



Daily Completion Operations

Date: 3/20/2015
Report #: 5.0

Well Name: Degenhart 13-5

Well Name Degenhart 13-5	Operator PDC Energy Inc.	API 05001094250000	Well Number 105.902178	Last Mod By RABeam
District Evans	Field Name Wattenberg	County Adams	State CO	
Well Type Development	Surface Legal Location NWSW 5 1S 67W	Spud Date 8/22/2000	Original KB Elevation (ft) 5,130.00	Ground Elevation (ft) 5,120.00
KB-Ground Distance (ft) 10.00				

Daily Operation: 3/20/2015 06:00 - 3/20/2015 09:30

AFE Number	Job Category Abandon	Objective Plug and abandon well. Cut and cap	Start Date 3/16/2015	End Date	Primary Job Type Abandon Well	Secondary Job Type
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Rigs

Contractor	Rig Number
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Daily Operations

Report Start Date 3/20/2015	Report End Date 3/20/2015	Daily Field Est Total (Cost) 1,758.30	Cum Field Est To Date (Cost) 65,740.09
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Status at Reporting Time

Well Shut In

Operations Summary

Crew to location

Well was dead this am. Opened master valve and tagged cement top @ 28' below surface. Swi, Rdmo. ATP dug up well. Meet welder on location to cut and cap well.

Operations Next Report Period

Weather	Temperature (°F)	Hole Condition	Road Condition
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Code Des	Com
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Daily Completion Operations

Date: 3/19/2015
Report #: 4.0

Well Name: Degenhart 13-5

Well Name Degenhart 13-5	Operator PDC Energy Inc.	API 05001094250000	Well Number 105.902178	Last Mod By RABeam
District Evans	Field Name Wattenberg	County Adams	State CO	
Well Type Development	Surface Legal Location NWSW 5 1S 67W	Spud Date 8/22/2000	Original KB Elevation (ft) 5,130.00	Ground Elevation (ft) 5,120.00
KB-Ground Distance (ft) 10.00				

Daily Operation: 3/19/2015 06:00 - 3/19/2015 16:00

AFE Number	Job Category Abandon	Objective Plug and abandon well. Cut and cap	Start Date 3/16/2015	End Date	Primary Job Type Abandon Well	Secondary Job Type
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Rigs

Contractor	Rig Number
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Daily Operations

Report Start Date 3/19/2015	Report End Date 3/19/2015	Daily Field Est Total (Cost) 24,939.00	Cum Field Est To Date (Cost) 63,981.79
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Status at Reporting Time

Well Shut In

Operations Summary

Crew to location

Well was dead this am, opened well to flat tank. R/U Nabors well services. RIH w/ perforating gun and perforated 4 squeeze holes @ 1326' kb. R/D Nabors well services. N/D floor and bops. N/U 5k top wellhead flange and master valve. Held safety meeting. R/U Ridge cementing. Pressure tested lines to 3000 psi. Pumped 15 bbls fresh water ahead to establish circulation. Batched up and pumped 410 sacks (84.21 bbls) 15.8 ppg G neat cement from 1320' to surface. Pumped @ 2 bbls/ min @ 150 psi. 8 bbls cement to cement tank. Circulation throughout entire job. R/D cementers to wash up and shut well in. R/U rig pump to flow line and flushed flowline w/ fresh water to vac truck. Cleaned tanks on location and had mud hauled away. Swi, sdfd, crew to the yard.

Operations Next Report Period

Weather	Temperature (°F)	Hole Condition	Road Condition
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Code Des	Com



Daily Completion Operations

Date: 3/18/2015
Report #: 3.0

Well Name: Degenhart 13-5

Well Name Degenhart 13-5	Operator PDC Energy Inc.	API 05001094250000	Well Number 105 902178	Last Mod By RABeam
Distinct Evans	Field Name Wattenberg	County Adams	State CO	
Well Type Development	Surface Legal Location NWSW 5 1S 67W	Spud Date 8/22/2000	Original KB Elevation (ft) 5,130.00	Ground Elevation (ft) 5,120.00
KB-Ground Distance (ft) 10.00				

Daily Operation: 3/18/2015 06:00 - 3/18/2015 19:00

AFE Number	Job Category Abandon	Objective Plug and abandon well. Cut and cap	Start Date 3/16/2015	End Date	Primary Job Type Abandon Well	Secondary Job Type
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Rigs

