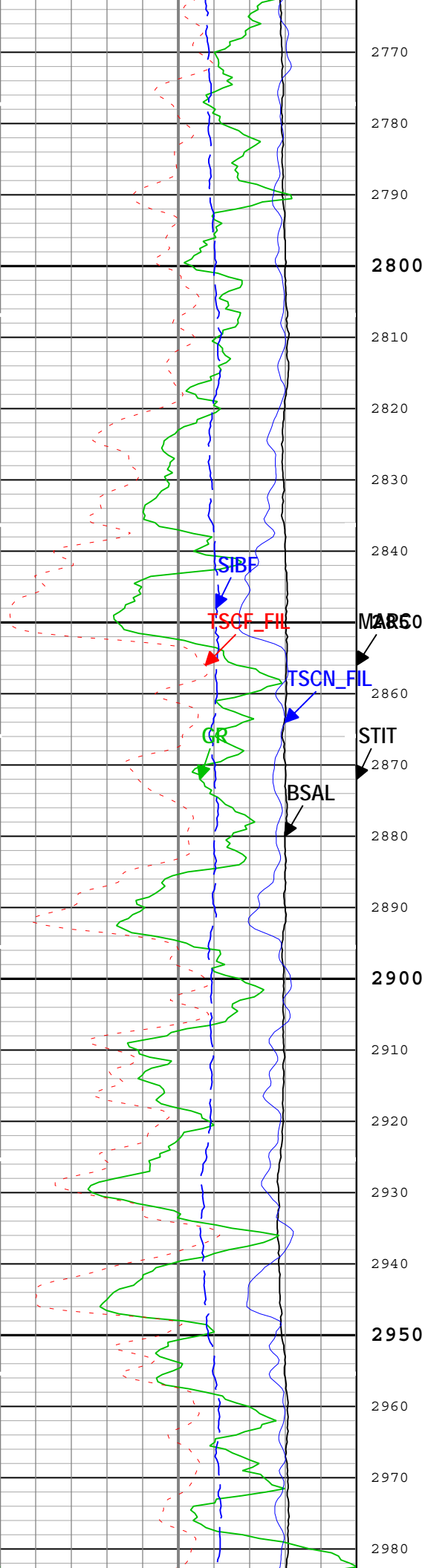
└─ ICV - Integrated Cement Volume every 10.00 (ft3)

ICV - Integrated Cement Volume every 100.00 (ft3)	
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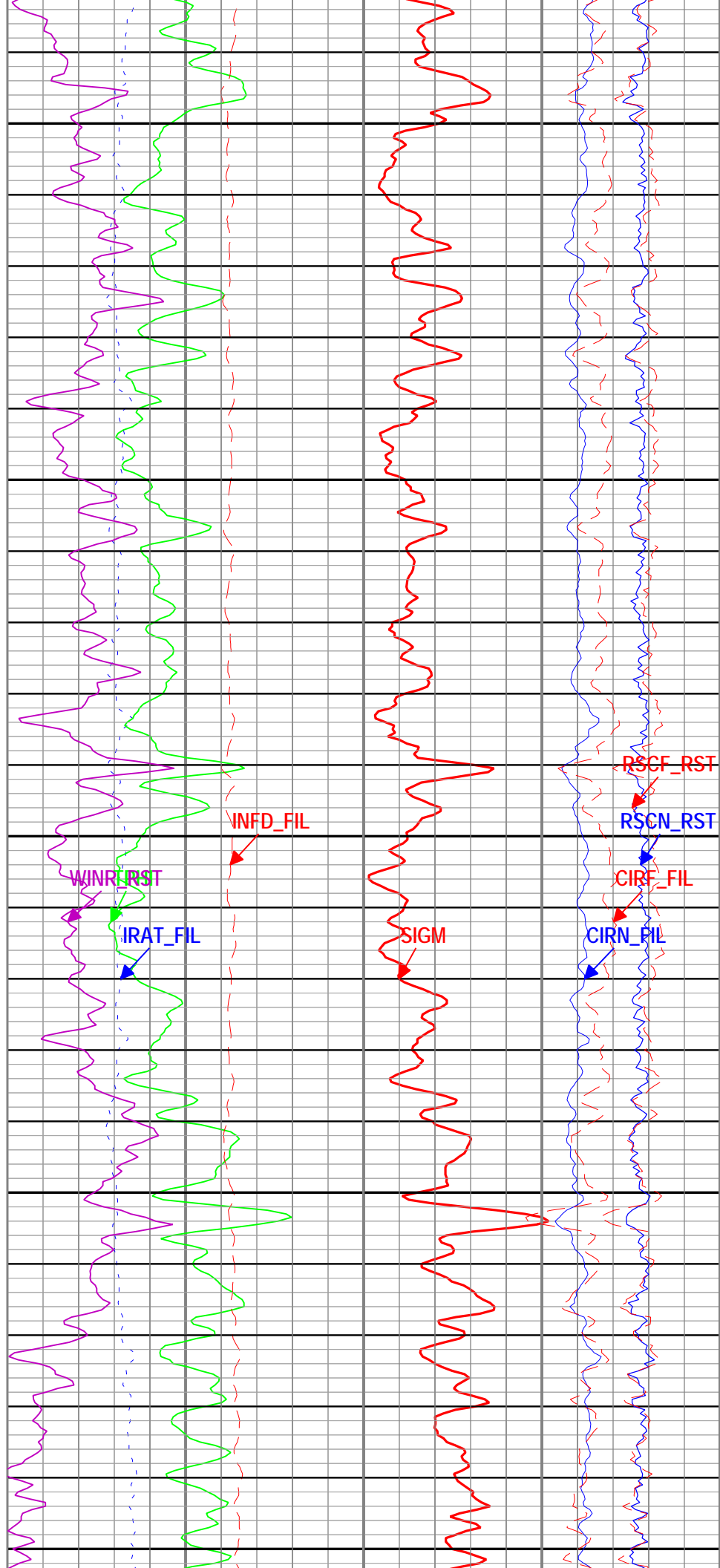
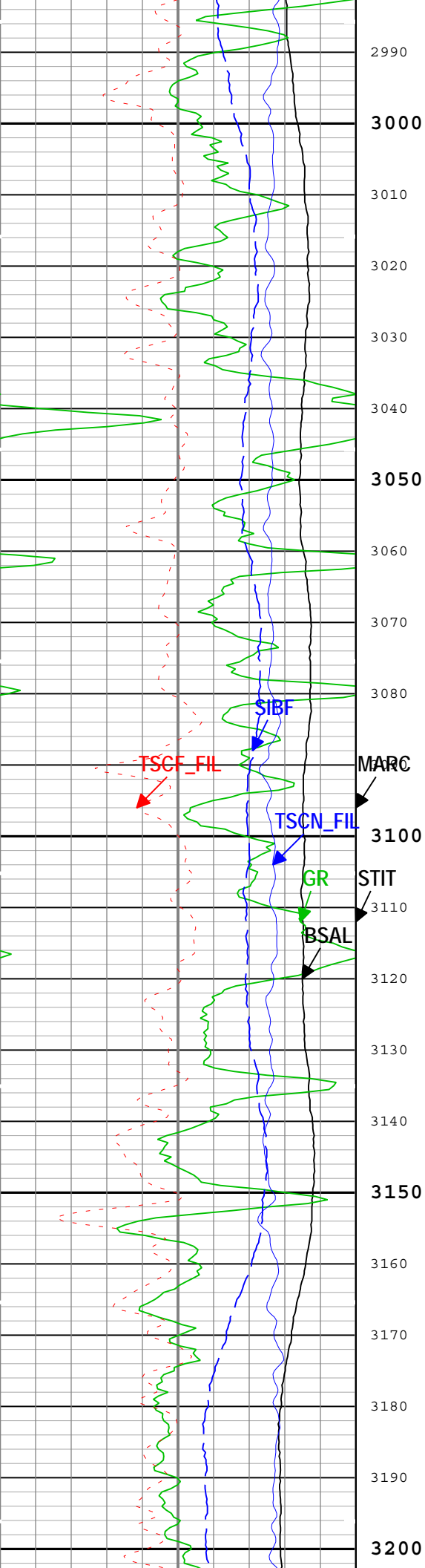
					Capture to Inelastic Ratio Near Filtered (CIRN_FIL) RST-C
					2.50
Borehole Salinity (BSAL) RST-C	0	ft	50		Capture to Inelastic Ratio Far Filtered (CIRF_FIL) RST-C
450ppk-50				Inelastic Ratio Filtered (IRAT_FIL) RST-C	50
Gamma Ray (GR) PSTP-A				0.75	Near Detector Effective Unregulated Capture Count Rate (RSCN_RST) RST-C
0gAPI150				Thermal Decay Porosity (TPHI) RST-C	
Total Selected Count Rate Near Detector Filtered (TSCN_FIL) RST-C				0.6ft3/ft30	45
300001/s0				Gross Inelastic Count Rate Far Detector Filtered (INFD_FIL) RST-C	Far Detector Effective Unregulated Capture Count Rate (RSCF_RST) RST-C
Total Selected Count Rate Far Detector Filtered (TSCF_FIL) RST-C				100001/s0	45
120001/s0				Minitron Arc Count (MARC) RST-C	Formation Sigma (Neutron Capture Cross Section) (SIGM) RST-C
Sigma Borehole Fluid (SIBF) RST-C					60cu0
100cu0					Weighted Inelastic Ratio (WINR_RST) RST-C
					0.4

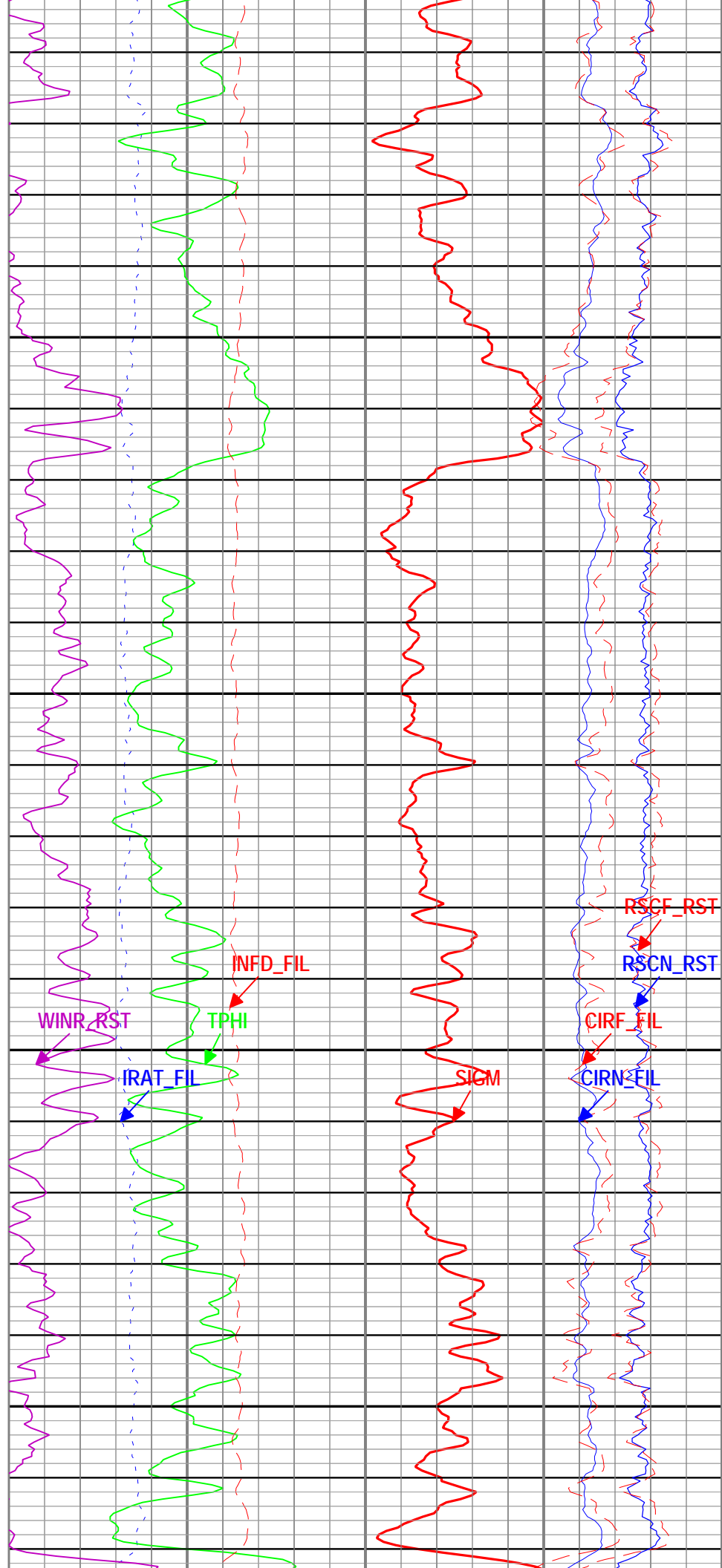
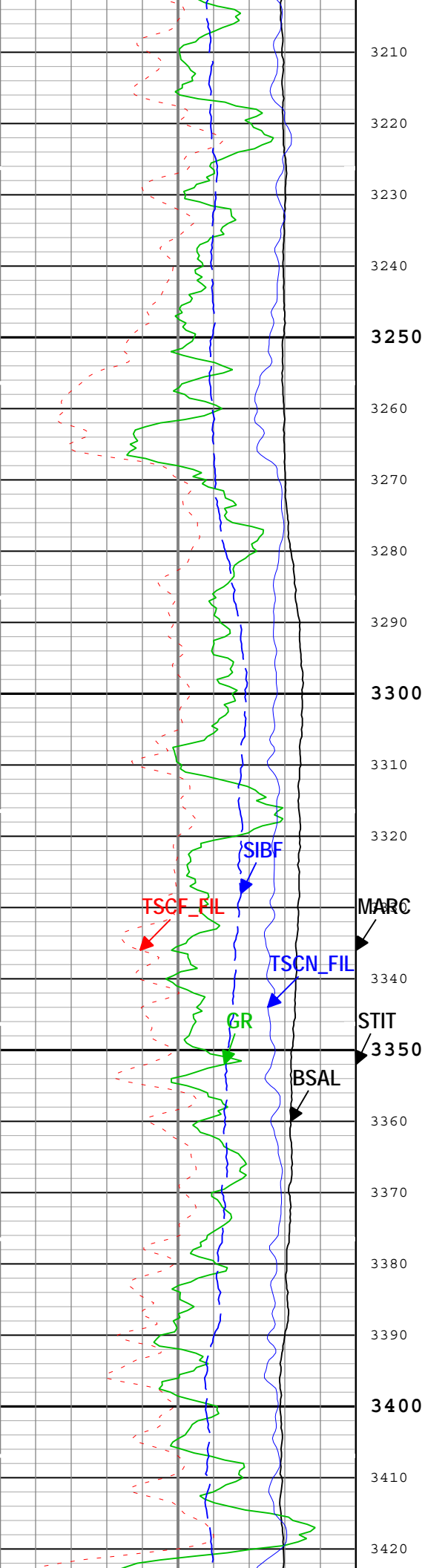


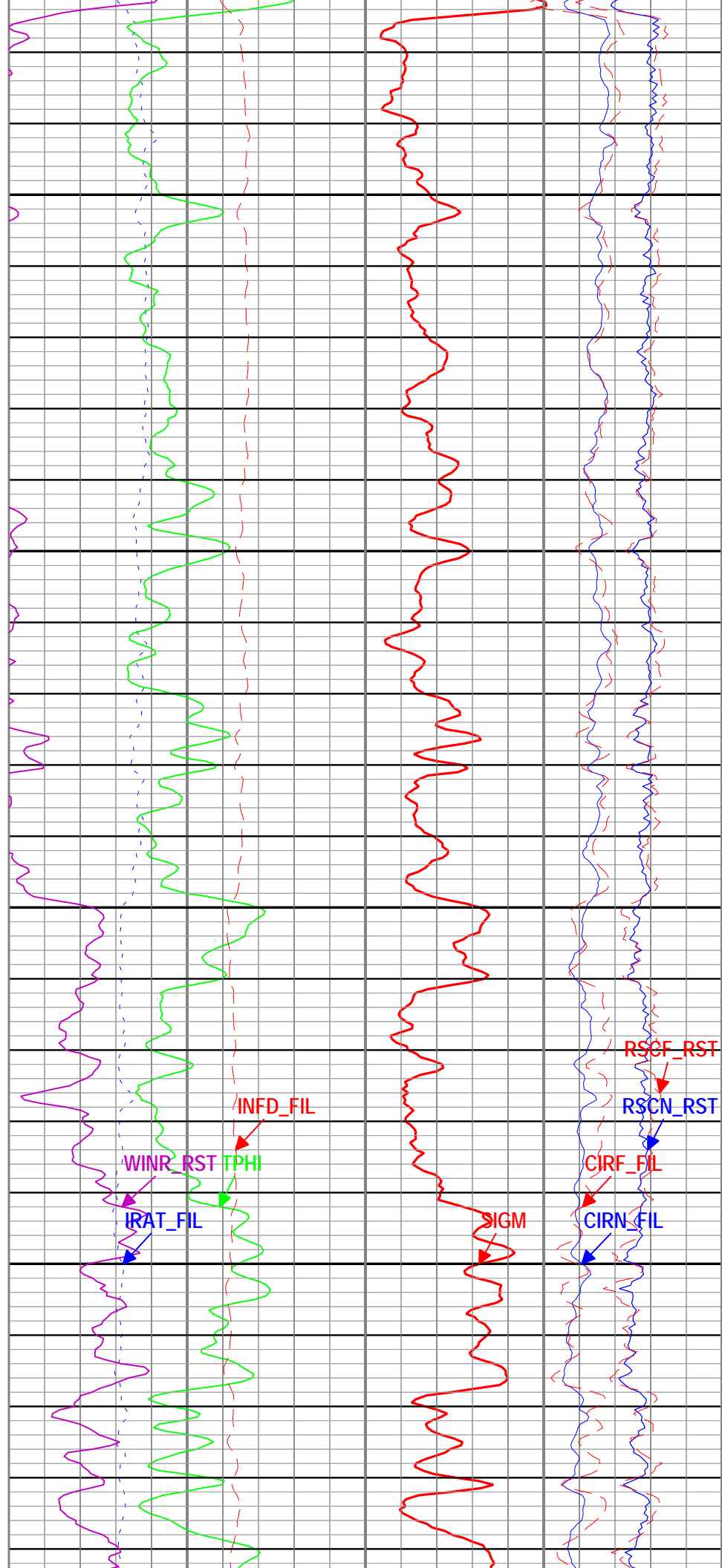
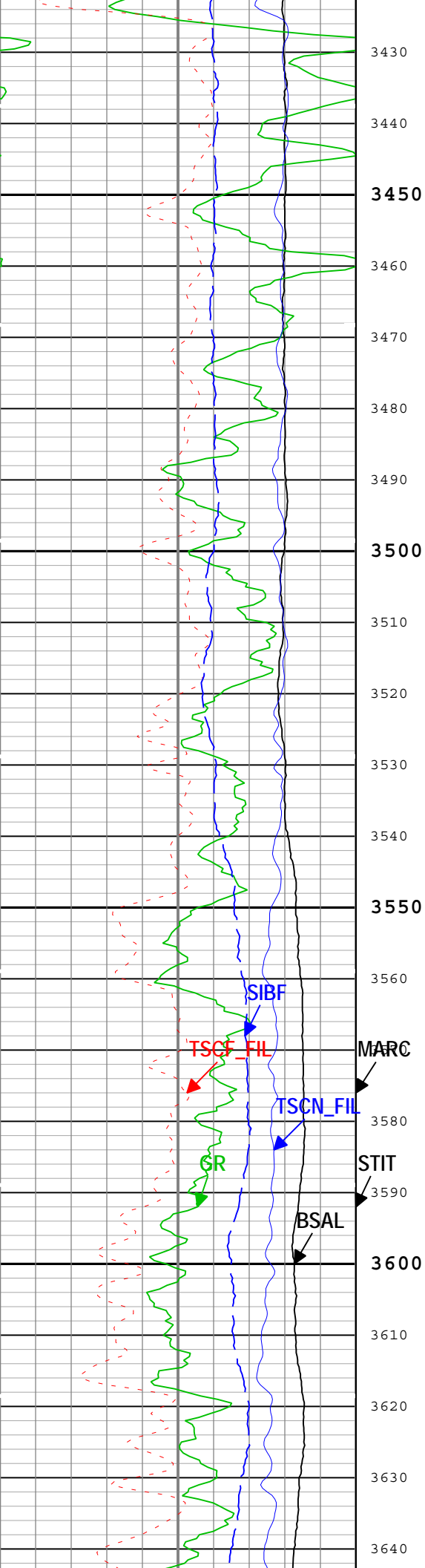


