


FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 400886637 Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>10456</u> 2. Name of Operator: <u>CAERUS PICEANCE LLC</u> 3. Address: <u>600 17TH STREET #1600N</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	4. Contact Name: <u>Reed Haddock</u> Phone: <u>(720) 880-6369</u> Fax: <u>(303) 565-4606</u> Email: <u>rhaddock@caerusoilandgas.com</u>
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5. API Number <u>05-045-10886-00</u> 7. Well Name: <u>CASS-GARBER</u> 8. Location: QtrQtr: <u>NWNE</u> Section: <u>1</u> Township: <u>8S</u> 9. Field Name: <u>PARACHUTE</u> Field Code: <u>67350</u>	6. County: <u>GARFIELD</u> Well Number: <u>1-31A</u> Range: <u>96W</u> Meridian: <u>6</u>
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Completed Interval

FORMATION: <u>CORCORAN</u>	Status: <u>PLUGGED AND ABANDONED</u>	Treatment Type: _____
Treatment Date: _____	End Date: _____	Date of First Production this formation: <u>04/24/2006</u>
Perforations Top: <u>6543</u>	Bottom: <u>6554</u>	No. Holes: <u>22</u> Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>	
This formation is commingled with another formation:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Total fluid used in treatment (bbl): _____	Max pressure during treatment (psi): _____	
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____	
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____	
Total acid used in treatment (bbl): _____	Number of staged intervals: _____	
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____	
Fresh water used in treatment (bbl): _____	Disposition method for flowback: _____	
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>	
Reason why green completion not utilized: _____		

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate:	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	

Reason for Non-Production: High water production. Attached find RMWS service ticket. The Corcoran is closed from 6543' - 66554'.

Date formation Abandoned: 07/29/2015 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 6508 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 04/24/2006

Perforations Top: 4524 Bottom: 5952 No. Holes: 39 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: High water production. This is a partial abandonment of the Cameo Formation. The Cameo is closed from 6000' - 6028'. Attached find RMWS service ticket.

Date formation Abandoned: 07/29/2015 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 6000 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Reed Haddock Title: Sr. Regulatory Specialist Date: Email: rhaddock@caerusoilandgas.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Rows: 400886759 WIRELINE JOB SUMMARY, 400886764 WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)