Contractor	Rig Number
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Daily Operations

Report Start Date 3/18/2015	Report End Date 3/18/2015	Daily Field Est Total (Cost) 9,228.00	Cum Field Est To Date (Cost) 39,042.79
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Status at Reporting Time

Well Shut In

Operations Summary

Crew to location

Well was dead this am, opened well to flat tank. P/U notched collar. TIH out of derrick 242 jts 2 3/8" tbg. POOH L/D on float 15 joints. Leaving 227 joints in the hole. P/U RIH (2) 10' pup joints tubing to put EOT @ 7405' kb. Held safety meeting. R/U Ridge cementing. Pressure tested lines to 3000 psi. Pumped 7 bbls spacer ahead to establish circulation. Batched up and pumped 10 sacks (2 bbls) 15.8 ppg G neat cement @ 2 bbls/min @ 350 psi. Displaced w/ 28 bbls fresh water @ 2 bbl/min @ 260 psi to balance plug. Circulation throughout entire job. Broke down cementers to wash up. Pooh L/D on float 2 subs and 64 joints 2 3/8" tbg. Leaving 163 joints in the hole. P/U RIH (2) 10' pup joints to put EOT @ 5305' kb. R/U cementers and pressure tested lines to 3000 psi. Pumped 10 bbls fresh water ahead to establish circulation. Batched up and pumped 100 sacks (20.5 bbls) 15.8 ppg cement w/ 2% calcium chloride @ 2 bbl/ min @ 250 psi. Displaced 14.8 bbls fresh water behind cement @ 2 bbls/min @ 340 psi to balance plug. Circulation throughout entire job. R/D cementers to wash up. POOH L/D on float 20 joints tbg. Stopped to remove washington rubber. Upon picking back up on the tbg we found tbg to be stuck. Worked between 20k and 55k for approx 8 min. Tired to pick up a joint and pipe wouldnt move up or down. R/U rig pump to reverse circulate and backside pressured up to 1500 psi. Released pressure and called in wireline to tag and cut tbg. R/U Nabors well services. RIH w/ jet cutter and tagged cement inside tbg @ 3985' kb. Made calls to the state and was given ok to cut tbg and proceed by Diana Burns. Pulled up and cut tbg @ 3950' kb. R/D Nabors well services. Pulled tbg free and continued to lay down tbg on float. Upon final tbg count we left 22 jts tbg in the hole cemented in. Swi, sdfd crew to the yard.

Operations Next Report Period

Weather	Temperature (°F)	Hole Condition	Road Condition
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Code Des	Com



Daily Completion Operations

Date: 3/17/2015
Report #: 2.0

Well Name: Degenhart 13-5

Well Name Degenhart 13-5	Operator PDC Energy Inc.	API 05001094250000	Well Number 105.902178	Last Mod By RABeam
District Evans	Field Name Wattenberg	County Adams	State CO	
Well Type Development	Surface Legal Location NWSW 5 1S 67W	Spud Date 8/22/2000	Original KB Elevation (ft) 5,130.00	Ground Elevation (ft) 5,120.00
KB-Ground Distance (ft) 10.00				

Daily Operation: 3/17/2015 06:00 - 3/17/2015 18:00

AFE Number	Job Category Abandon	Objective Plug and abandon well. Cut and cap	Start Date 3/16/2015	End Date	Primary Job Type Abandon Well	Secondary Job Type
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Rigs

Contractor	Rig Number
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Daily Operations

Report Start Date 3/17/2015	Report End Date 3/17/2015	Daily Field Est Total (Cost) 12,983.94	Cum Field Est To Date (Cost) 29,814.79
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Status at Reporting Time

Well Shut In

Operations Summary

Crew to location

lwp Tbg- 260 psi, Csg- 260 psi, Surface Csg- 0 psi. R/U coretech wireline services. P/U blind box and RIH tag seat nipple @ 8370' kb. POOH P/U tubing perforator. RIH and punched holes in the tubing @ 8350' kb. R/D coretech wireline services. R/U rig pump and bull headed well by pumping 50 bbls down tubing and 50 bbls down casing. Well went on a vaccume. N/D well head tree and N/U bops. P/U rih 2 tag joints and tagged fill @ 45' below EOT (8410' kb) leaving 2' rat hole. No C/O necessary. L/D tag joints. R/U Pick testing. Tested/ tally out to derrick 242 jts 2 3/8" 4.70# J-55 8 rd tbg. L/D 15 bad joints tbg. All other joints tested good. R/D Pick testing. R/U Nabors well services. P/U RIH 4 1/2" cast iron bridge plug and setting sleeve. RIH and set CIBP @ 8335' kb. Pooh L/D setting sleeve. P/U cement bailer. RIH and dump bailed 2 sacks of cement on top of CIBP. POOH. R/D Nabors well services. Swi, sdfd, crew to the yard.