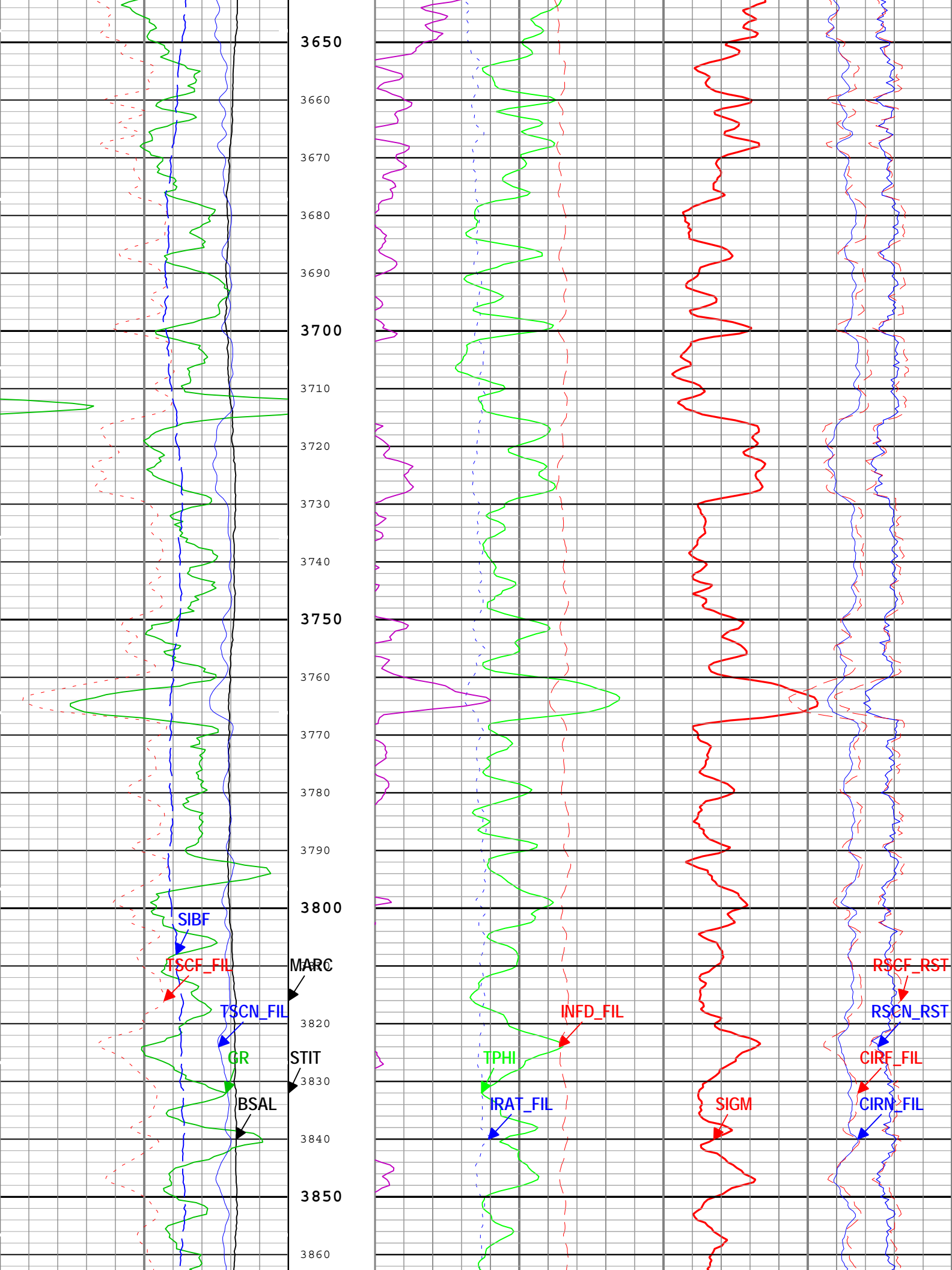


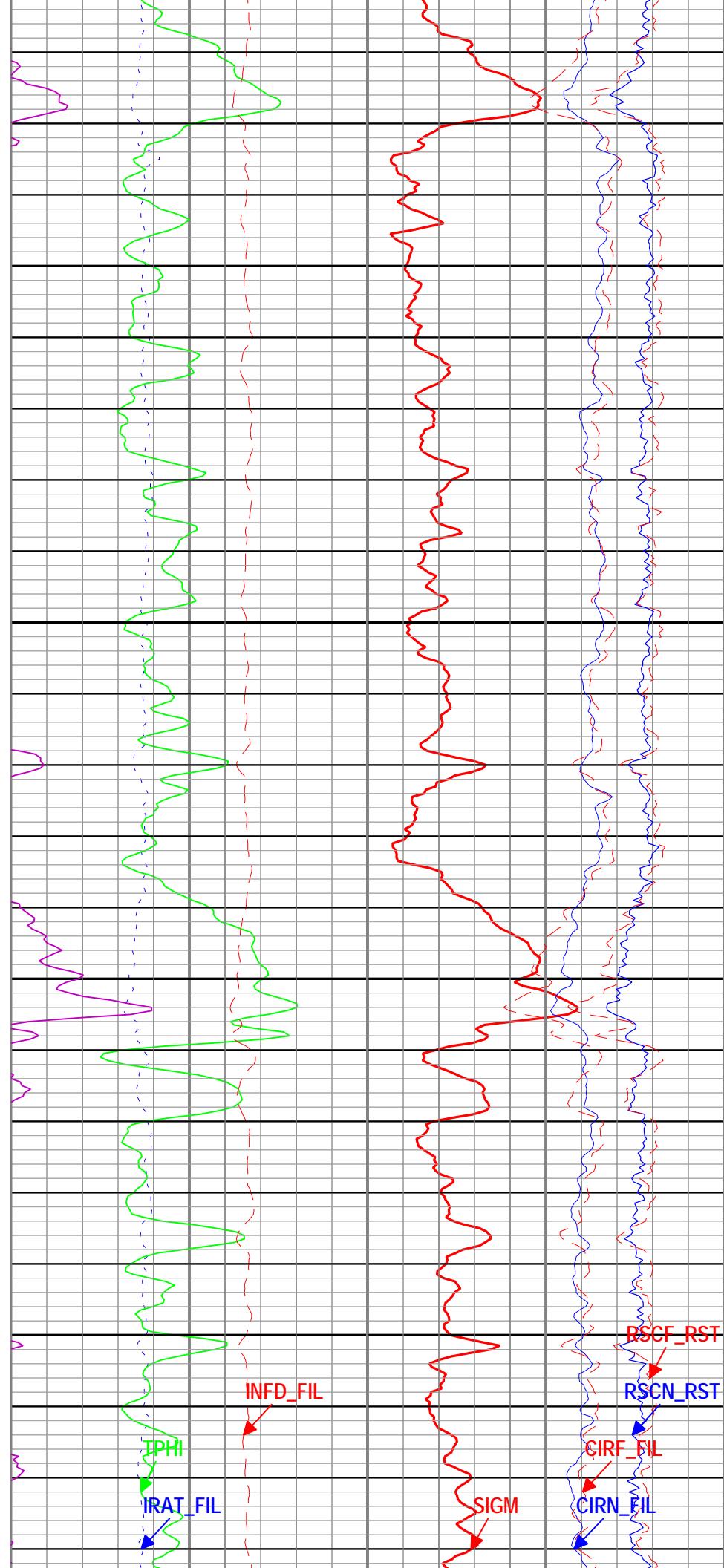
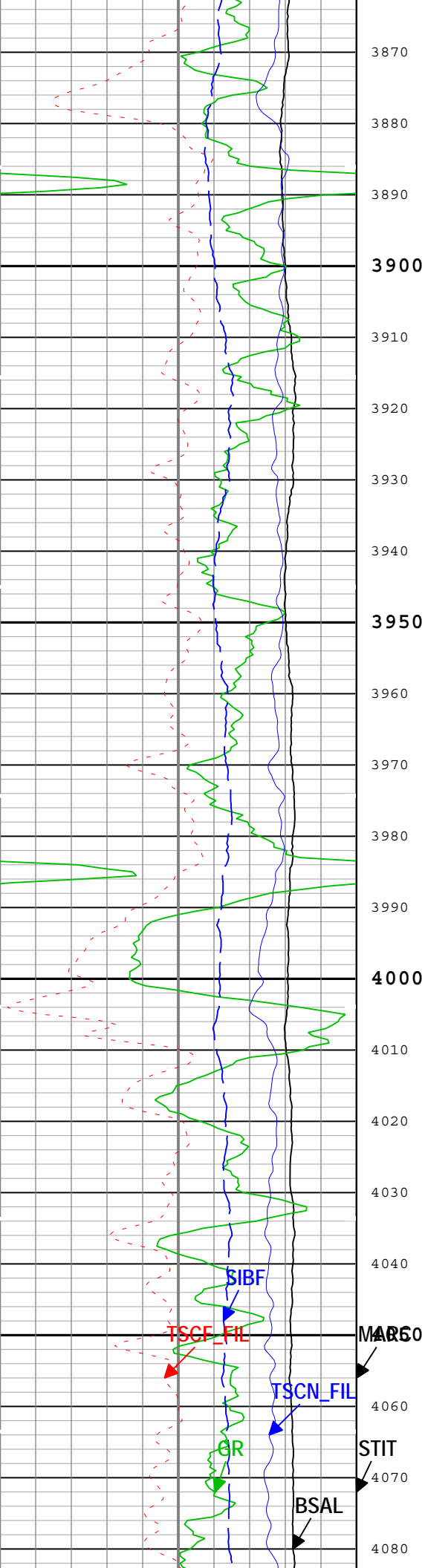


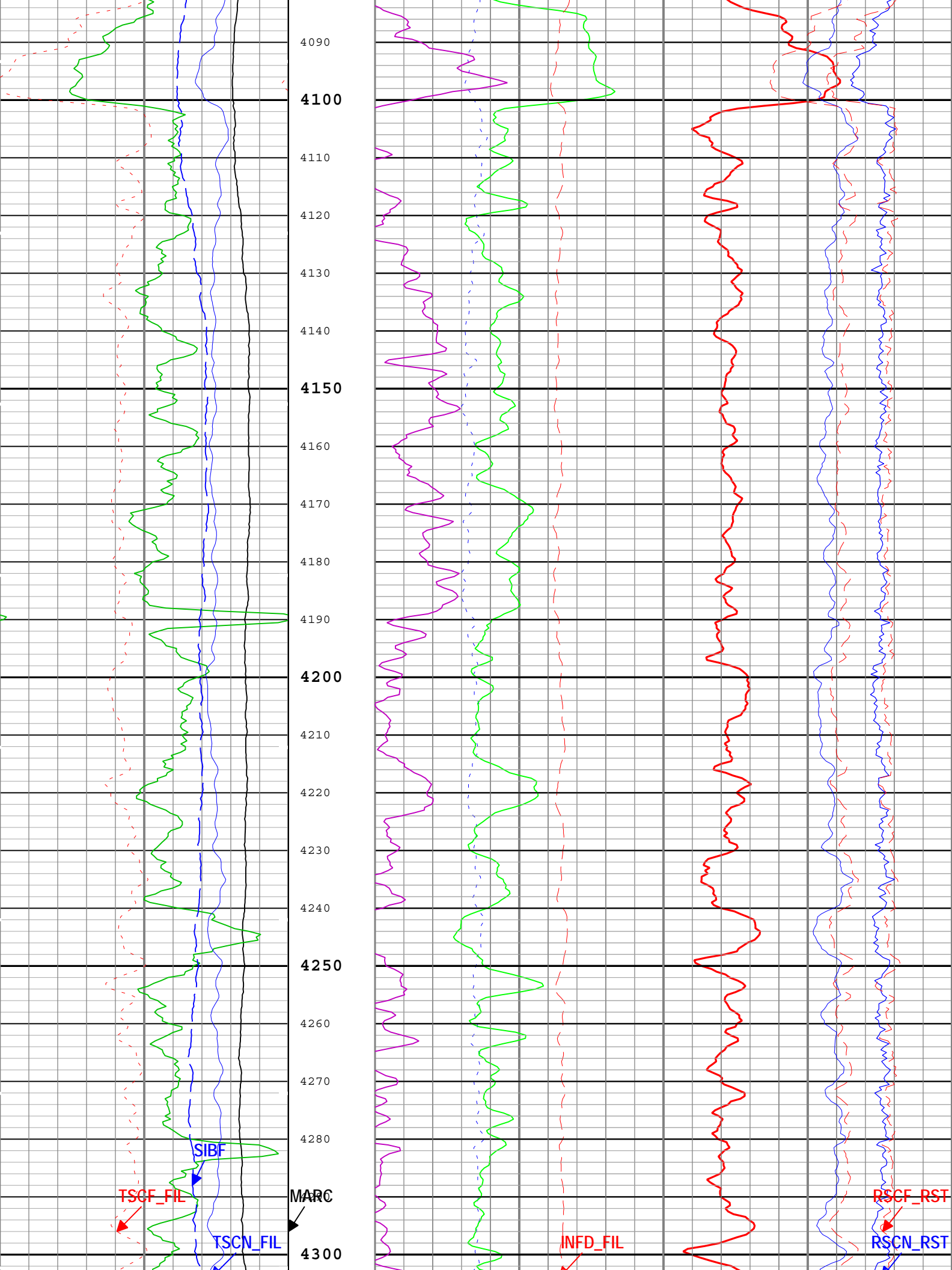


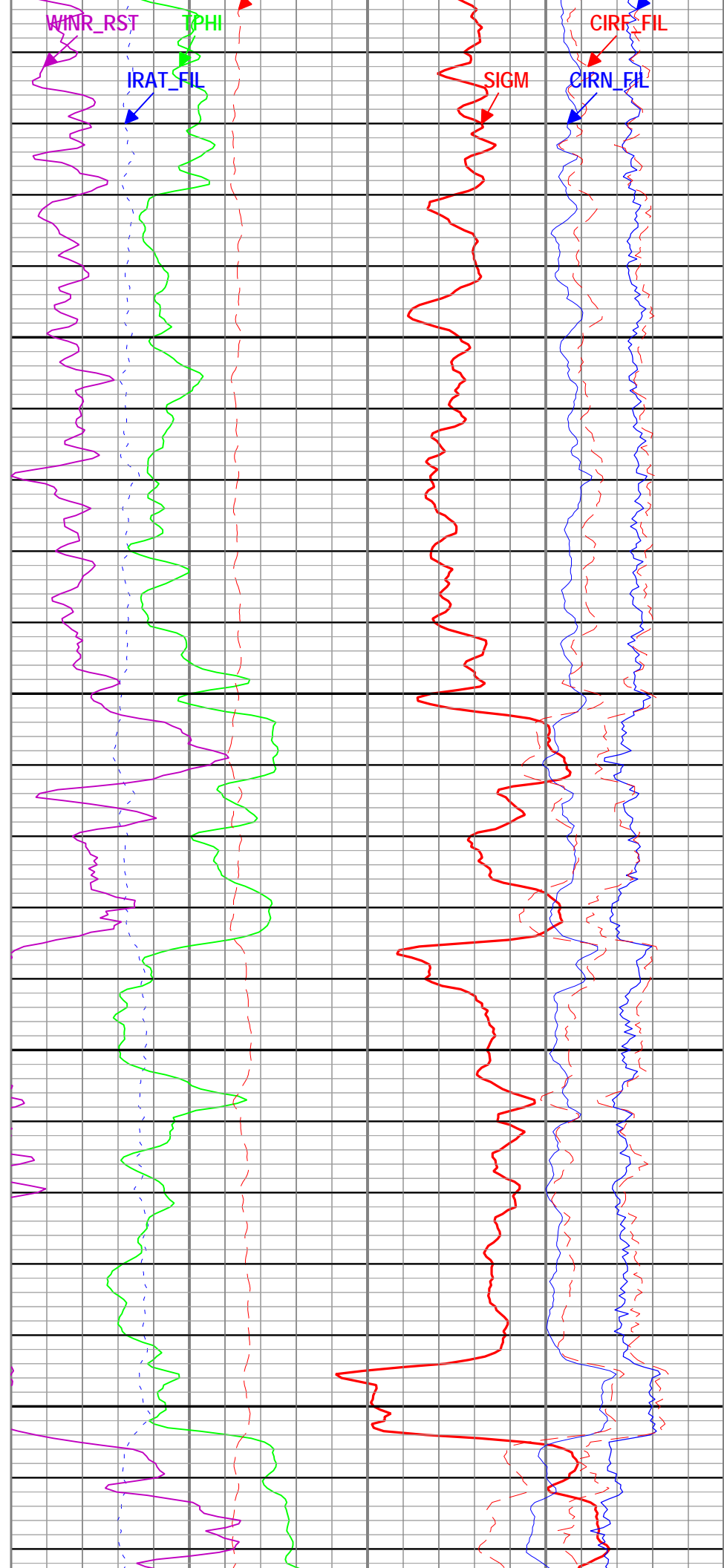
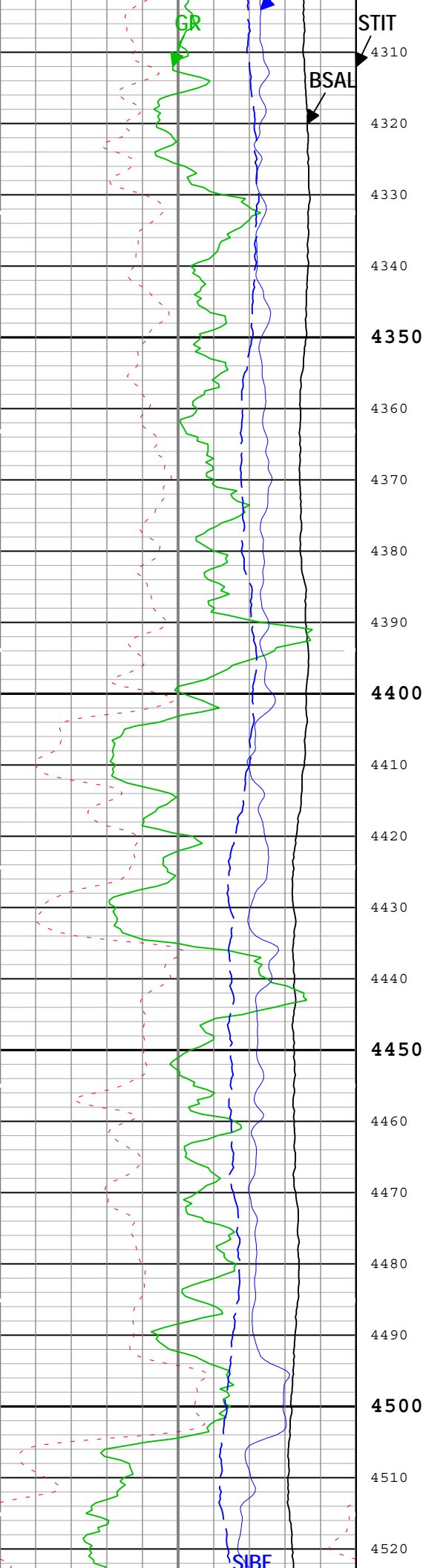


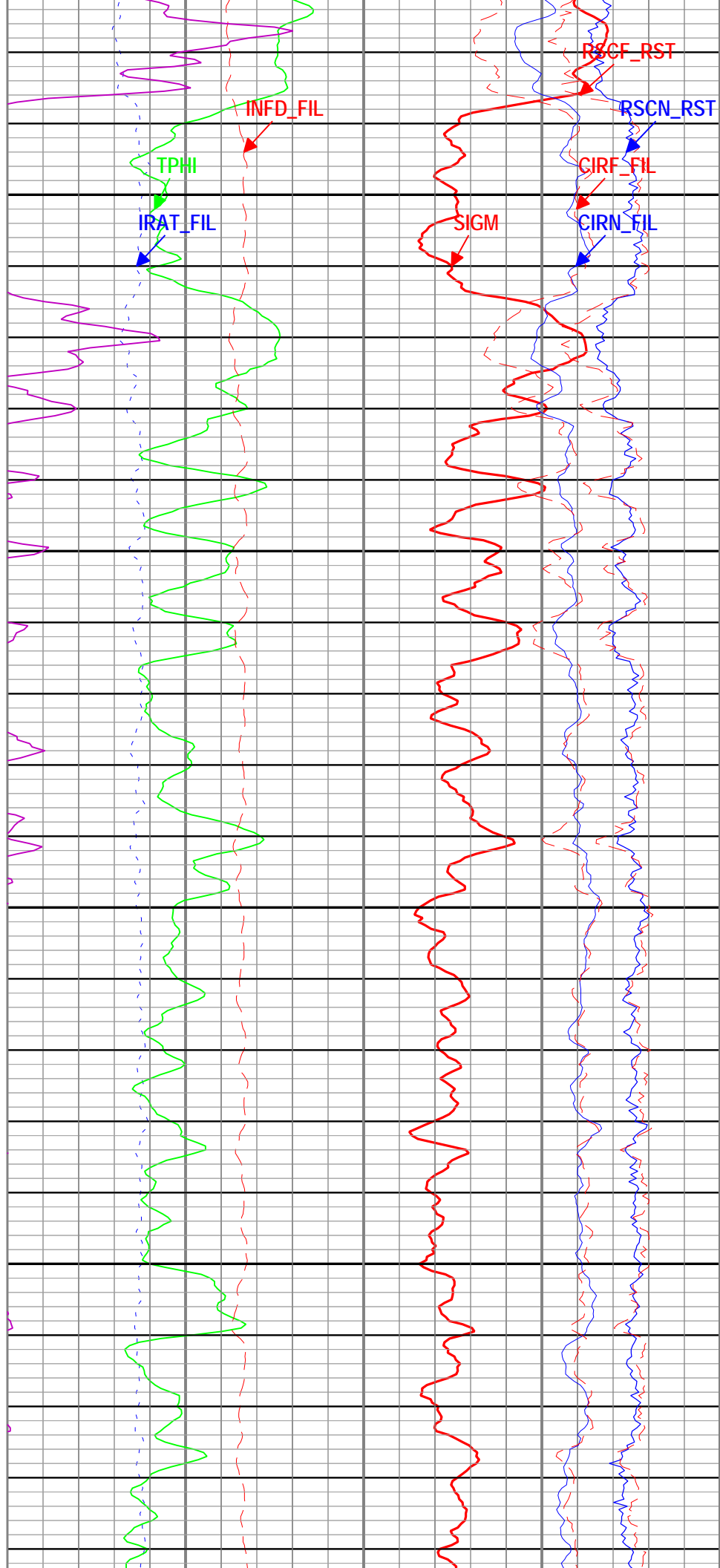
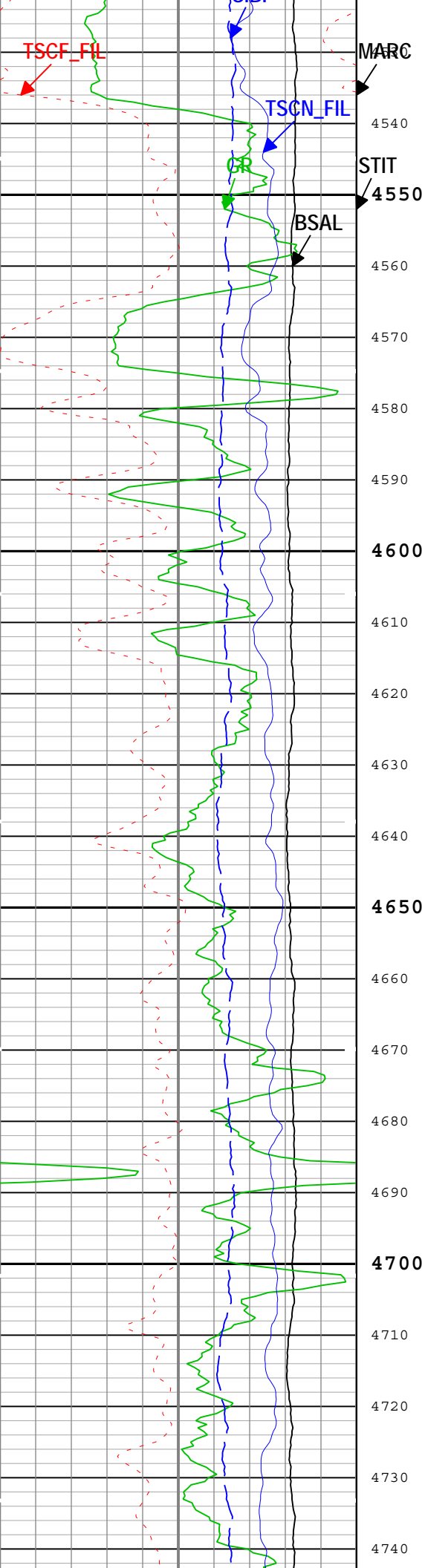