Operations Next Report Period

Weather	Temperature (°F)	Hole Condition	Road Condition
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Code Des	Com



Daily Completion Operations

Date: 3/16/2015
Report #: 1.0

Well Name: Degenhart 13-5

Well Name Degenhart 13-5	Operator PDC Energy Inc.	API 05001094250000	Well Number 105.902178	Last Mod By RABeam
District Evans	Field Name Wattenberg	County Adams	State CO	
Well Type Development	Surface Legal Location NWSW 5 1S 67W	Spud Date 8/22/2000	Original KB Elevation (ft) 5,130.00	Ground Elevation (ft) 5,120.00
KB-Ground Distance (ft) 10.00				

Daily Operation: 3/16/2015 10:30 - 3/16/2015 17:30

AFE Number	Job Category Abandon	Objective Plug and abandon well. Cut and cap	Start Date 3/16/2015	End Date	Primary Job Type Abandon Well	Secondary Job Type
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Rigs

Contractor	Rig Number
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Daily Operations

Report Start Date 3/16/2015	Report End Date 3/16/2015	Daily Field Est Total (Cost) 16,830.85	Cum Field Est To Date (Cost) 16,830.85
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Status at Reporting Time

Well Shut In

Operations Summary

Miru Bayou Rig 21

lwp Tbg- 350 psi, Csg- 400 psi, Surface csg- 20 psi. Held safety meeting and function tested bops. Waited on containment crew to move into location. Rigged up. Tried to pump 40 bbls down tubing and 40 bbls down casing. Casing went on a vacume but tubing loaded and pressured up. Upon further research i found that the well had a hole in the tubing and a plunger in the hole. Swi, sdfd, called for slick line in the morning.

Operations Next Report Period

Weather	Temperature (°F)	Hole Condition	Road Condition
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Code Des	Com

800 GESSNER ROAD
SUITE 1000
HOUSTON, TX 77024
(713) 935-8900
(713) 935-8901 (FAX)



57759

RRC # _____

REPORT # _____ HOUR METER _____ RIG # 21

Customer Name: Psc Energy Customer AFE # _____ Date: 3-16-15

Mailing Address: _____ City: _____ State: _____ Zip: _____ County: _____

Field: Ws Location: DEGENHART Well: 13-5 Order # _____

Work Description: Workover: X Fluid & Tubing: _____ Re-entry: _____
Swabbing: _____ Tubing: _____ Completion: _____ P & A: _____

BILLING							
DESCRIPTION	RATE		TOTAL	WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW	6	Hrs. @ 275 ⁰⁰ Per Hr.	1650 ⁰⁰	ROP			
EXTRA LABOR	7	Hrs. @ 48 ⁰⁰ Per Hr.	336 ⁰⁰	Pump	1	575 ⁰⁰	575 ⁰⁰
RIG FUEL		Hrs. @ _____ Per Hr.		Tank	1	175 ⁰⁰	175 ⁰⁰
PUMP FUEL		Hrs. @ _____ Per Hr.		Base Beam	1	40 ⁰⁰	40 ⁰⁰
RECHARGE ITEMS		QTY.	RATE Hr. / Day / Ea.				
Crew Travel		5	210 ⁰⁰	Pipe Handler			
Tool Pusher				Carwalk			
Por Dims				Pipe Racks			
Strapper Chibbers				Power Swivel			
Pipe Wipers				JU / Washington H			
Tong Dies				Rod / TBG Tongs			
Slip Dies				Adapter Flange			
Safety Valve				SWABBING EQUIPMENT			
Fishing Tools				Swab Caps - 5-20			
Pipe Dope				OSR			
Handling Equipment				Swabbing Acid			
				Fishing Tools			
				Extra Tank			
				15% Discount \$ 432 ⁰⁰			

MISCELLANEOUS: _____ TOTAL BILLABLE AMOUNT THIS FIELD REPORT \$ 2448⁰⁰

DESCRIPTION OF WORK: _____ TIME STARTED 10:30 TIME STOPPED 5:30 p.m.

arrive at new loc spot in Rig and beam Rig up set up containment for pump and tanks spot in pump and tank Rig up handle check for 350/400 surface 20 pump 40 bbls / 40 bbls. CSng on suck hbg still blowing shut in well drain pump and headlines shut in crew travel.

PAYROLL SECTION					
EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	Non-Revenue Hours	TOTAL
OPERATOR <u>Tony Motz</u>		6	1		7
DERRICK <u>Felipe Espino</u>		7			7
FLOORHAND <u>Living Rude</u>					
FLOORHAND <u>Ryan Burdette</u>					
FLOORHAND					

NO ACCIDENTS PER MY SIGNATURE [Signature]

[Signature] BAYOU WORKOVER SERVICES RIG SUPERVISOR [Signature] CUSTOMER / AGENT

RRC # _____

REPORT # _____ HUB METER _____ FIG # 21

Customer Name PDC Energy Customer AFE # _____ Date 3-17-15

Mailing Address _____ City _____ State _____ Zip _____ County _____

Field WS Lease Dagenhart Well 13-5 Order # _____

Work Description
 Workover Rod _____ Rod & Tubing _____ Reentry _____
 Swabbing _____ Tubing _____ Completion _____ P & A 7

BILLING						
DESCRIPTION	RATE	TOTAL	WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW	13 Hrs. @ 275.00 Per Hr.	3575.00	ROP	1	300.00	300.00
EXTRALABOR	14 Hrs. @ 475.00 Per Hr.	6650.00	Pump	1	575.00	575.00
RIG FUEL	Hrs. @ _____ Per Hr.		Tank	1	175.00	175.00
PUMP FUEL	Hrs. @ _____ Per Hr.		Base Beam	1	10.00	10.00
RECHARGE ITEMS	QTY.	RATE Hr. / Day / Ea.				
Crew Tool	1	310.00	Pipe Handler			
Tool Pallet			Catwalk			
Pipe Beam			Pipe Racks			
Stagger Pallets			Power Switch			
Pipe Vipers	1	410.00	JUL / Washington H			
Tray Dots			Rod / TBG Tongs			
Slip Dies			Adapter Flange			
Safety Valve			SWABBING EQUIPMENT			
Fishing Tools			Swab Cups - Size			
Pipe Dope			DSR			
Handing Equipment			Swabbing Acid			
			Fishing Tools			
			Extra Tank			

MISCELLANEOUS: 15% discount 839.65 TOTAL BILLABLE AMOUNT THIS FIELD REPORT \$ 4752.35

DESCRIPTION OF WORK: _____ TIME STARTED 6:00 AM. TIME STOPPED 8:00 PM.

Crew travel hold safety meeting check pressure 260/260 surface csng 40 warm up equipment. R/L sleek line, R/L Tag SW., poth. R/L w/perf gun. Tagged SW pull up 5' shot holes in pipe, poth. R/L sleek line. pump 20 bbls. down tbg. and 20 bbls. down csng, open tbg. and csng. pump 40 bbls. down hole, N/L xmas tree and flange, N/L Bop. TOOTH. boots. hydro testing, pump 30 bbls. down tbg and 30 bbls. down csng to keep well controlled finish tripping out string stand back 242 and 1d. 15 bad Jts. R/L wire line, R/L w/CBP. poth. spot cmt. poth. R/L wk. Load well pressure test to 1500 ps. held good, spot in tbg. trailer, shut down crew travel.

PAYROLL SECTION					
EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	Non-Revenue Hours	TOTAL
OPERATOR <u>Juan Espino.</u>		<u>13</u>	<u>1</u>		<u>14</u>
DERRICK <u>Felipe Espino.</u>		<u>13</u>	<u>1</u>		
FLOORHAND <u>wing Ruiz.</u>		<u>13</u>	<u>1</u>		
FLOORHAND <u>Royce Barrandy.</u>		<u>13</u>	<u>1</u>		
FLOORHAND					

NO ACCIDENTS PER MY SIGNATURE [Signature]