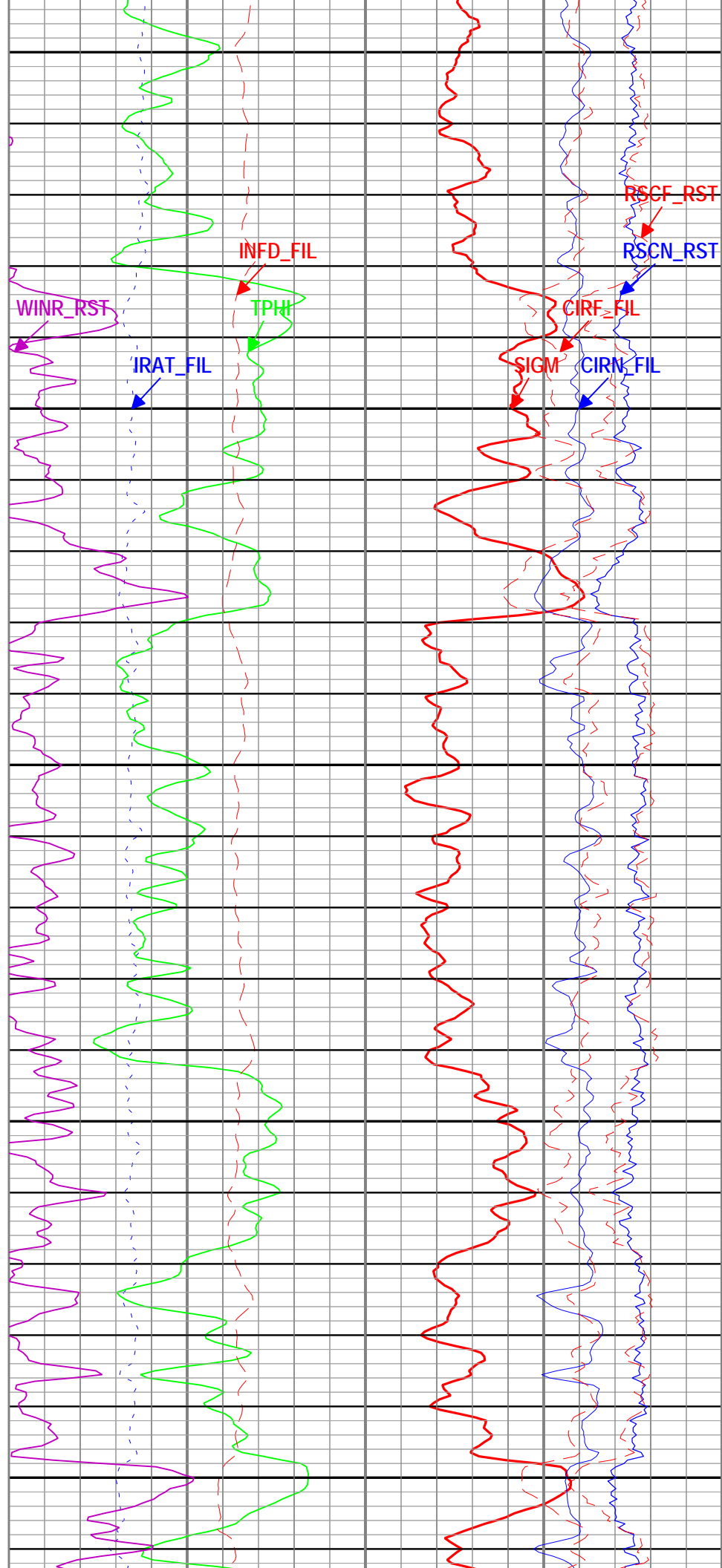
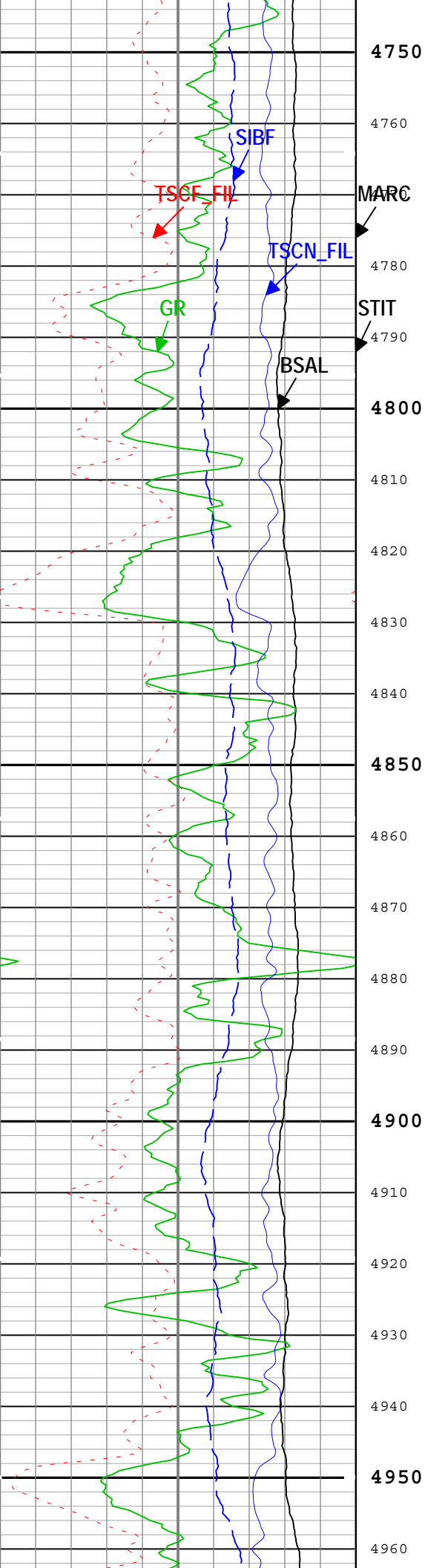


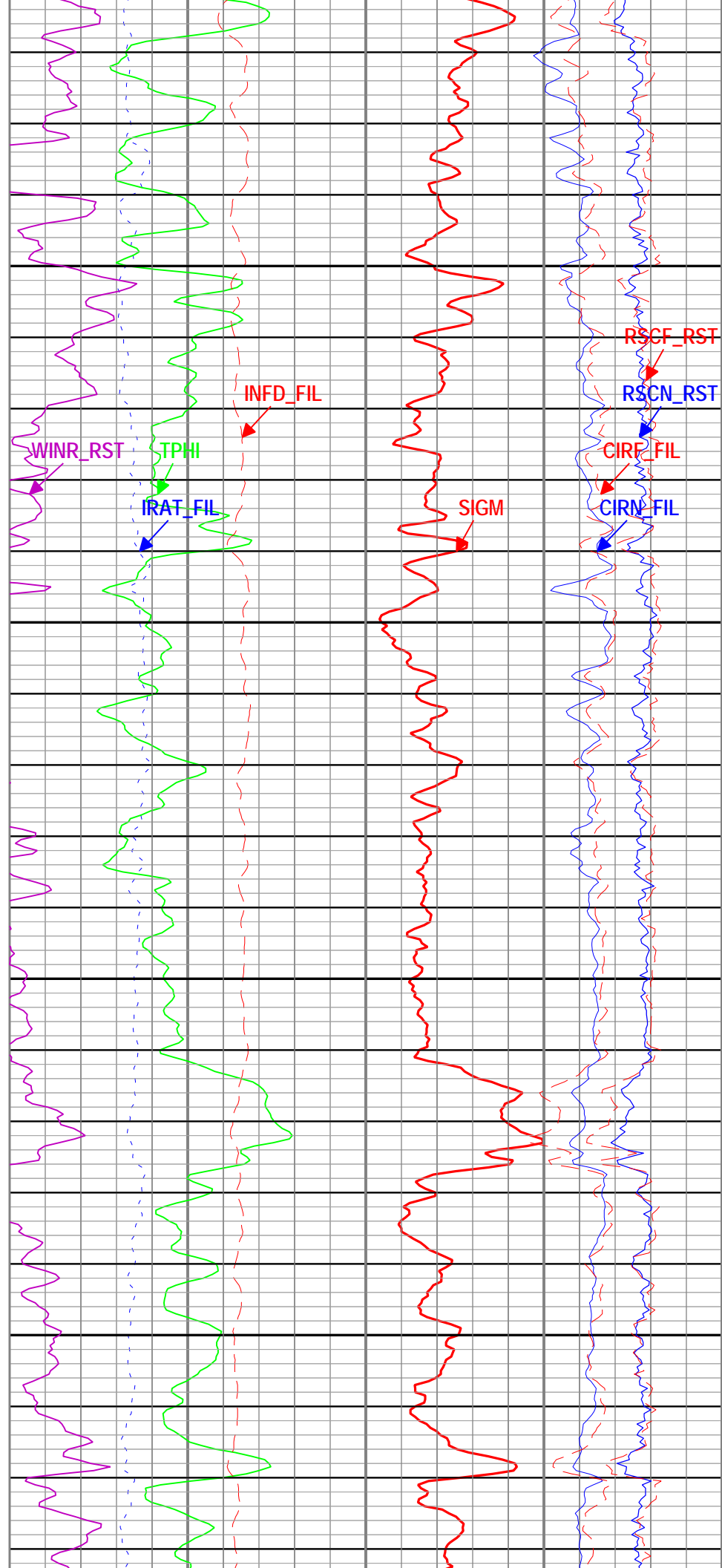
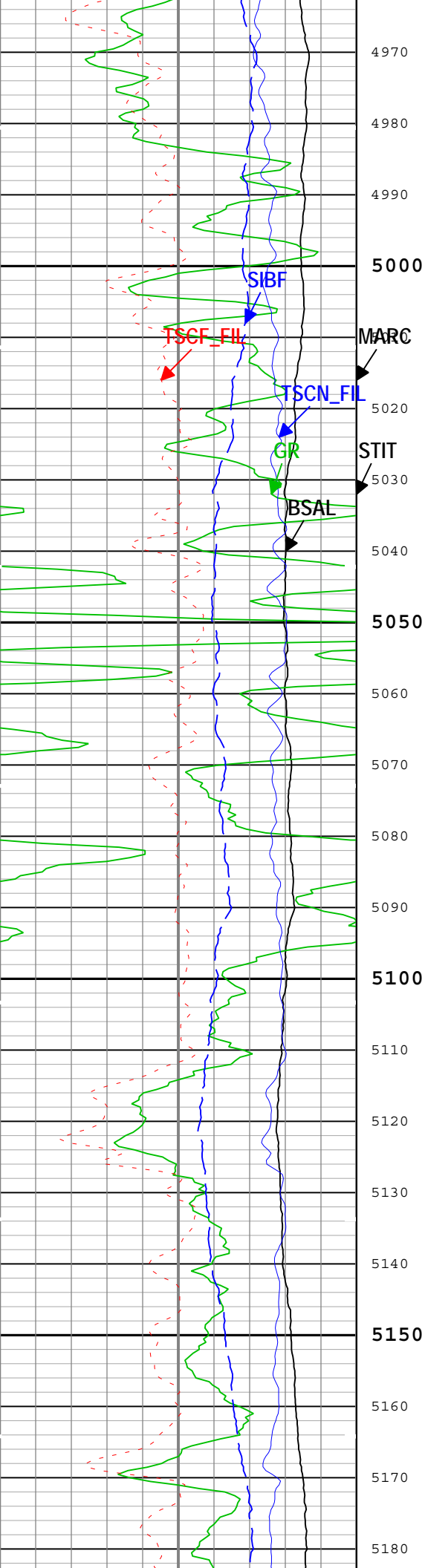


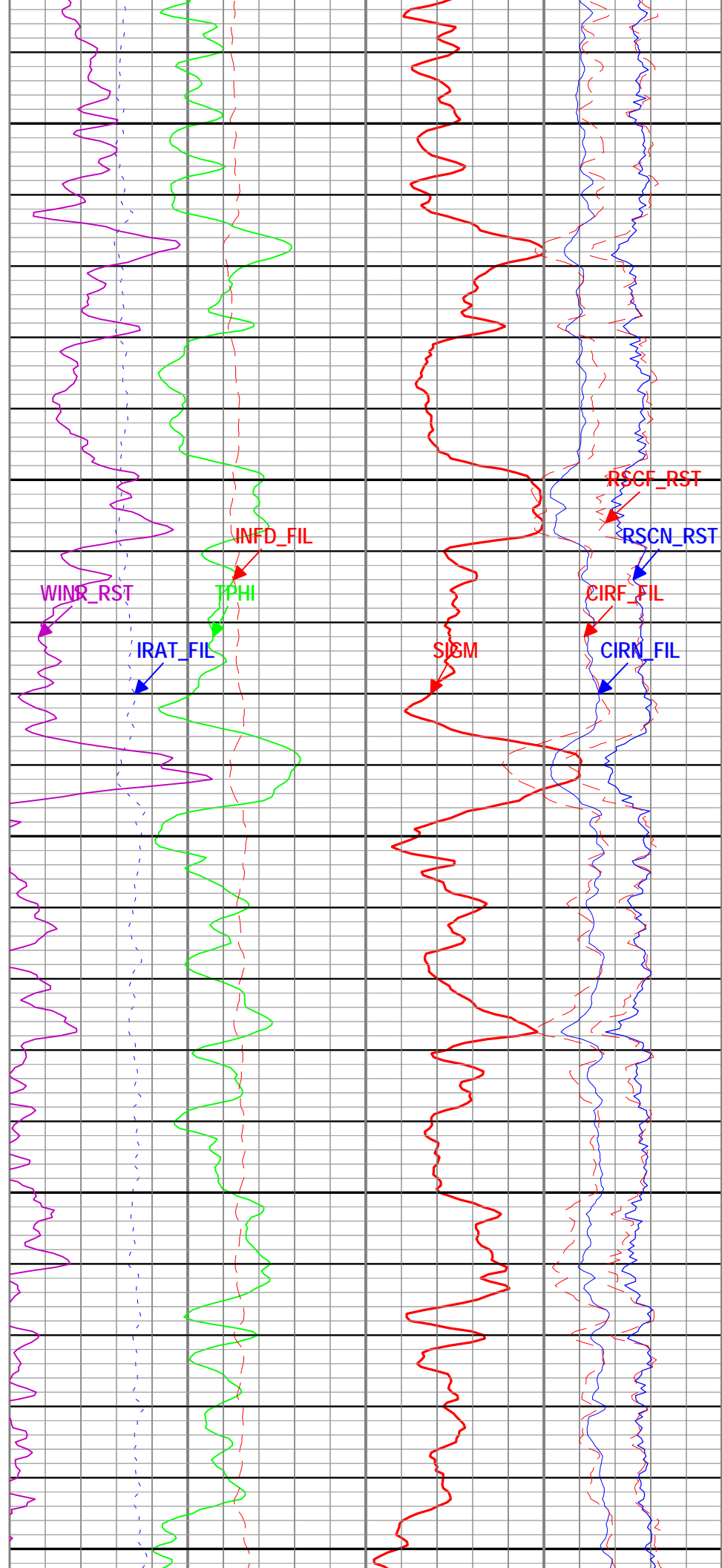
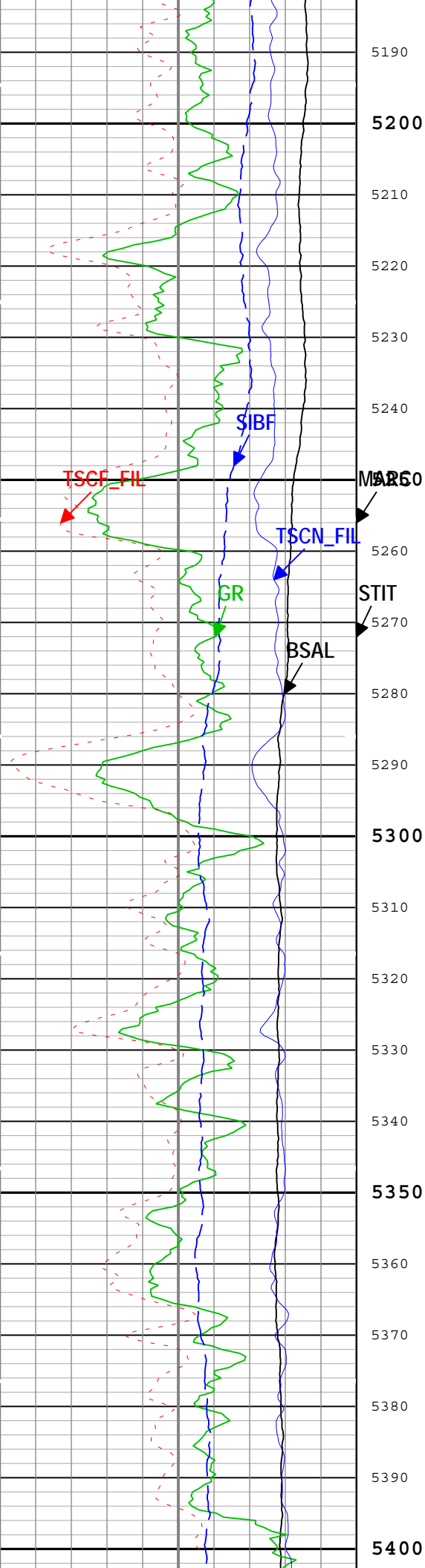