[Signature] BAYOU WORKOVER SERVICES RIG SUPERVISOR [Signature] CUSTOMER / AGENT

RRC # _____

REPORT # _____

HUB METER _____

FIG # 21

Customer Name <u>PDC Energy</u>	Customer A/E # _____	Date <u>3-18-15</u>
Mailing Address: _____	City _____ State _____ Zip _____	County _____
Field <u>W.S.</u>	Lease <u>Deq nhart</u>	Well <u>#13-5</u>
Order # _____	Workover <input checked="" type="checkbox"/>	Prod <input type="checkbox"/>
Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Comp. et al. <input type="checkbox"/>

DESCRIPTION		RATE		TOTAL	BILLING		QTY.	RATE Hr / Day / Ea.	TOTAL
RIG & CHW	12	Hrs. @	275 ⁰⁰	Per Hr	3300 ⁰⁰	HOV	1	300 ⁰⁰	300 ⁰⁰
EXTRA LABOR	13	Hrs. @	48 ⁰⁰	Per Hr	624 ⁰⁰	Pump	1	575 ⁰⁰	575 ⁰⁰
RIG FUEL		Hrs. @		Per Hr		Tub	1	175 ⁰⁰	175 ⁰⁰
PUMP FUEL		Hrs. @		Per Hr		Base Beam	1	40 ⁰⁰	40 ⁰⁰
RECHARGE ITEMS		QTY.	RATE Hr / Day / Ea.			Pipe Handler			
Crew Travel		1	210 ⁰⁰		210 ⁰⁰	Catwalk			
Tool Pusher						Pipe Racks			
Per Diem						Power Swivel			
Slipper Ribbons						Washington Rubber	1	150 ⁰⁰	150 ⁰⁰
Pipe Wipers		1	44 ⁰⁰		44 ⁰⁰	Rod / TBG Tongs			
Tong Dies						Adapter Flange			
Shp Dies						SWABBING EQUIPMENT			
Safety Valve						Swab Cups - Size			
Fishing Tools						OSR			
Pipe Dope		1	36 ⁰⁰		36 ⁰⁰	Swabbing Acid			
Handling Equipment						Fishing Tools			
						Extra Tank			
					15% Discount \$ 818 ⁰⁰				

MISCELLANEOUS: _____ TOTAL BILLABLE AMOUNT THIS FIELD REPORT \$ 4635⁰⁰

DESCRIPTION OF WORK: _____ TIME STARTED 6:00AM TIME STOPPED 7:00pm

crew to loc. safety meeting check psi @ surface @ T.H. 24c Jts
W/n.c. Hold safety meeting w/cement crew Rig up cementers pump 10
Sacks of cement down tbg. Rig down cementers lay down 64 Jts Rig up cementers
pump 100 sacks of cement down tbg lay down 20 Jts. pull out Washington
Rubber. Pull pipe. pipe cemented in hole. Rig up wireline go in tag cement
cut pipe. Coolt Rig down wireline. lay down pipe 26 Jts. Total pipe on
float 26 Jts. Shut in well drain lines shut down crew travel.

PAYROLL SECTION					
EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	Non-Revenue Hours	TOTAL
OPERATOR <u>Juan Espino</u>		12	1		13
DERRICK <u>Felipe Espino</u>					
FLOORHAND <u>Irving Ruiz</u>					
FLOORHAND <u>Royce Barrerday</u>					
FLOORHAND _____					

NO ACCIDENTS PER MY SIGNATURE [Signature]

[Signature] BAYOU WORKOVER SERVICES RIG SUPERVISOR CUSTOMER / AGENT

800 GESSNER ROAD
 SUITE 1000
 HOUSTON, TX 77024
 (713) 935-8900
 (713) 935-8901 (FAX)



57763

RRC # _____

REPORT # _____ HUB METER _____ RIG # 21

Customer Name PDC Energy Customer AFE # _____ Date 3-20-15

Mailing Address _____ City _____ State _____ Zip _____ County _____

Field _____ Lease Degenhart Well 13-5 Order # _____

Work Description _____

Workover: _____ Rod _____ Rod & Tubing _____ Re-entry _____

Swabbing _____ Tubing _____ Completions _____ P & A

BILLING							
DESCRIPTION	RATE		TOTAL	WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
FIG & CREW	3	Hrs. @ 270	825.00	BOP			
EXTRA LABOR	3.5	Hrs @ 48	168.00	Pump			
FIG FULL		Hrs. @		Tank			
PUMP FULL		Hrs. @		Base Beam			
RECHARGE ITEMS	QTY.	RATE Hr. / Day / Ea.					
Crew Travel	5	216	1080	Pipe Handler			
Tool Pusher				Catwalk			
Per Diem				Pipe Hacks			
Slipper Hubs				Power Swivel			
Pipe Wipers				JU / Washington H			
Tong Dies				Rod / TBG Tongs			
Slip Dies				Adapter Flange			
Safety Valve				SWABBING EQUIPMENT			
Fishing Tools				Swab Cups - Size			
Pipe Dope				OSR			
Handling Equipment				Swabbing Acid			
				Fishing Tools			
				Extra Tank			
				15% Discount \$164.10			

MISCELLANEOUS: _____ TOTAL BILLABLE AMOUNT THIS FIELD REPORT \$ 933.30

DESCRIPTION OF WORK: _____

TIME STARTED 6:00 AM TIME STOPPED 9:30 AM

Crew travel hold Safety meeting check pressure & Tagged Cmt. @ 28'
Rig down Move off well. Clean up loc.

PAYROLL SECTION					
EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	Non-Revenue Hours	TOTAL
OPERATOR <u>Juan Espino</u>					3 1/2
DERRICK <u>Felipe Espino</u>					1
FLOORHAND <u>Irving Ruiz</u>					
FLOORHAND <u>Royce Barreandy</u>					
FLOORHAND _____					

NO ACCIDENTS PER MY SIGNATURE _____

BAYOU WORKOVER SERVICES RIG SUPERVISOR _____ CUSTOMER / AGENT _____



CUSTOMER:
 Petroleum Development Corp
 1775 Sherman Street, Suite 3000
 Denver, CO 80203

Remit to: 3883 Airway Drive, Suite 340
 Santa Rosa, CA 95403
 530.476.3333 phone 530.476.3347 fax

Ship To
Well Name: Degenhart 13-5
Location: Weld County, Colorado
City/Zip: Brighton 80602
API #: 05-001-09425
Legal: Sec. 5 T1S R67W

Order Type: Cementing Services
Well Name: Degenhart 13-5
Company Code: NA
Customer PO No.: NA
Shipping Point: Weld County, Colorado
Well Type: oil
Well Category: PTA
Payment Terms: Net 30 Days

Sales Order Date: March 16, 2015 Version # 1

Mtrl Nbr	Tax	Description	Qty	UOM	Unit Price	Gross Amt	Discount	Net Amt
		Pumping Charge						
		Pump Charge to 7,000' - 8,000' ft, first 8 hrs	1	EA	6900.00	6900.00	3795.00	3105.00
		Cementing Equipment Additional Hours *	2	HR	1050.00	2100.00	1050.00	1050.00
		Trailer Rental	1	DAY	875.00	875.00	0.00	875.00
		Ridge Cementing Setup	1	EA	2340.00	2340.00	728.75	1611.25
		Ridge Cementing Mileage	1	Unit	4349.64	4349.64	2010.00	2339.64
		Ridge Cementing Delivery	1	Unit	10259.90	10259.90	4917.71	5342.20
		Cement/Flushes/Spacers						
		Raptor Flush	0	gal	18.00	0.00	0.00	0.00
		Class G	521	SK	31.25	16281.25	8954.69	7326.56
		RCaCl2	188	LBS	2.50	470.00	235.00	235.00
		RXFlush I	0	BBL	35.00	0.00	0.00	0.00
		Sugar	200	LB	1.00	200.00	0.00	200.00
Base Estimate Net Total						43,305.79	21,691.14	21,614.65

Thank you very much.
 Ridge Cementing, Inc.