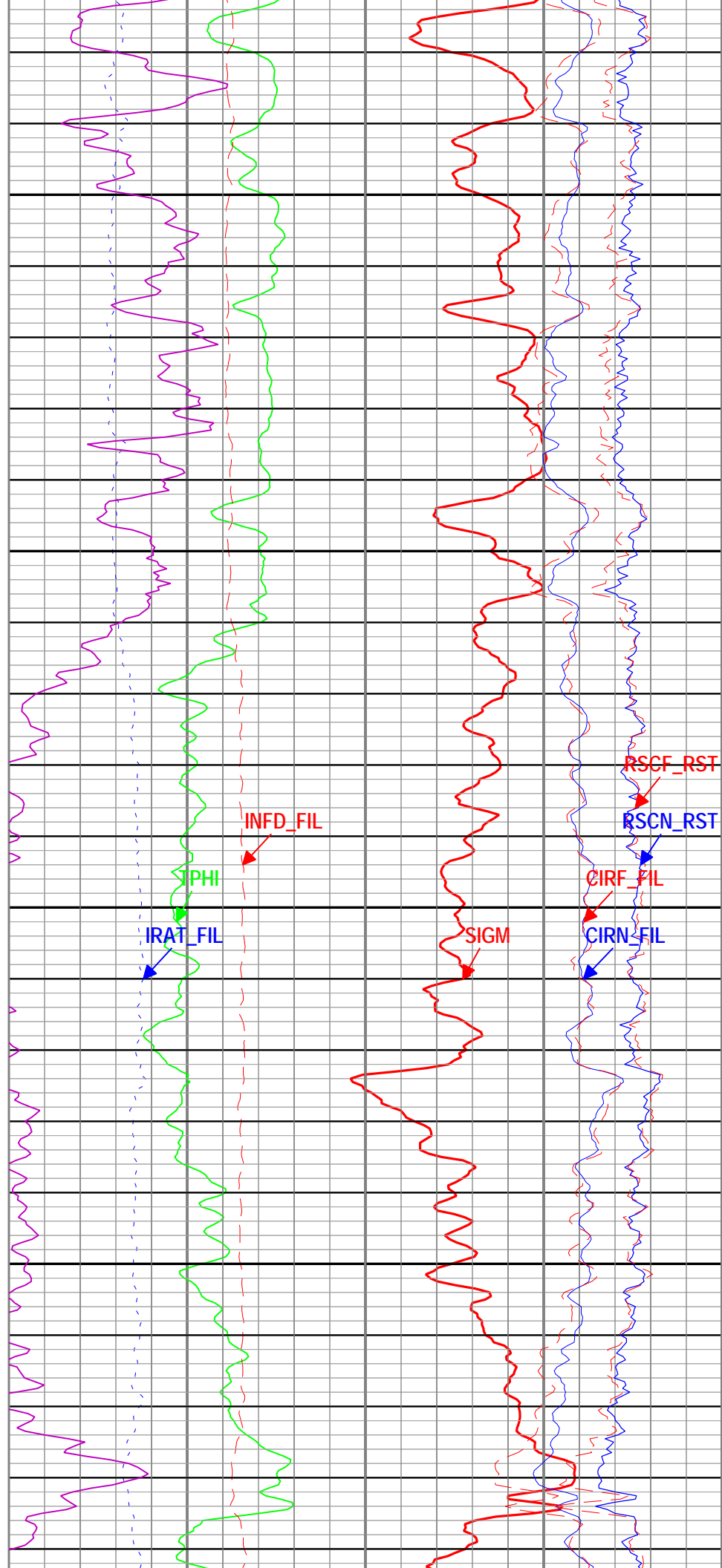
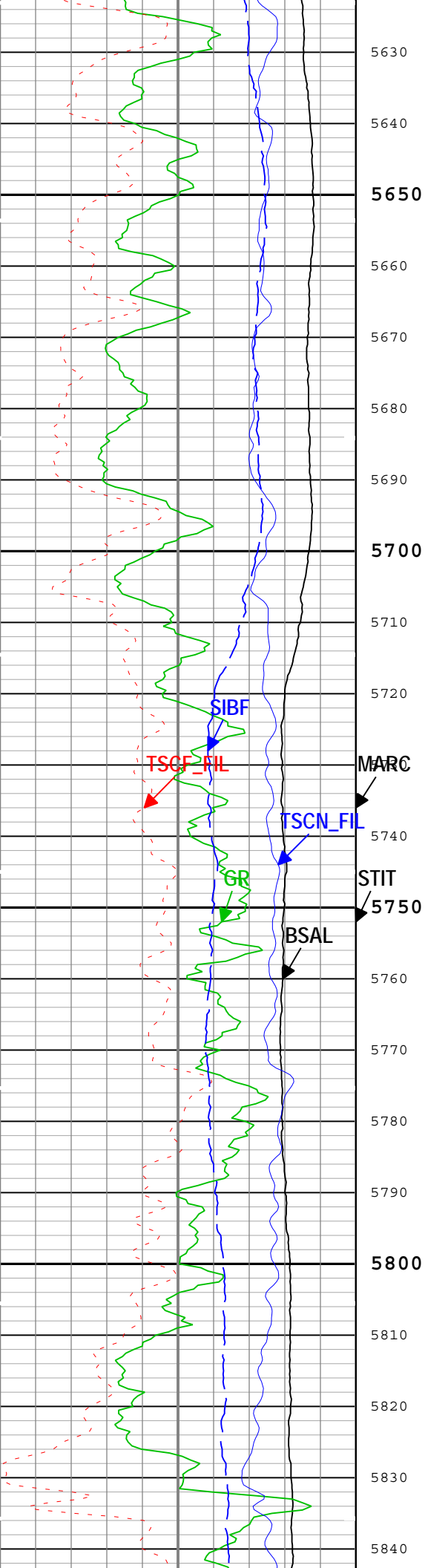


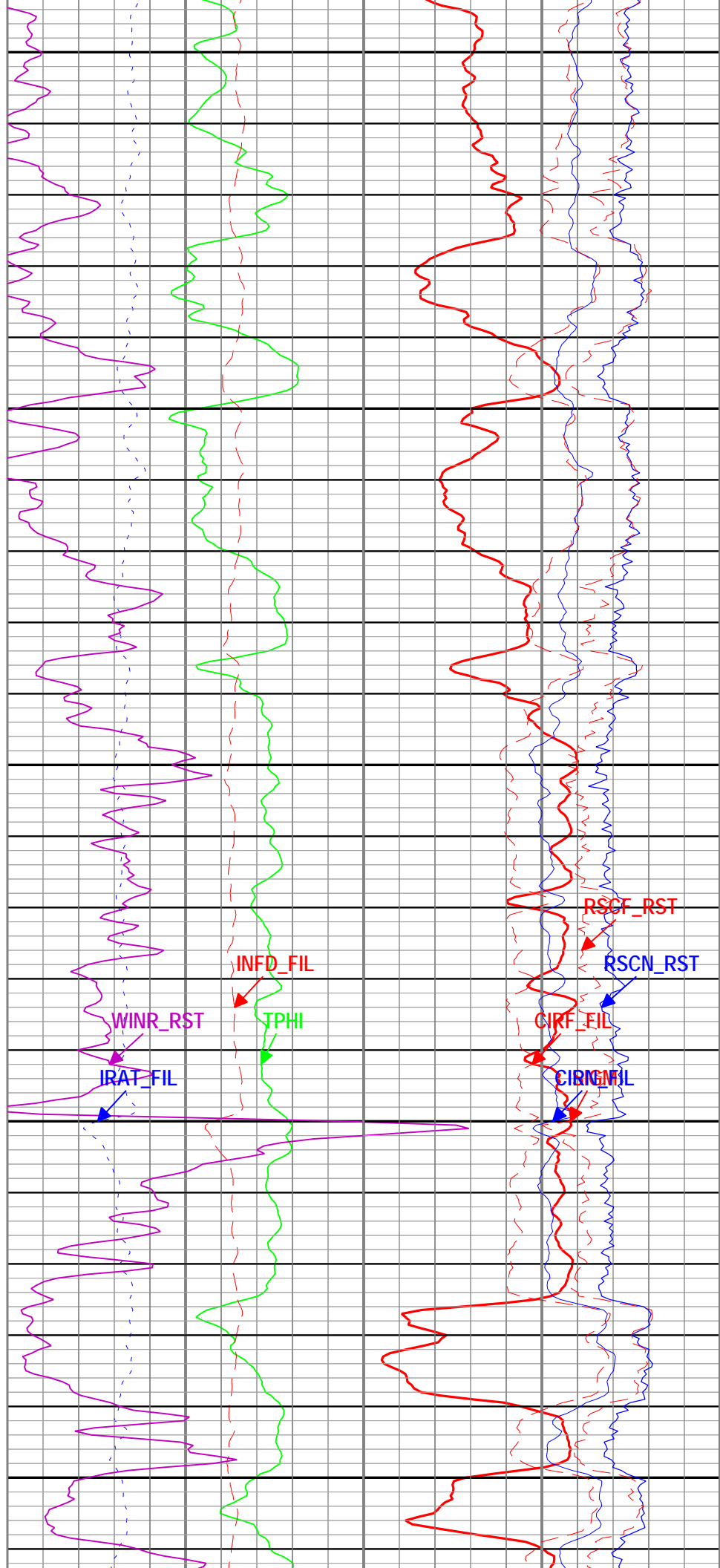
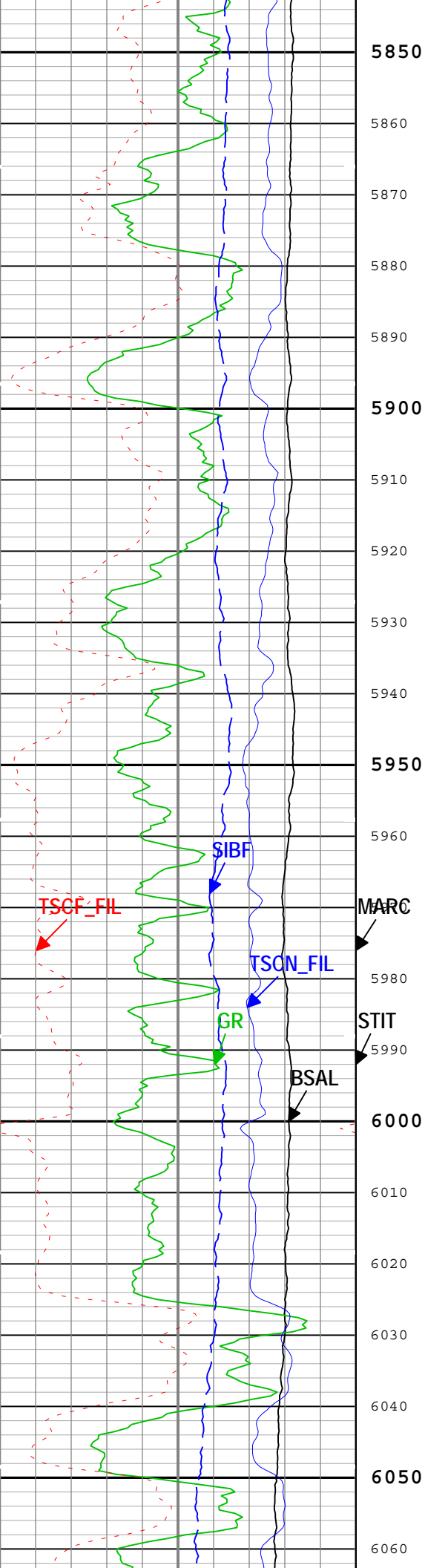


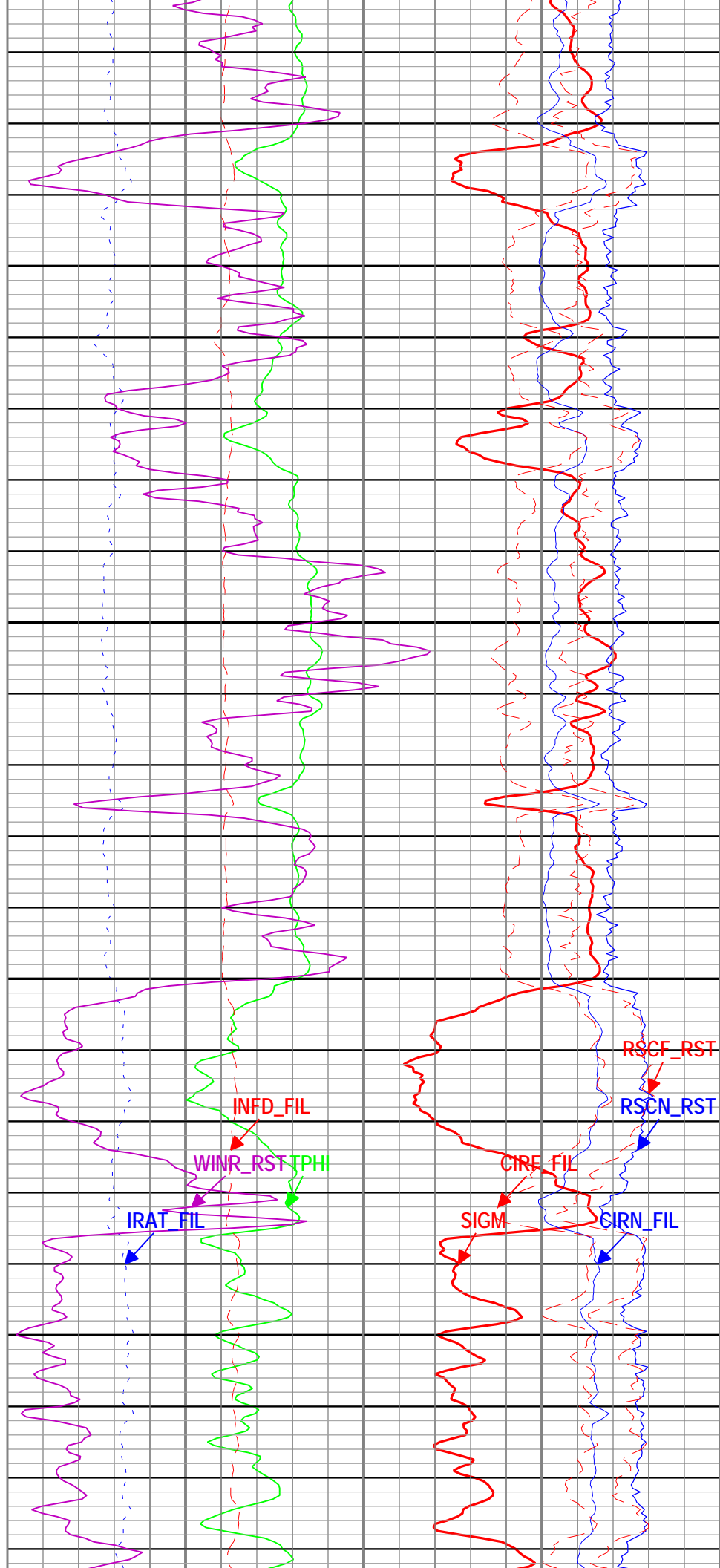
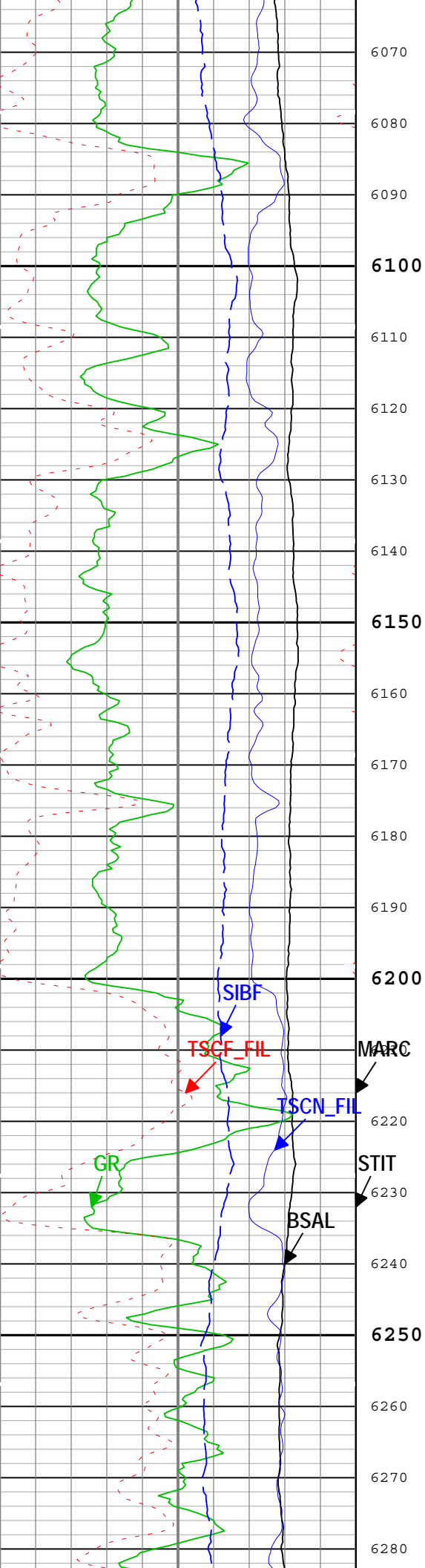




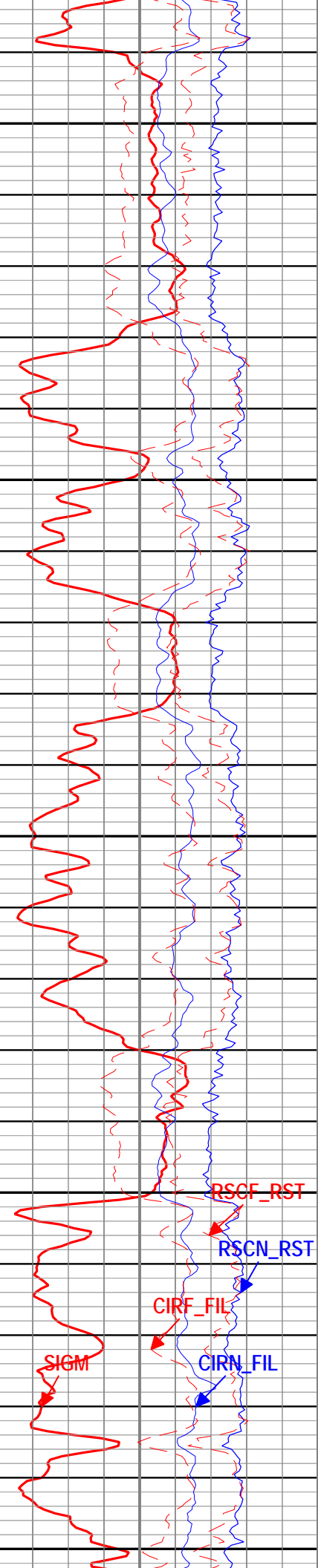
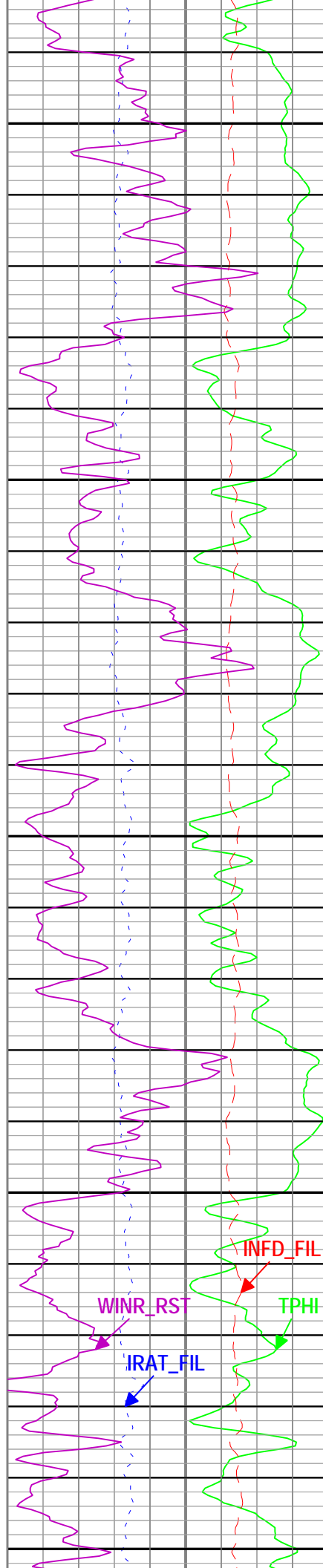
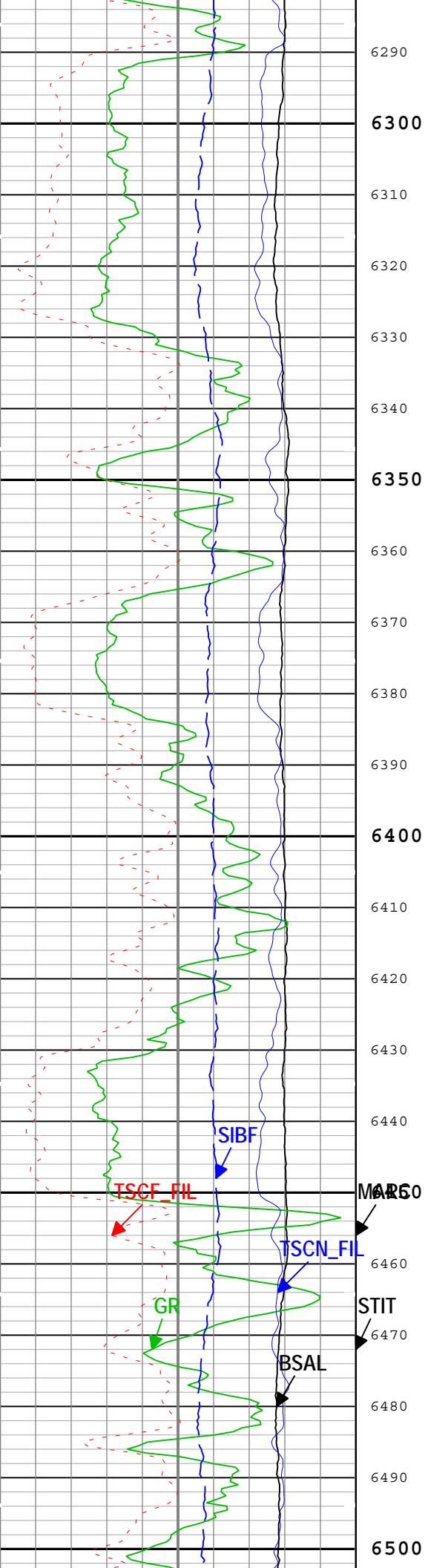