 Customer Representative Signature

 Print Name Date

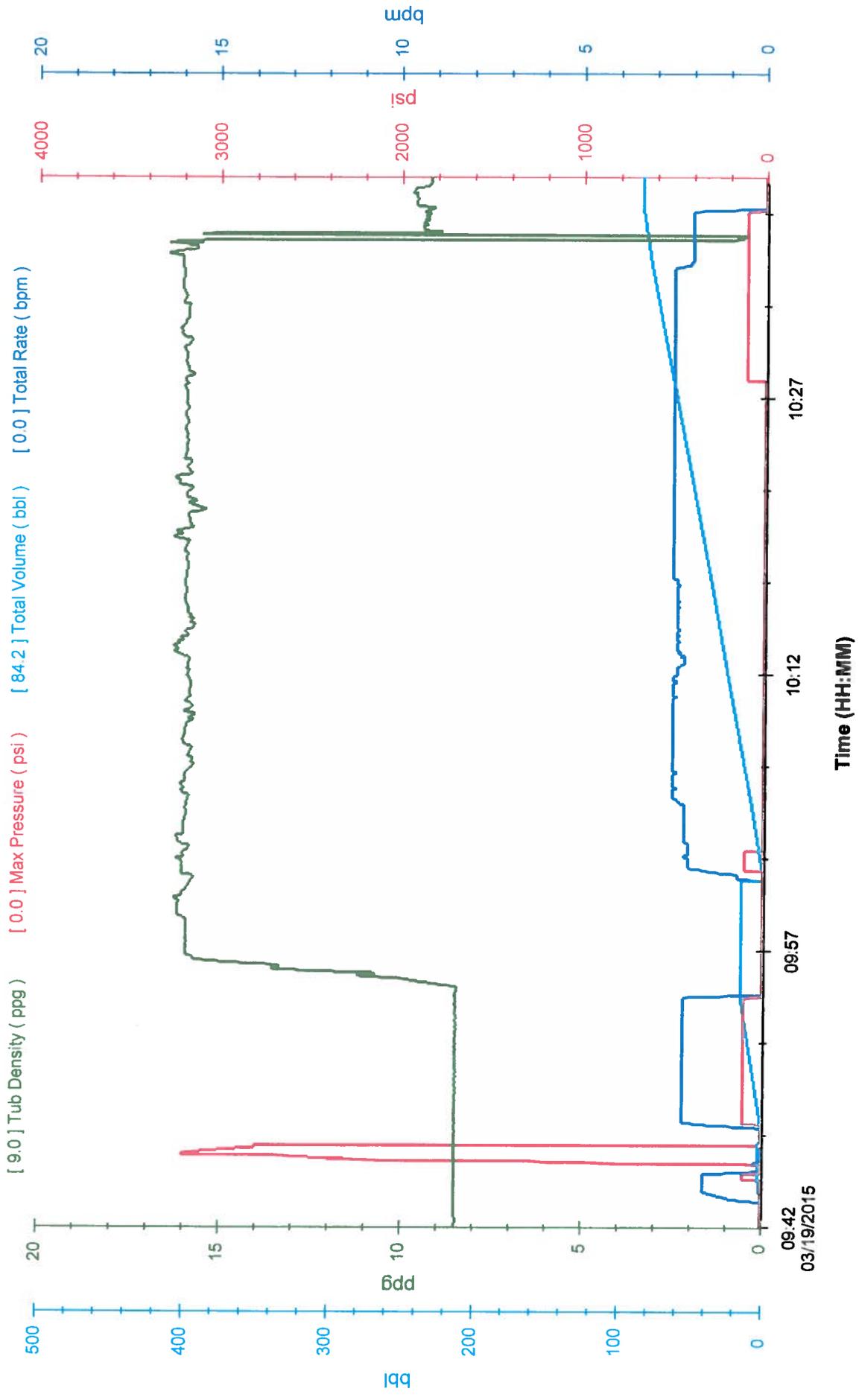
Mtrl Nbr	Tax	Description	Qty	UOM	Unit Price	Gross Amt	Discount	Net Amt
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If you would please take a moment and circle an answer for each question to help us improve our service to you:

- 1 Did we arrive on time ? Yes No
- 2 Did our crew perform to your expectations- safe and professional ? Yes No
- 3 Was the job executed to your satisfaction? Yes No

4 Comment section for additional improvement or concerns:

Please also include your contact information.



Customer: PDC	Well: Degenhart 13-5 (Plug 3) 0	Job Type: Plug & Abandon
Customer Rep: Bean, Ryan	Supervisor: Thaut, Cory	Job Date: 03/19/2015

C5CO3064
Sales Order No.



Cory Thaut
RC Employee

03/19/15
Date

WORK ORDER CONTRACT

THIS WORK ORDER CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED AND IS APPLICABLE ONLY TO THE SALES ORDER NUMBER ABOVE.