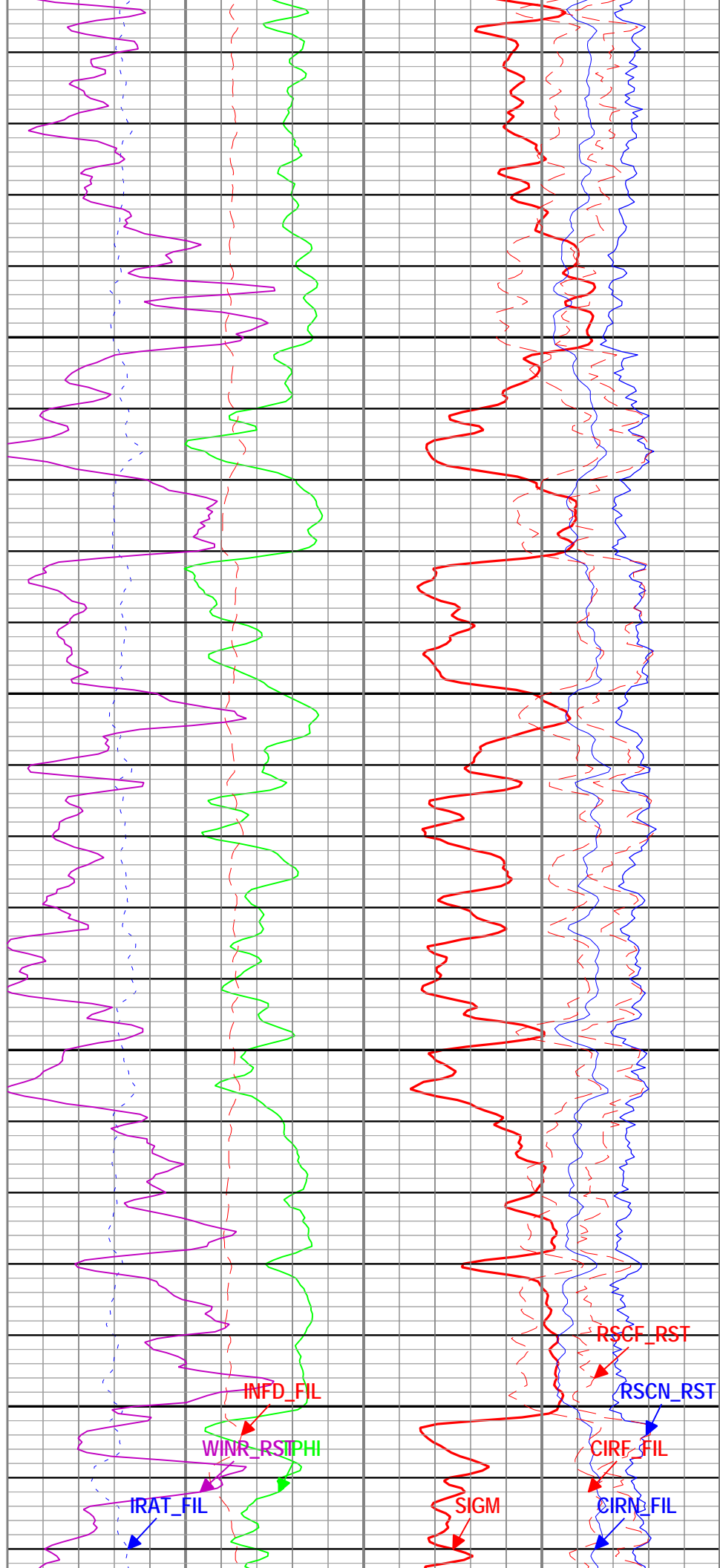
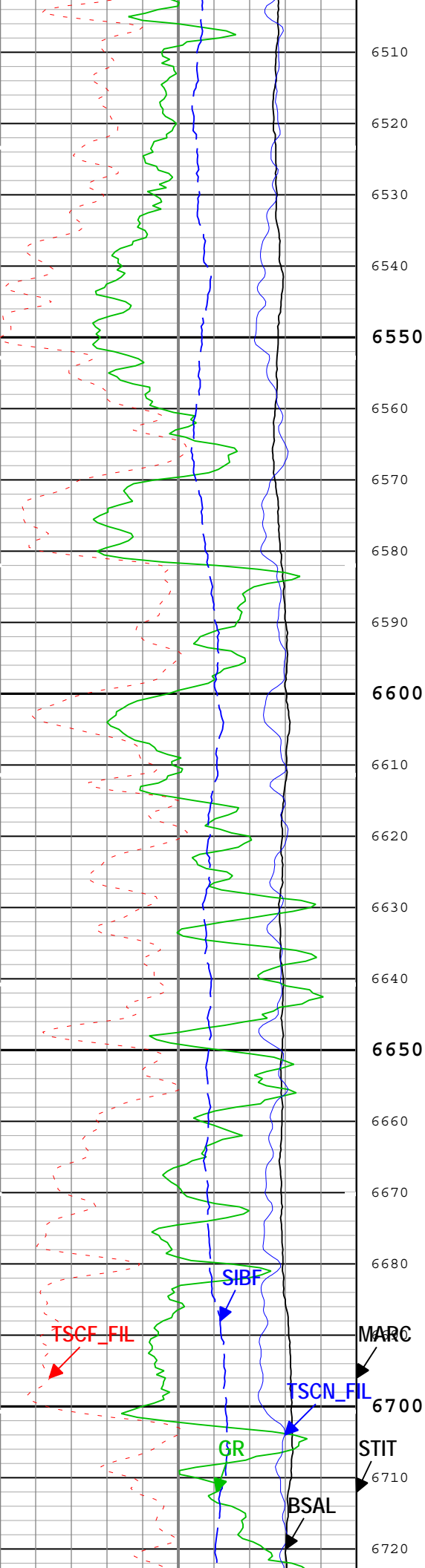


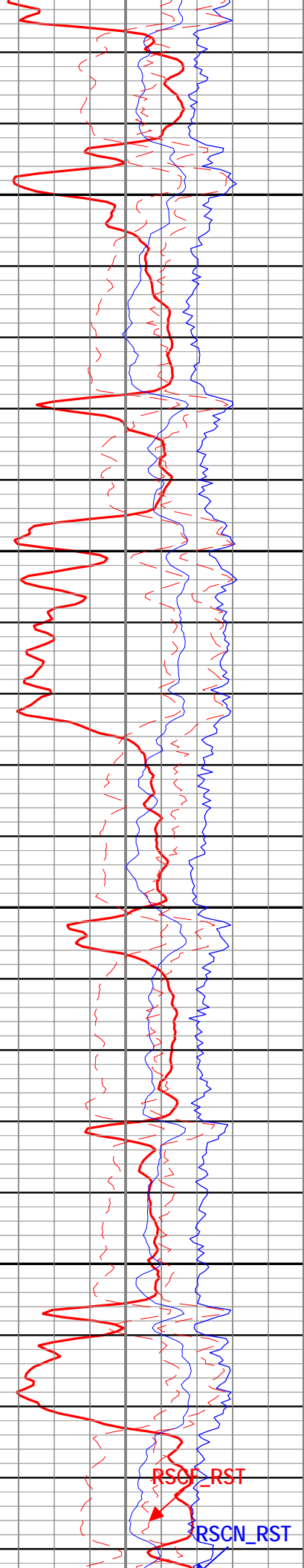
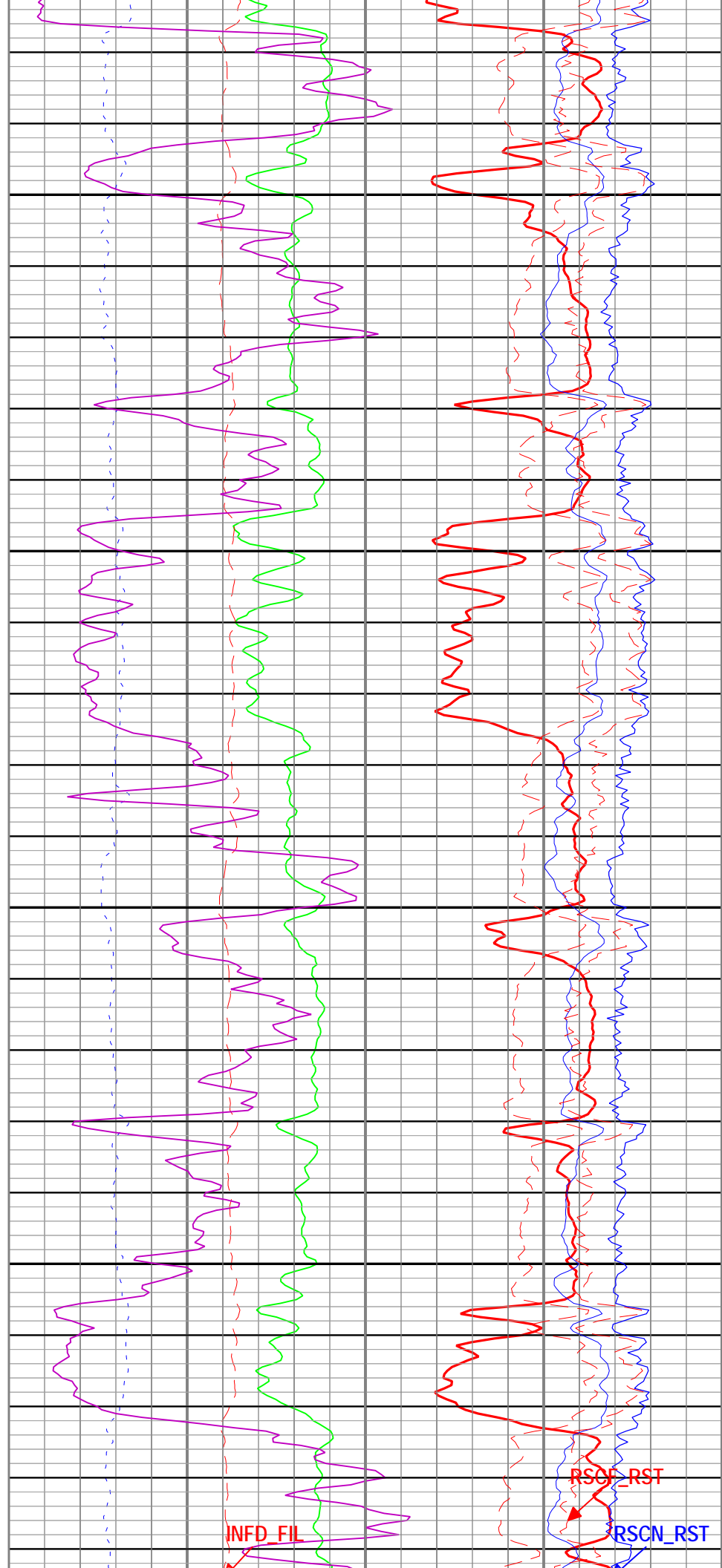
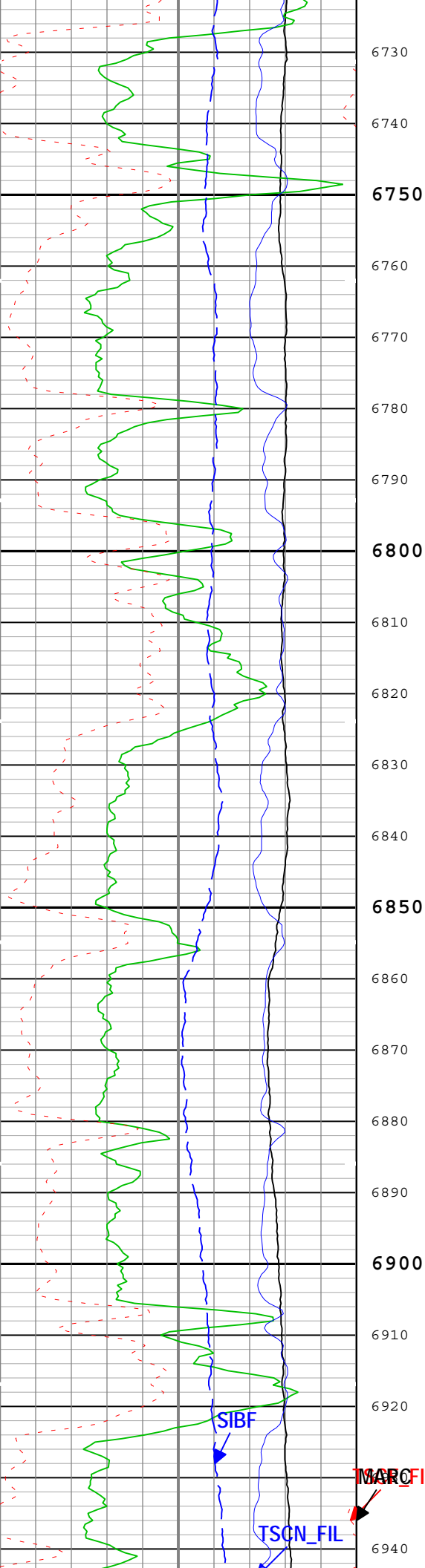


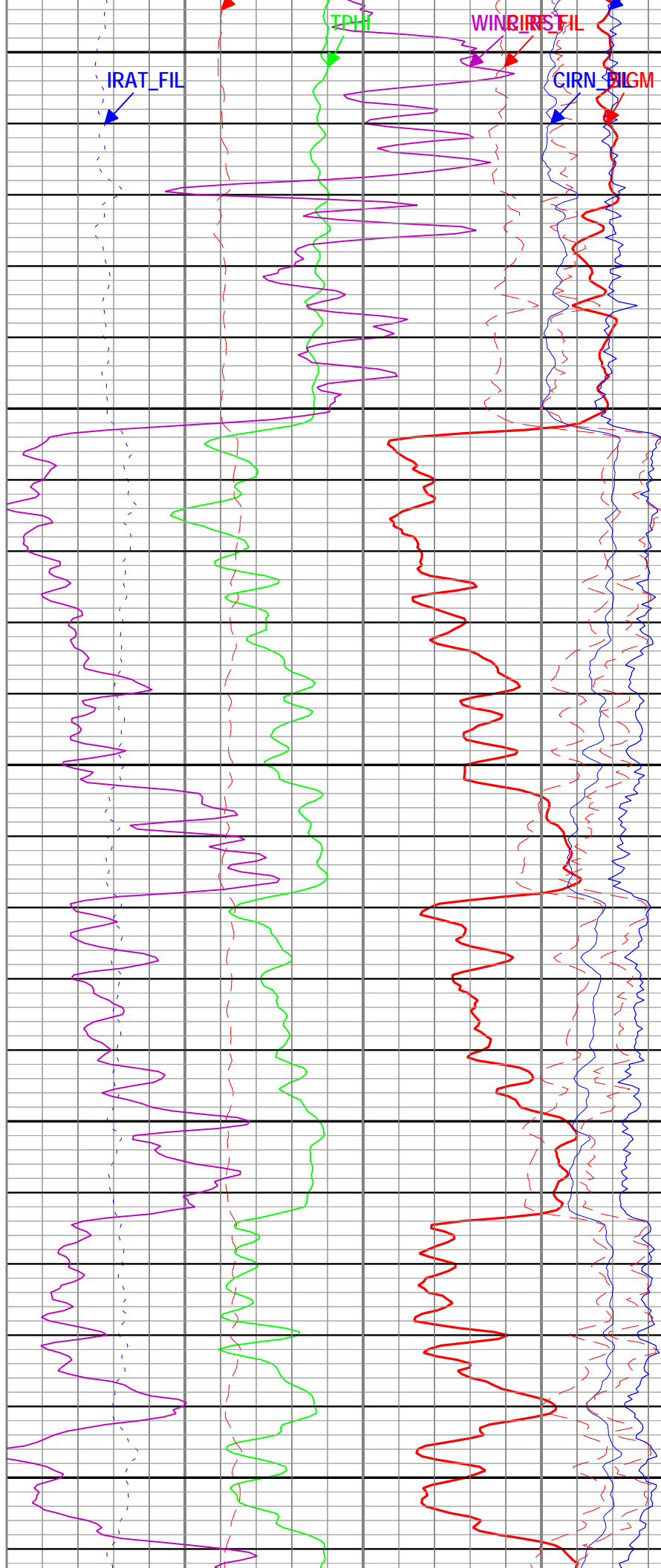
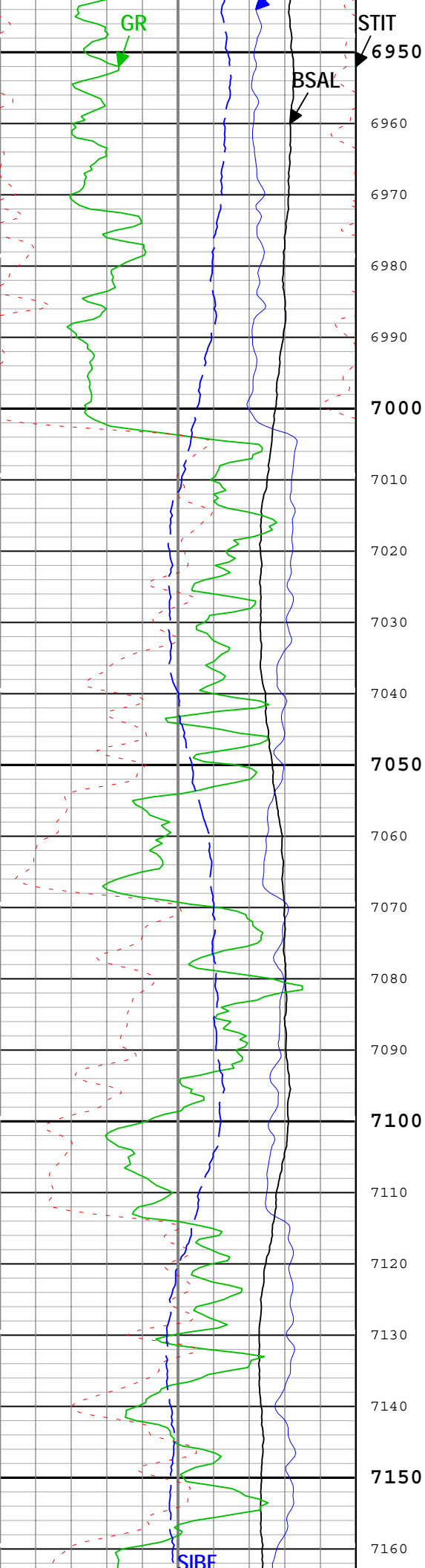


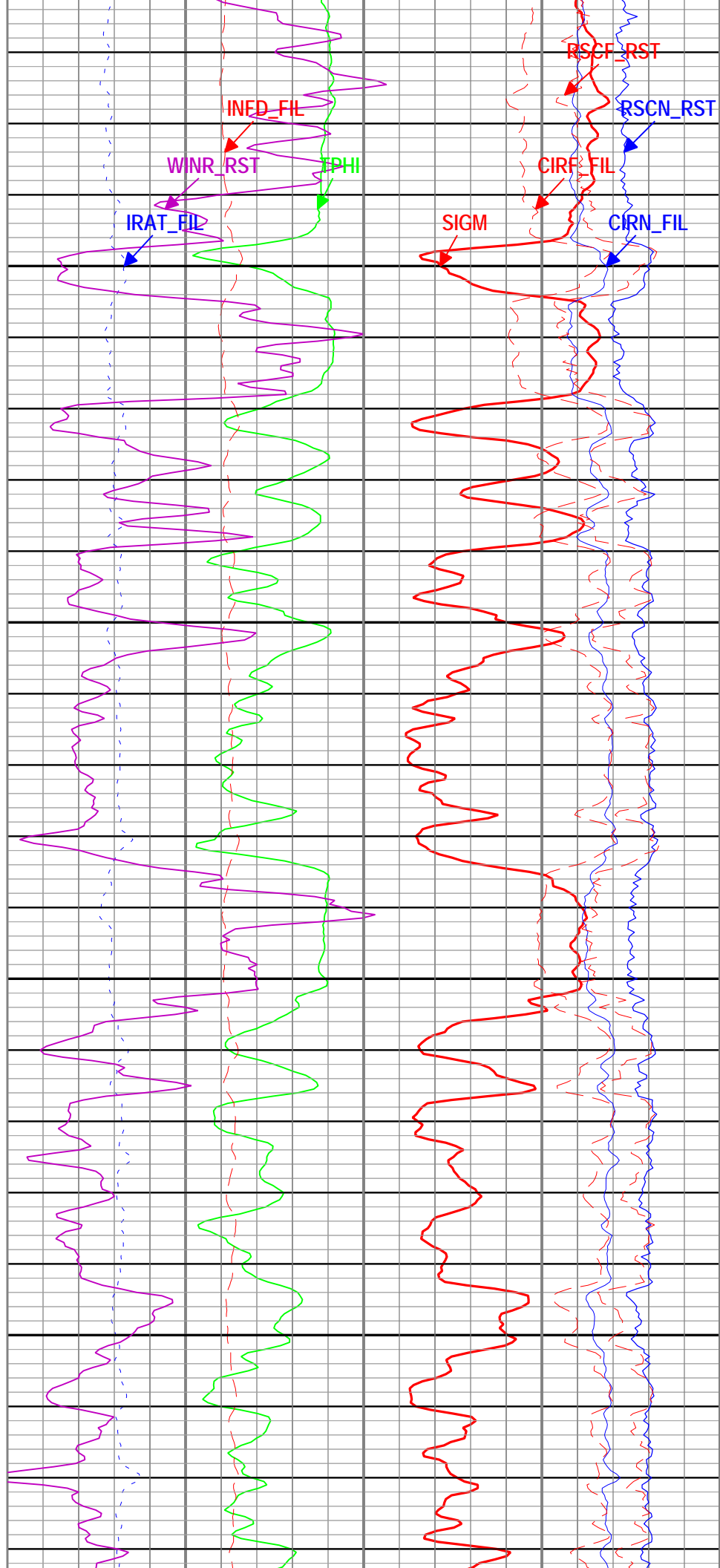
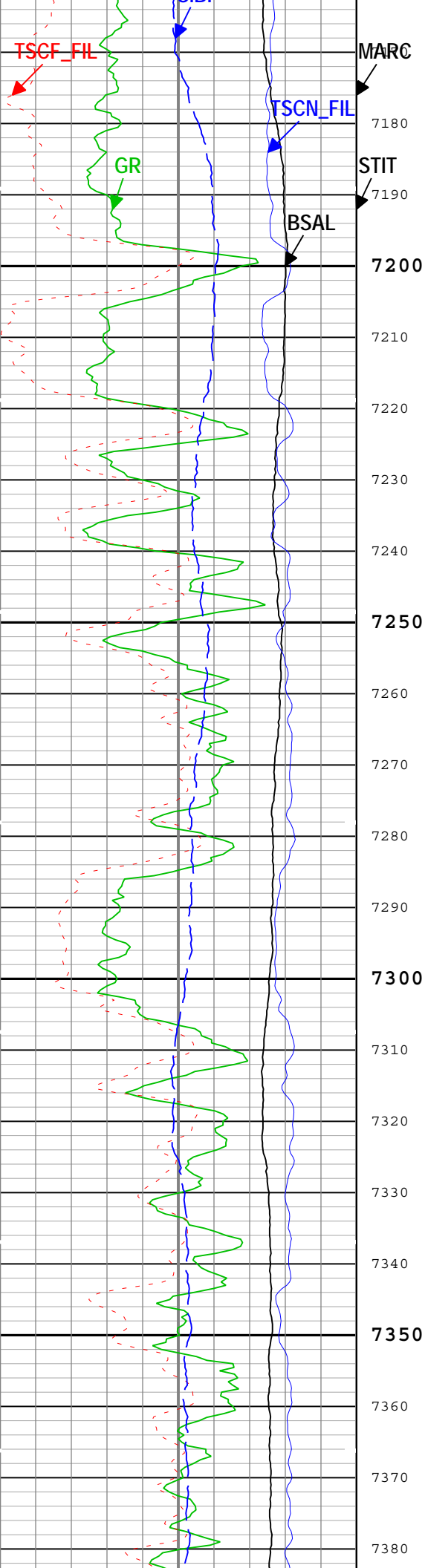


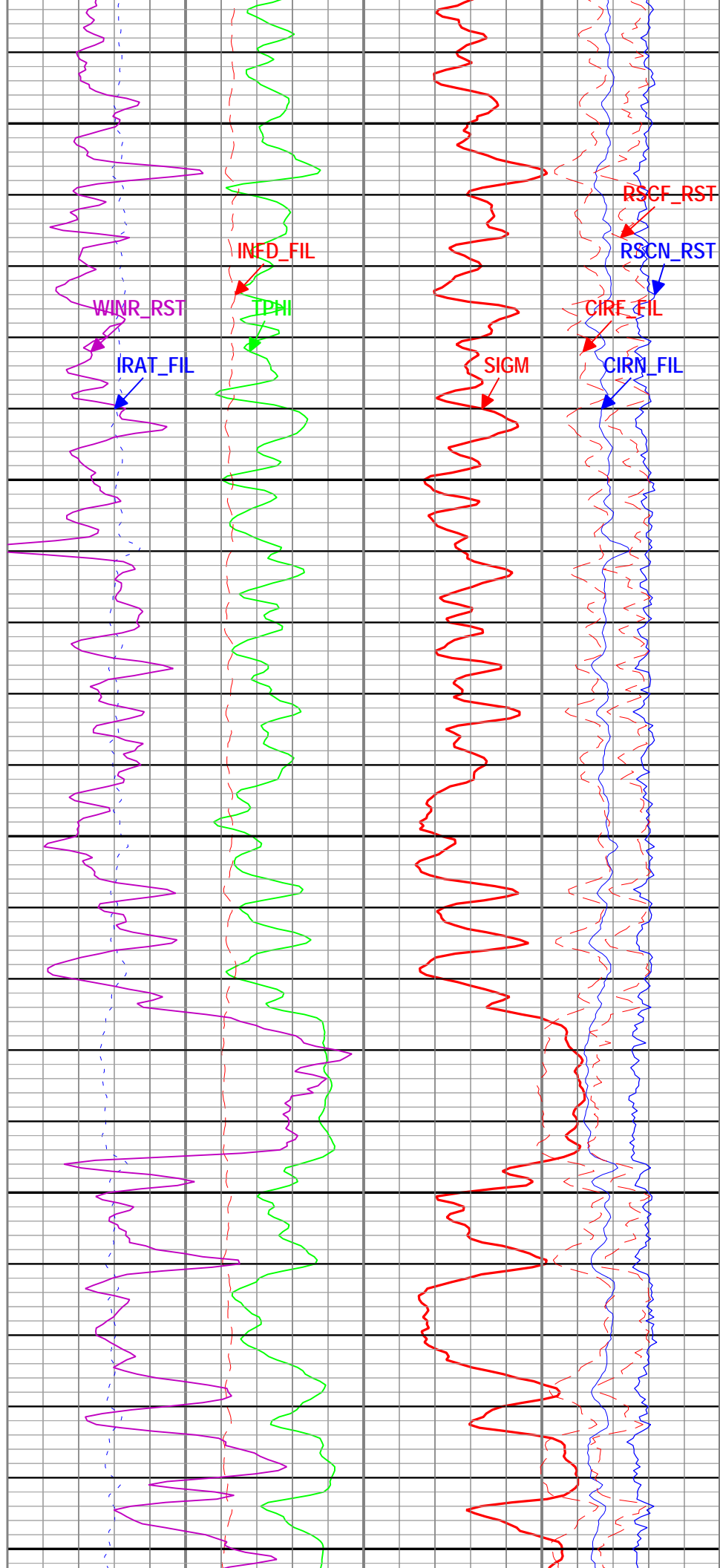
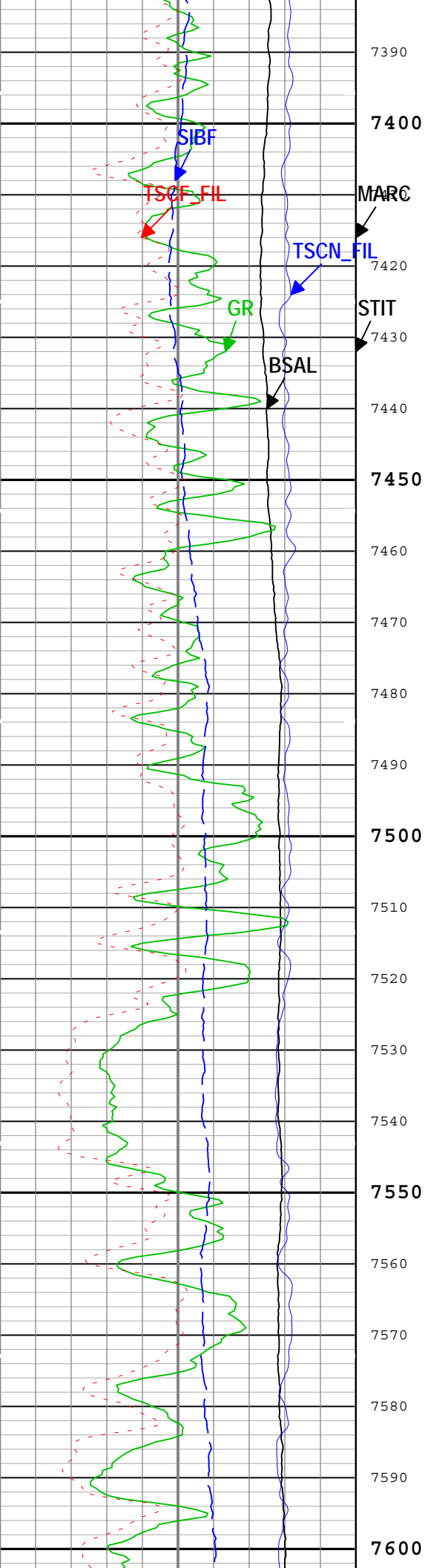


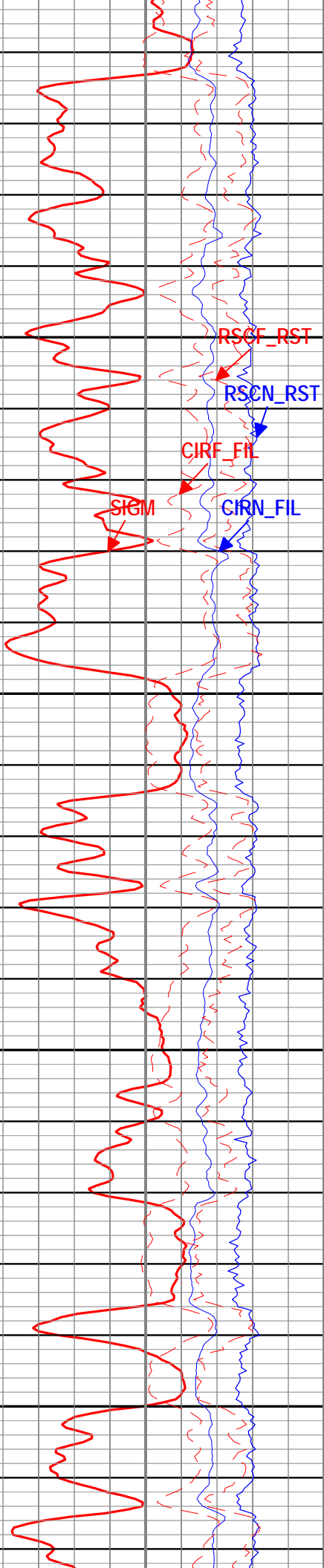
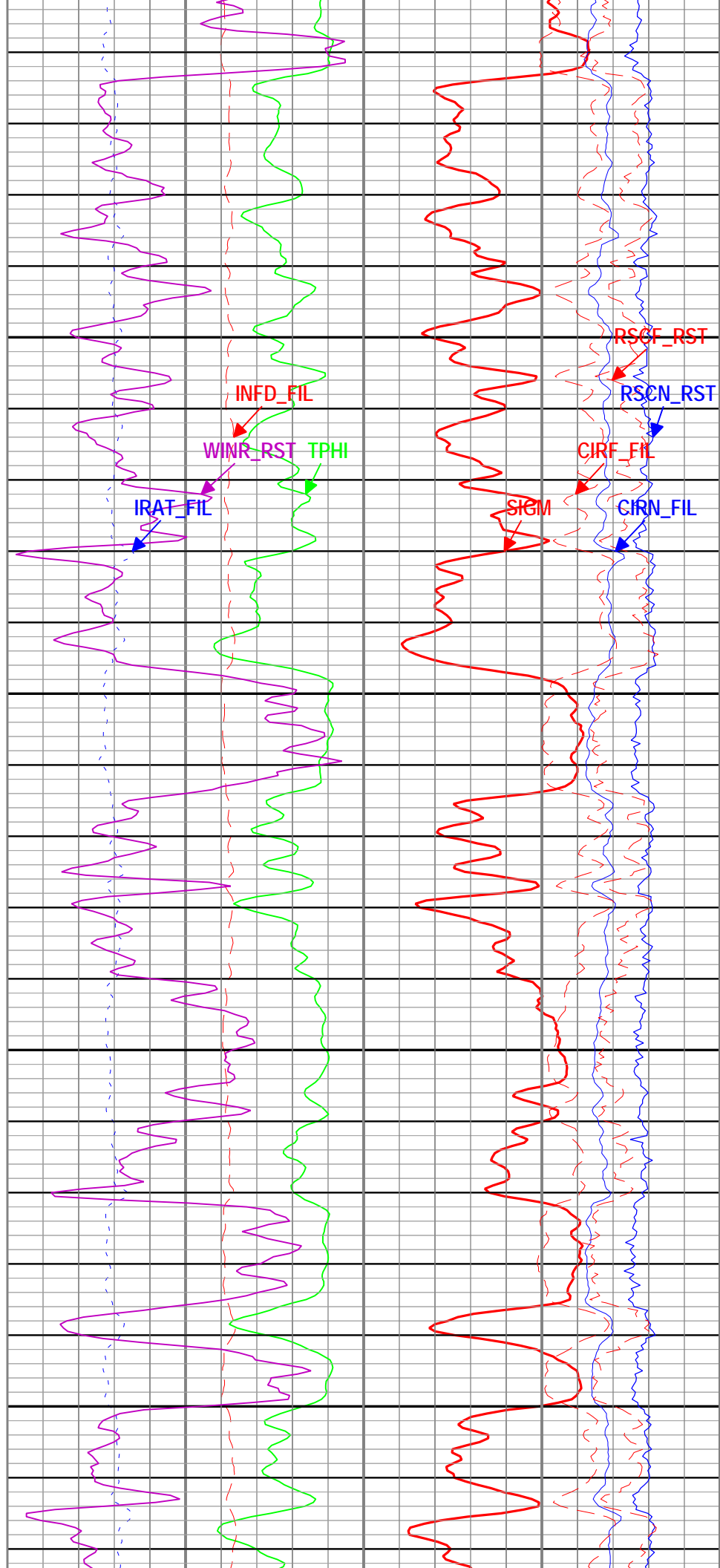
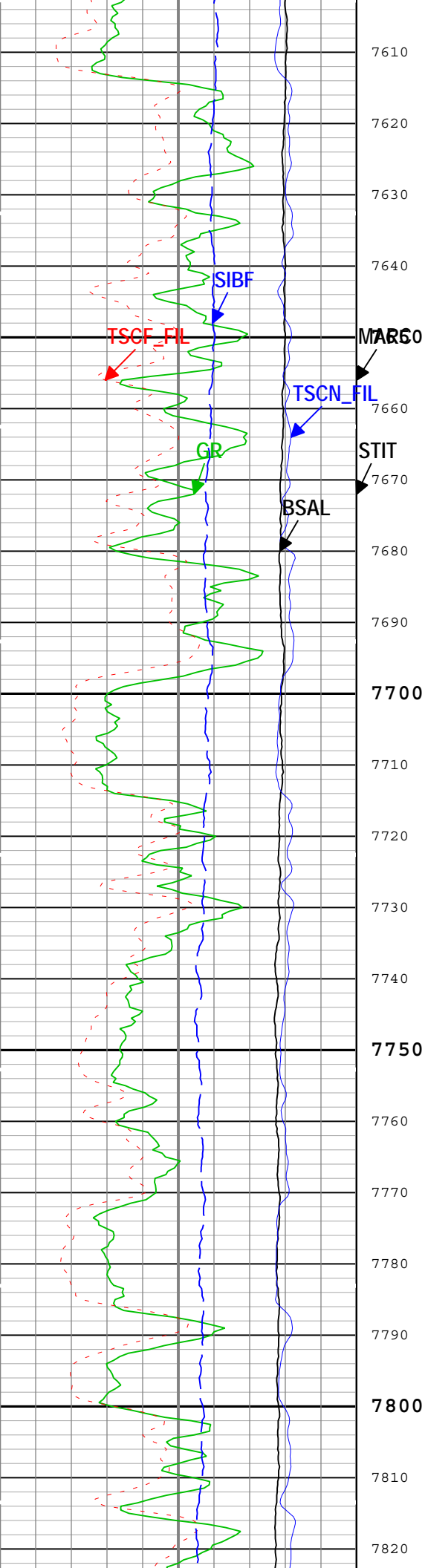


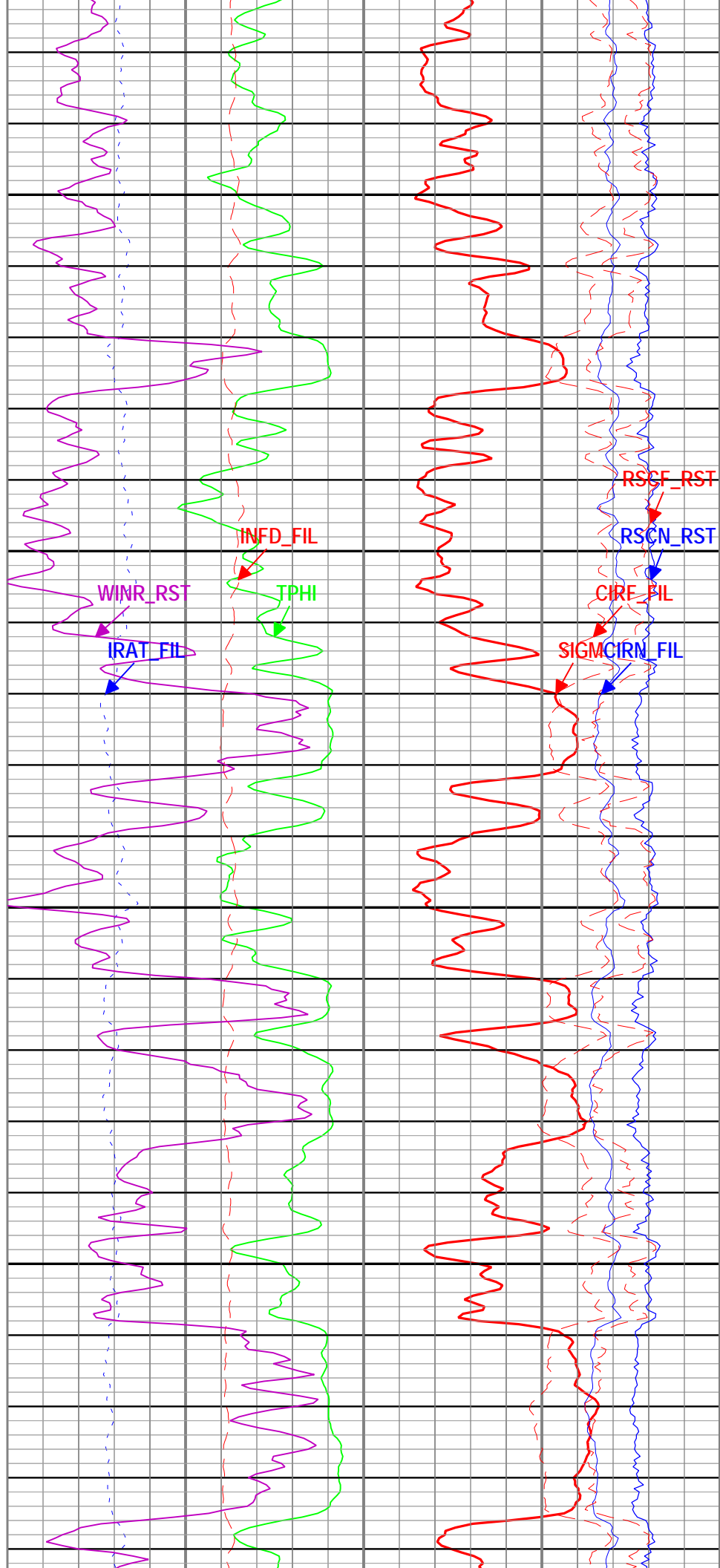
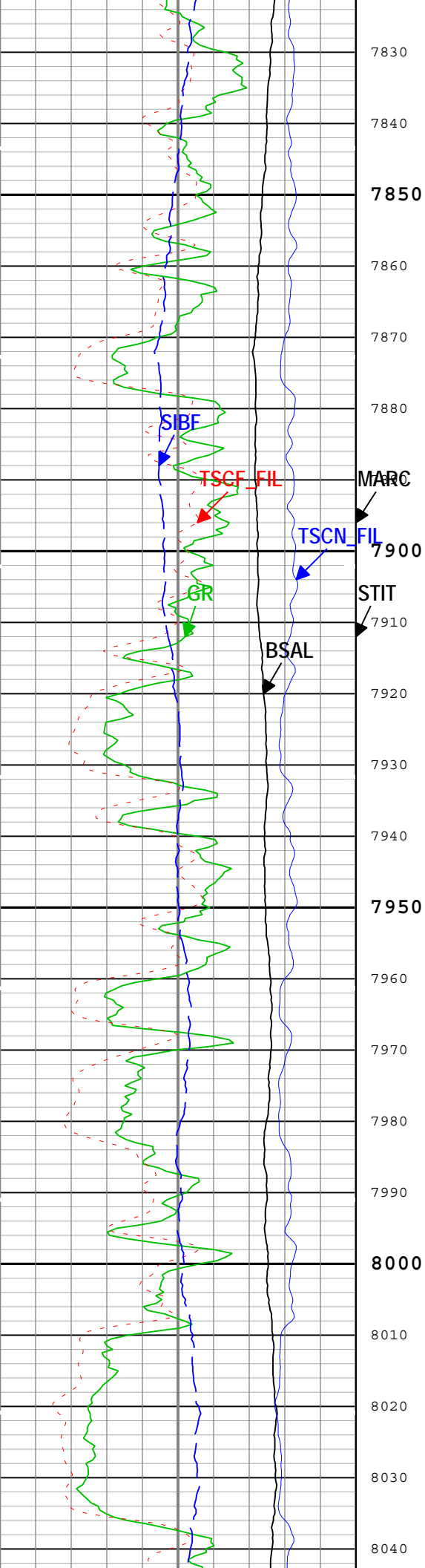




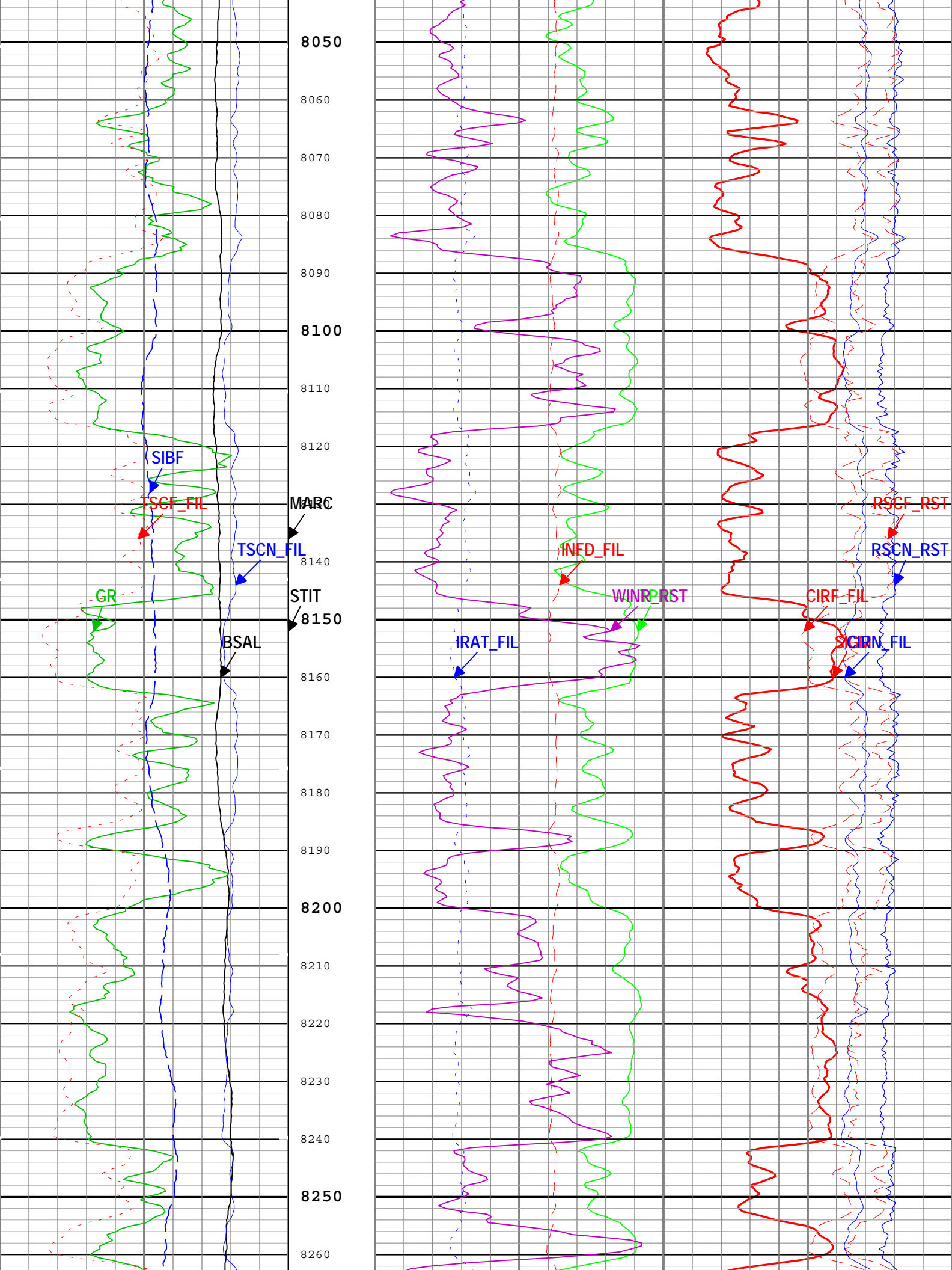




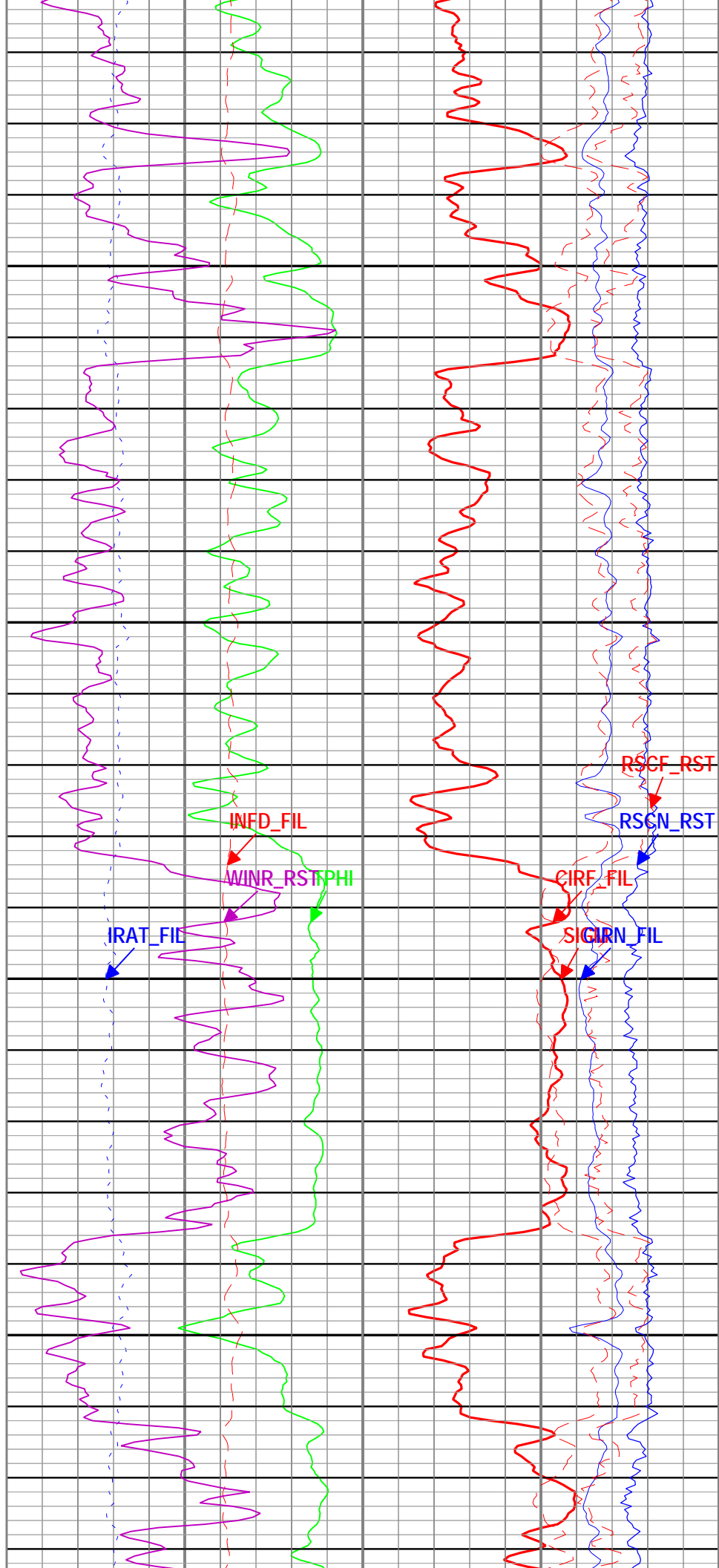
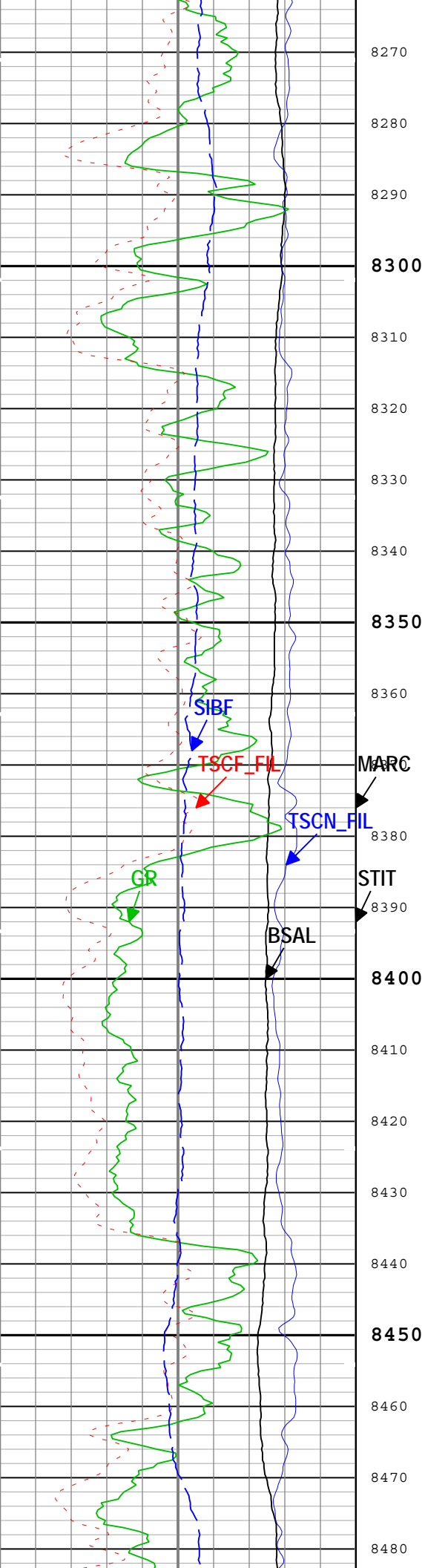


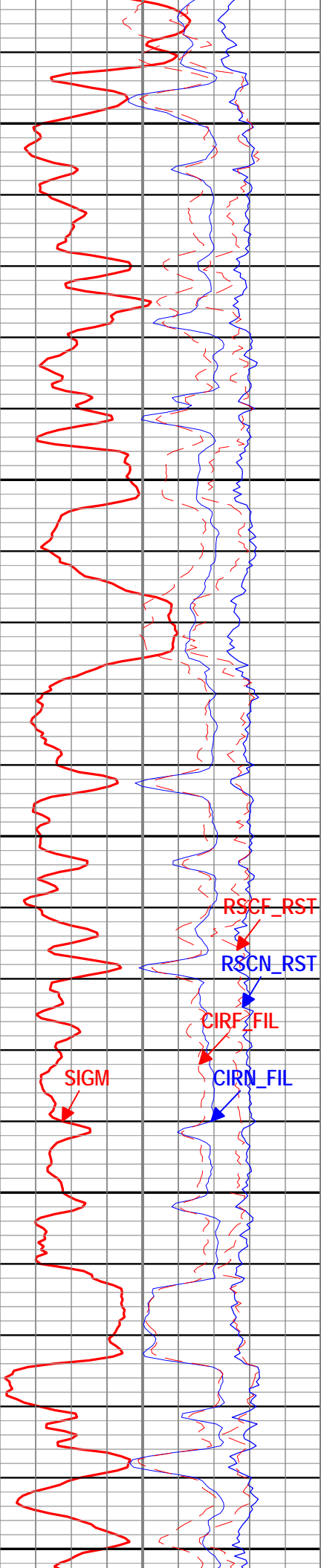
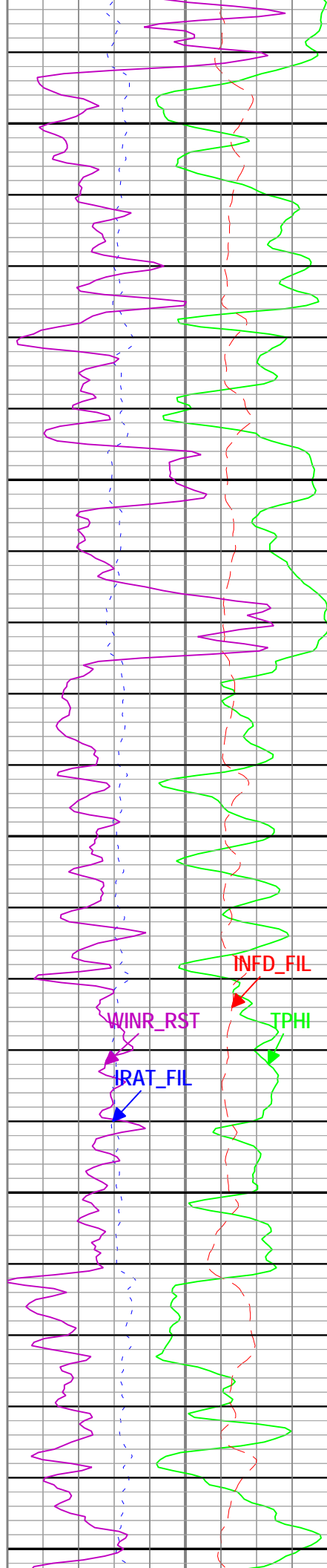
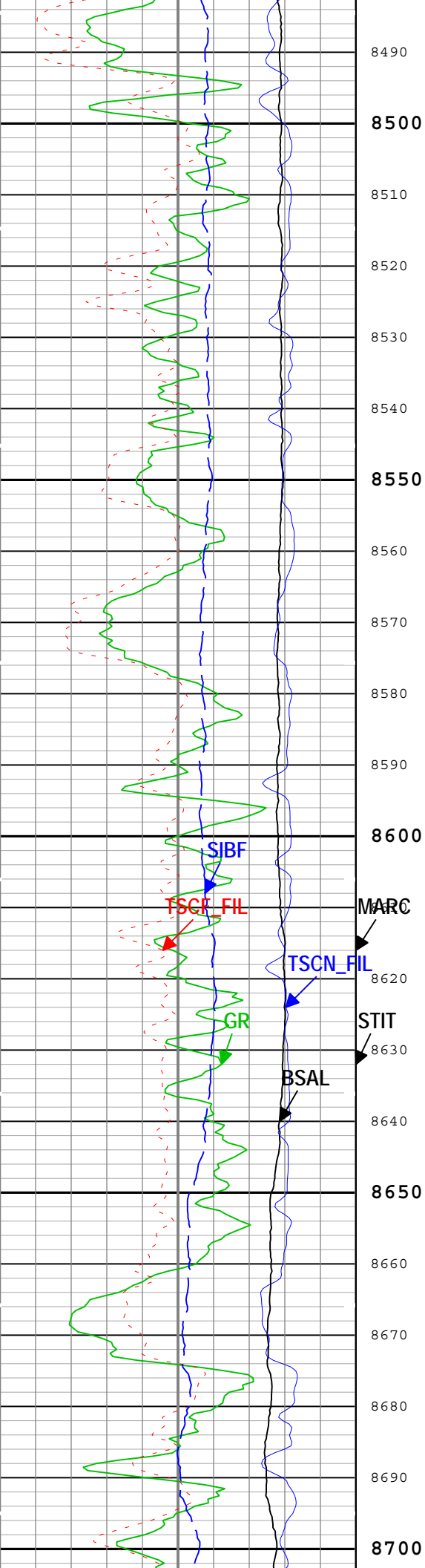


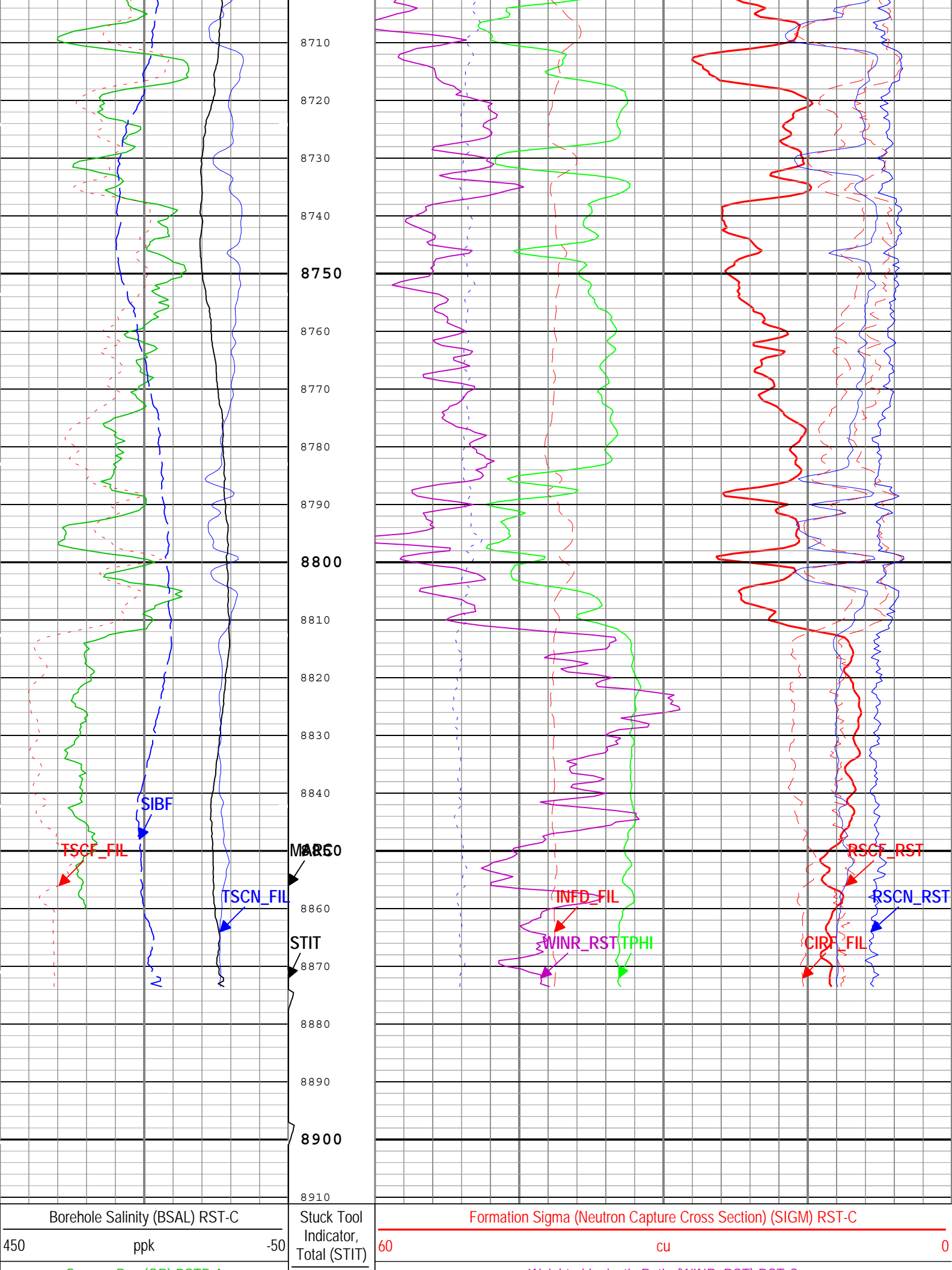






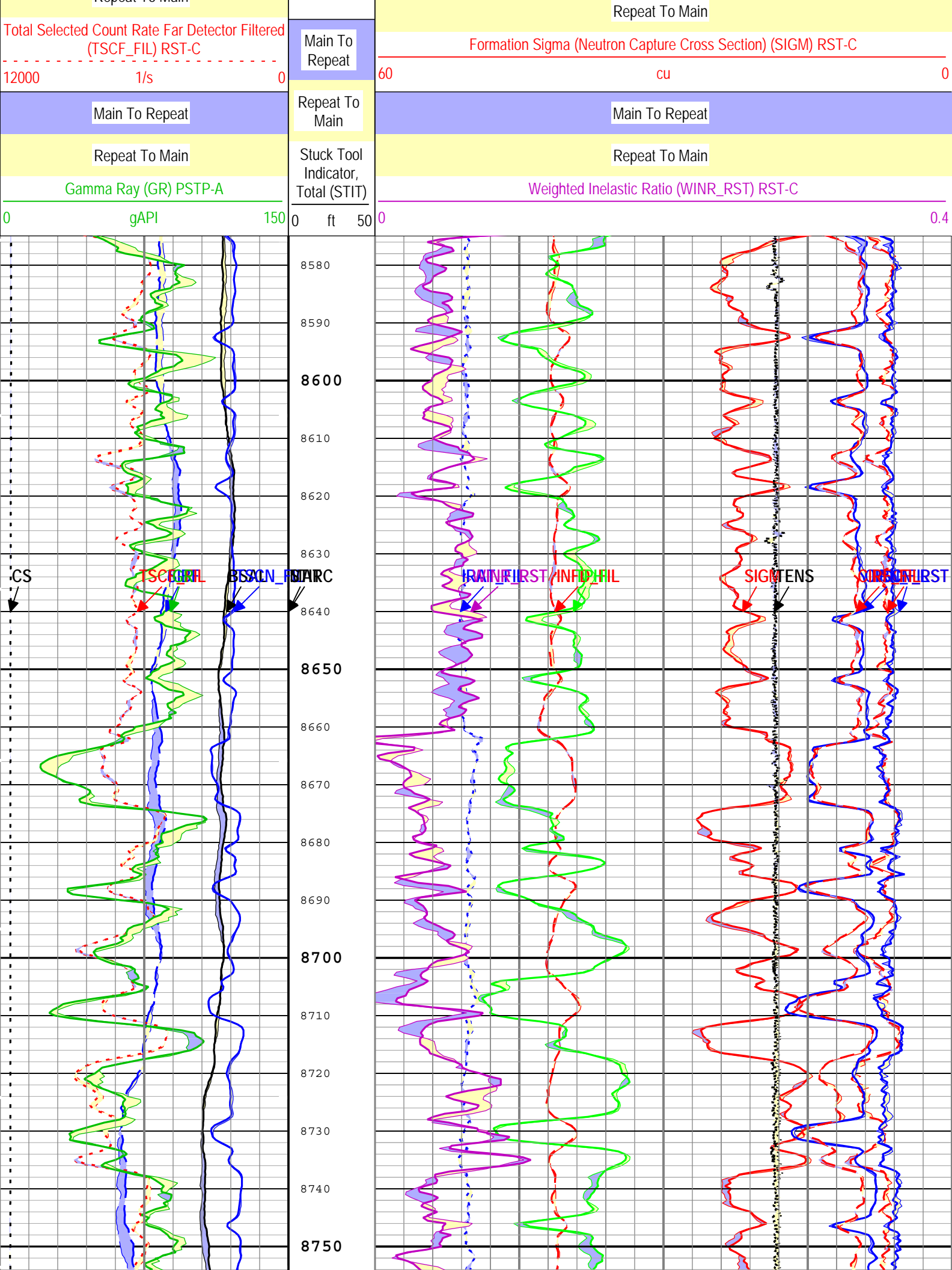


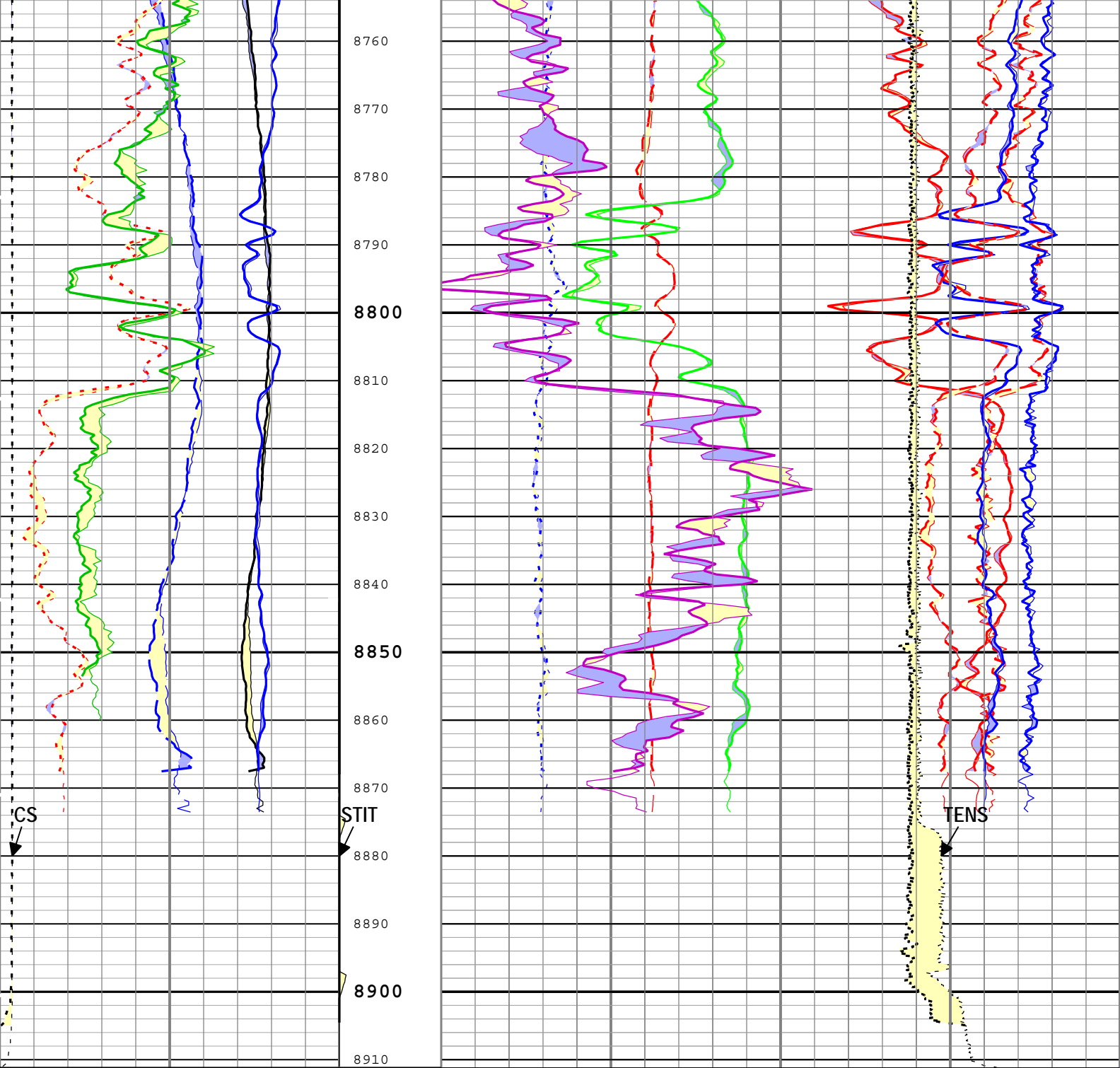




Gamma Ray (GR) PST P-A			0	ft	50	Weighted Inelastic Ratio (WINR_RST) RST-C			0	0.4
gAPI			150	Cable Drag From STIA to STIT		Inelastic Ratio Filtered (IRAT_FIL) RST-C		Capture to Inelastic Ratio Near Filtered (CIRN_FIL) RST-C		
Total Selected Count Rate Near Detector Filtered (TSCN_FIL) RST-C			0.75			2.5				
30000			1/s	0	Tool_Tot. Drag From D3T to STIT		Thermal Decay Porosity (TPHI) RST-C		0	
Total Selected Count Rate Far Detector Filtered (TSCF_FIL) RST-C			0.6				ft3/ft3		0	
12000			1/s	0	Minitron Arc Count (MARC) RST-C		Gross Inelastic Count Rate Far Detector Filtered (INFD_FIL) RST-C		5	
Sigma Borehole Fluid (SIBF) RST-C			10000				1/s		0	
100			cu	0			Near Detector Effective Unregulated Capture Count Rate (RSCN_RST) RST-C		45	
				0					Far Detector Effective Unregulated Capture Count Rate (RSCF_RST) RST-C	
				5					45	







Main To Repeat			Main To Repeat	Main To Repeat		
Repeat To Main				Repeat To Main		
Borehole Salinity (BSAL) RST-C			Repeat To Main	Formation Sigma (Neutron Capture Cross Section) (SIGM) RST-C		
450	ppk	-50		60	cu	0
Main To Repeat			Minitron Arc Count (MARC) RST-C	Main To Repeat		
Repeat To Main				Repeat To Main		
Sigma Borehole Fluid (SIBF) RST-C			0	5	Weighted Inelastic Ratio (WINR_RST) RST-C	
100	cu	0	Main To Repeat	00.4		
Main To Repeat			Repeat To Main	Main To Repeat		Main To Repeat
Repeat To Main				Repeat To Main		Repeat To Main



Cable Speed (CS)			Stuck Tool Indicator, Total (STIT)	Gross Inelastic Count Rate Far Detector Filtered (INFD_FIL) RST-C			Far Detector Effective Unregulated Capture Count Rate (RSCF_RST) RST-C		
0	ft/h	50000		10000	1/s	0	45		0
Main To Repeat				Main To Repeat			Main To Repeat		
Repeat To Main				Repeat To Main			Repeat To Main		
Total Selected Count Rate Near Detector Filtered (TSCN_FIL) RST-C				Inelastic Ratio Filtered (IRAT_FIL) RST-C			Near Detector Effective Unregulated Capture Count Rate (RSCN_RST) RST-C		
30000	1/s	0		0.75		0	45		0
Main To Repeat				Main To Repeat			Main To Repeat		
Repeat To Main				Repeat To Main			Repeat To Main		
Total Selected Count Rate Far Detector Filtered (TSCF_FIL) RST-C				Thermal Decay Porosity (TPHI) RST-C			Capture to Inelastic Ratio Near Filtered (CIRN_FIL) RST-C		
12000	1/s	0		0.6	ft3/ft3	0	2.5		0
Main To Repeat				Main To Repeat			Main To Repeat		
Repeat To Main				Repeat To Main			Repeat To Main		
Gamma Ray (GR) PSTP-A				Capture to Inelastic Ratio Far Filtered (CIRF_FIL) RST-C			Main To Repeat		
0	gAPI	150		5			Repeat To Main		
				Main To Repeat			Repeat To Main		
				Repeat To Main			Cable Tension (TENS)		
				5000			lbf		



Raw Amplitude (at 0 degree) - 0							
MAP 5 Temperature/Pressure Compensated Raw Amplitude (at 0 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 6 Temperature/Pressure Compensated Raw Amplitude (at 0 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 7 Temperature/Pressure Compensated Raw Amplitude (at 0 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 8 Temperature/Pressure Compensated Raw Amplitude (at 0 degree) - 0	mV	Master	----	----	----	----	<div></div>
CBL 3 ft Temperature/Pressure Compensated Raw Amplitude (at 90 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 1 Temperature/Pressure Compensated Raw Amplitude (at 90 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 2 Temperature/Pressure Compensated Raw Amplitude (at 90 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 3 Temperature/Pressure Compensated Raw Amplitude (at 90 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 4 Temperature/Pressure Compensated Raw Amplitude (at 90 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 5 Temperature/Pressure Compensated Raw Amplitude (at 90 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 6 Temperature/Pressure Compensated Raw Amplitude (at 90 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 7 Temperature/Pressure Compensated Raw Amplitude (at 90 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 8 Temperature/Pressure Compensated Raw Amplitude (at 90 degree) - 0	mV	Master	----	----	----	----	<div></div>
CBL 3 ft Temperature/Pressure Compensated Raw Amplitude (at 180 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 1 Temperature/Pressure Compensated Raw Amplitude (at 180 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 2 Temperature/Pressure Compensated Raw Amplitude (at 180 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 3 Temperature/Pressure Compensated Raw Amplitude (at 180 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 4 Temperature/Pressure Compensated Raw Amplitude (at 180 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 5 Temperature/Pressure Compensated Raw Amplitude (at 180 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 6 Temperature/Pressure Compensated Raw Amplitude (at 180 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 7 Temperature/Pressure Compensated Raw Amplitude (at 180 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 8 Temperature/Pressure Compensated Raw Amplitude (at 180 degree) - 0	mV	Master	----	----	----	----	<div></div>
CBL 3 ft Temperature/Pressure Compensated Raw Amplitude (at 270 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 1 Temperature/Pressure Compensated Raw Amplitude (at 270 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 2 Temperature/Pressure Compensated Raw Amplitude (at 270 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 3 Temperature/Pressure Compensated Raw Amplitude (at 270 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 4 Temperature/Pressure Compensated Raw Amplitude (at 270 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 5 Temperature/Pressure Compensated Raw Amplitude (at 270 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 6 Temperature/Pressure Compensated Raw Amplitude (at 270 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 7 Temperature/Pressure Compensated Raw Amplitude (at 270 degree) - 0	mV	Master	----	----	----	----	<div></div>
MAP 8 Temperature/Pressure Compensated Raw Amplitude (at 270 degree) - 0	mV	Master	----	----	----	----	<div></div>

CBL and MAP Amplitude Normalization - Coefficients							
Master (File):		10:12:32 22-Jul-2015					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	<div></div>
Normalization Temperature in SFT Tube	degF	Master			74.10		<div></div>
CBL Correction Factor		Master			0.062		<div></div>
MAP 1 Correction Factor		Master			0.090		<div></div>
MAP 2 Correction Factor		Master			0.111		<div></div>
MAP 3 Correction Factor		Master			0.112		<div></div>
MAP 4 Correction Factor		Master			0.112		<div></div>

MAP 4 Correction Factor		Master			0.112		
MAP 5 Correction Factor		Master			0.109		
MAP 6 Correction Factor		Master			0.096		
MAP 7 Correction Factor		Master			0.094		
MAP 8 Correction Factor		Master			0.104		

## CBL and MAP Amplitude Adjustment - Measurements

Before (Manual Entry): 13:42:40 24-Jul-2015							
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
CBL Amplitude - 0	mV	Before	----	----	----	----	
Average MAP Amplitude (Fluid Compensated) - 0	mV	Before	----	----	----	----	
Measurement Depth - 0	ft	Before	----	----	----	----	

## CBL and MAP Amplitude Adjustment - Coefficients

Before (Manual Entry): 13:42:40 24-Jul-2015							
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
CBL Adjustment Factor		Before			0.700		
CBL LQC Reference Amplitude in Free Pipe	mV	Before			80.00		
MAP Adjustment Factor		Before			0.759		
Depth of Before Calibration	ft	Before			2010.58		

## RST-C (Reservoir Saturation Pro Tool C) Calibration - Run ONE

Primary Equipment :							
RSC Acquisition Cartridge				RSC-E		381	

## RST IC Tank Calibration - RST IC Tank Calibration

Master:							
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Near Spectral Acquisition Time Calibration Coefficient - 0	s	Master	----	----	----	----	
Near Carbon/Oxygen Ratio Calibration Coefficient - 0		Master	----	----	----	----	
Far Carbon/Oxygen Ratio Calibration Coefficient - 0		Master	----	----	----	----	
Near Windows Carbon/Oxygen Ratio Calibration Coefficient - 0		Master	----	----	----	----	
Far Windows Carbon/Oxygen Ratio Calibration Coefficient - 0		Master	----	----	----	----	
Near IC Mode Capture Optimization Resolution Degradation Factor Calibration Coefficient - 0		Master	----	----	----	----	
Far IC Mode Capture Optimization Resolution Degradation Factor Calibration Coefficient - 0		Master	----	----	----	----	
Near Pulse Shape Compensation Voltage Setting Echo Calibration Coefficient - 0	V	Master	----	----	----	----	
Far Pulse Shape Compensation Voltage Setting Echo Calibration Coefficient - 0	V	Master	----	----	----	----	
Near Photomultiplier High Voltage Setting Echo Calibration Coefficient - 0	V	Master	----	----	----	----	
Far Photomultiplier High Voltage Setting Echo Calibration Coefficient - 0	V	Master	----	----	----	----	
Minitron Measured Beam Current Calibration Coefficient - 0	uA	Master	----	----	----	----	
Grid Current Peak Calibration Coefficient - 0	mA	Master	----	----	----	----	
Minitron Measured Extractor Current Calibration Coefficient - 0	uA	Master	----	----	----	----	
Minitron Measured High Voltage Calibration Coefficient - 0	kV	Master	----	----	----	----	
Near Instantaneous Count Rate Calibration Coefficient - 0	kHz	Master	----	----	----	----	
Near/Far Count Rate Ratio Calibration Coefficient - 0		Master	----	----	----	----	

## RST IC Tank Check - RST IC Tank Check

Master:							
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Near Spectral Acquisition Time Calibration Coefficient	s	Master			NOT DONE		

Near Carbon/Oxygen Ratio Calibration Coefficient - 0		Master	----	----	----	----	
Far Carbon/Oxygen Ratio Calibration Coefficient - 0		Master	----	----	----	----	
Near Windows Carbon/Oxygen Ratio Calibration Coefficient - 0		Master	----	----	----	----	
Far Windows Carbon/Oxygen Ratio Calibration Coefficient - 0		Master	----	----	----	----	
Near IC Mode Capture Optimization Resolution Degradation Factor Calibration Coefficient - 0		Master	----	----	----	----	
Far IC Mode Capture Optimization Resolution Degradation Factor Calibration Coefficient - 0		Master	----	----	----	----	
Near Pulse Shape Compensation Voltage Setting Echo Calibration Coefficient - 0	V	Master	----	----	----	----	
Far Pulse Shape Compensation Voltage Setting Echo Calibration Coefficient - 0	V	Master	----	----	----	----	
Near Photomultiplier High Voltage Setting Echo Calibration Coefficient - 0	V	Master	----	----	----	----	
Far Photomultiplier High Voltage Setting Echo Calibration Coefficient - 0	V	Master	----	----	----	----	
Minitron Measured Beam Current Calibration Coefficient - 0	uA	Master	----	----	----	----	
Grid Current Peak Calibration Coefficient - 0	mA	Master	----	----	----	----	
Minitron Measured Extractor Current Calibration Coefficient - 0	uA	Master	----	----	----	----	
Minitron Measured High Voltage Calibration Coefficient - 0	kV	Master	----	----	----	----	
Near Instantaneous Count Rate Calibration Coefficient	kHz	Master			NOT DONE		
Near/Far Count Rate Ratio Calibration Coefficient		Master			NOT DONE		

## RST Sigma Tank Check - RST Sigma Tank Check

Master (Measured): 14:57:24 17-Jul-2015

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Near Spectral Acquisition Time Calibration Coefficient	s	Master		300.0	300.3		
Near/Far Capture Ratio Calibration Coefficient		Master	0.980	0.930	0.982	1.030	
Sigma Formation Near Apparent Calibration Coefficient - 0	1/m	Master	----	----	----	----	
Sigma Formation Far Apparent Calibration Coefficient - 0	1/m	Master	----	----	----	----	
Near Pulse Shape Compensation Voltage Setting Echo Calibration Coefficient	V	Master	3.500	2.445	3.700	4.555	
Far Pulse Shape Compensation Voltage Setting Echo Calibration Coefficient	V	Master	3.325	2.095	2.433	4.555	
Near Photomultiplier High Voltage Setting Echo Calibration Coefficient	V	Master	1400.000	1100.000	1145.795	1700.000	
Far Photomultiplier High Voltage Setting Echo Calibration Coefficient	V	Master	1400.000	1100.000	1183.172	1700.000	
Minitron Measured Beam Current Calibration Coefficient	uA	Master	75.000	50.000	85.102	100.000	
Grid Current Peak Calibration Coefficient	mA	Master	60.000	58.000	60.036	62.000	
Minitron Measured Extractor Current Calibration Coefficient	uA	Master	499.500	0	0.000	999.000	
Minitron Measured High Voltage Calibration Coefficient	kV	Master	73.000	50.000	80.028	96.000	
Near Instantaneous Count Rate Calibration Coefficient	kHz	Master	400.000	340.000	349.576	460.000	
Near/Far Count Rate Ratio Calibration Coefficient		Master	1.300	1.000	1.471	1.600	

## PSTP-A (PSP Telemetry Platform A - Sapphire) Calibration - Run ONE

Primary Equipment :

PBMS-A

PBMS-A

1814

Calibration Parameter :

JIG-BKGD (Jig minus background reference)

150

## PBMS Gamma Ray Check - PBMSA Gamma Ray Accumulations

Before (Measured): 11:24:31 22 Jul 2015

After:

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
GR Zero Average	gAPI	Before	30	0	84.70583	120	
		After	----	----	----	----	
		After-Before	----	----	----	----	
GR Zero Standard Deviation	gAPI	Before			31.55005		
		After	----	----	----	----	
		After-Before	----	----	----	----	
GR Zero Max Deviation	gAPI	Before			108.3667		
		After	----	----	----	----	
		After-Before	----	----	----	----	
GR Plus Average	gAPI	Before			226.5573		
		After	----	----	----	----	
		After-Before	----	----	----	----	
GR Plus Standard Deviation	gAPI	Before			53.35671		
		After	----	----	----	----	
		After-Before	----	----	----	----	
GR Plus Max Deviation	gAPI	Before			223.9452		
		After	----	----	----	----	
		After-Before	----	----	----	----	
Jig-Background	gAPI	Before	150	135	141.8515	165	
		After			NOT DONE		
		After-Before	----	----	----	----	

PBMS Well Temp Master Calibration						
Master (EEPROM):		00:00:00 11-Mar-2002				
PBMS_RTD_THERM (Master)		RTD Coefficients				
	Tt**0	Tt**1	Tt**2	Tt**3	Tt**4	Tt**5
Tt**0	166.2169	-442.9836	222.5367	-39.3639	2.621679	0

PBMS Gamma Ray Master Calibration		
Master (EEPROM):		00:00:00 14-Nov-2001
PBMS_GR_MODEL (Master)		GR Coefficients
	Rt**0	Rt**1
Rt**0	1500	3840

PBMS A Reference Clock Master Calibration						
Master (EEPROM):		00:00:00 11-Mar-2002				
PBMS_REF_CLOCK (Master)		PBMS A Clock Coefficients				
	Temp**0	Temp**1	Temp**2	Temp**3	Temp**4	Temp**5
Temp**0	-278.6698	2.064625	-0.2005075	0.001553137	-2.817383E-07	0

PBMS A Sapphire Master Calibration						
Master (EEPROM):		00:00:00 11-Mar-2002				
PBMS_P_GAUGE_PRE (Master)		Sapphire Pressure Model Coefficients				
	Tt**0	Tt**1	Tt**2	Tt**3	Tt**4	Tt**5
Tp**0	-30895.39	22304.77	-7131.54	1088.081	-64.84312	0
Tp**1	22708.98	-15815.74	5200.516	-813.7849	49.69807	0
Tp**2	-206.2166	83.83393	-9.064614	0	0	0
Tp**3	3.194887	-0.7157836	0	0	0	0

Tp**4	0	0	0	0	0	0
Tp**5	0	0	0	0	0	0
PBMS_P_GAUGE_TEMP    Sapphire   Temperature Model Coefficients (Master)						
	Tp**0	Tp**1	Tp**2	Tp**3	Tp**4	Tp**5
Tt**0	2222.343	-1.531535	-1.735451	0.3578298	-0.04106665	0
Tt**1	-1381.82	3.050812	0.4269152	-0.03685322	0.004793864	0
Tt**2	302.3562	-1.086123	-0.04274265	0	0	0
Tt**3	-23.36074	0.1179722	0	0	0	0
Tt**4	0	0	0	0	0	0
Tt**5	0	0	0	0	0	0

Company:	Caerus Piceance LLC	Schlumberger
Well:	Puckett 12D-1	
Field:	Wildcat	
County:	US	
State:	Colorado	
Reservoir Saturation Tool		
Sigma		