RIDGE CEMENTING, LLC., DOING BUSINESS AS RIDGE CEMENTING (hereinafter "RC") SHALL FURNISH AND/OR DELIVER SERVICES, PRODUCTS, EQUIPMENT AND/OR MATERIALS TO THE CUSTOMER LISTED BELOW AS AN INDEPENDENT CONTRACTOR FOR THE PURPOSE OF SERVICING THE CUSTOMER IN ACCORDANCE WITH THE TERMS BELOW:

Customer	Petroleum Development Corp.	County	Weld	State	Colorado
Well(s) No.	Degenhart 13-5	Well Owner/ Permit No.	05-001-09425		

1. CUSTOMER REPRESENTATION - Customer warrants that the well(s) listed above is in proper condition and able to receive the services, products, equipment and/or materials to be furnished and/or delivered by RC

2. PRICE AND PAYMENT - The services, products, equipment and/or materials to be supplied hereunder are priced in accordance with RC's current price list. All prices are exclusive of any applicable taxes. Invoices are due net twenty days from the date of invoice. Customer agrees to pay interest on any unpaid balance from the date due until paid at the rate of 1.5% per month or the maximum legal rate applicable, whichever is less. In the event RC employs an attorney or agency for collection of any account, Customer agrees to pay all reasonable legal fees plus all collection and court costs. Customer agrees that payment of the legal, collection and court fees and costs set out herein are reasonable and necessary. In the event that any payment due hereunder is overdue, RC reserves the right to suspend performance until such delinquency is corrected.

3. LIMITED WARRANTY - RC warrants only title to the equipment, products and materials supplied under this Contract and that same are free from defects in workmanship and materials. **THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR PARTICULAR PURPOSE OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** All RC Services are provided AS-IS without any warranty. RC's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited, at RC's option, to the replacement of such material or a credit to Customer for the cost of such items, subject to their prior return to RC. In no event shall RC be liable for special, incidental, indirect, consequential, or punitive damages, including loss of profits, business interruptions or loss of use of assets. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **RC IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY RC.** RC will use its best efforts in gathering such information and its best judgment in interpreting it, but Customer agrees that RC shall not be liable for, and **CUSTOMER SHALL INDEMNIFY, DEFEND and HOLD RC** and its affiliates harmless against **ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION**, even if such is contributed to or caused by the negligence, fault or strict liability of any member(s) of RC. RC also does not warrant the accuracy of data transmitted by electronic process, and RC will not be responsible for any interception of such data by third parties.

4. EQUIPMENT AND WASTE LIABILITY - Customer shall, at its risk and expense, attempt to recover any RC equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs including transportation costs, unless caused by RC's sole negligence or willful misconduct. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless the loss is caused by RC's sole negligence or willful misconduct. Customer shall be responsible for damage to or loss of RC equipment, products, and materials while in transit aboard Customer supplied transportation and during loading and unloading from such transport. Customer will also pay for the repair or replacement of RC equipment damaged by corrosion or abrasion due to well effluents. Customer shall at its own expense store, transport and dispose of any chemical, hazardous or non-hazardous waste used in the performance of the services and ensure that such waste is disposed of in accordance with applicable law.

5. RELEASE AND INDEMNITY

(a) Customer agrees to **RELEASE RC** from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer.

(b) The Customer agrees to **WAIVE and RELEASE RC** from any and all claims arising out of or in connection with the failure, degradation or deterioration of equipment or materials supplied or owned by Customer, the quality characteristics or impact of geothermal fluids and its condensates; contamination of ground and surface water, or land due to drilling; steam production capabilities; loss of electric generation due to performance of the services, site and offsite contamination due to, but not limited to, airborne particulate, water runoff or subterranean and surface transportation, or acts or omissions of Customer's subcontractors and other contractors.

(c) Customer also agrees to **DEFEND, INDEMNIFY, AND HOLD RC HARMLESS** from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from the negligent or willful misconduct or omissions of Customer, its employees or agents, any Customer breach under this Contract, including failure to legally dispose of waste; the occurrence of any of the items in 5(b) above; any blowout, cratering, pollution, contamination, damage to or loss of well, reservoir or formation, or any surface damage arising from activities below ground level of the rotary table no matter the cause; and loss of well control, services to control a wild well whether underground or above the surface, reservoir or underground damage, including loss mineral substances or water, surface damage arising from underground damage, damage to or loss of the well bore, subsurface trespass or any action in the nature thereof, fire, explosion, subsurface pressure, radioactivity, pollution, contamination or its cleanup and control.

6. INSURANCE. Customer agrees to maintain liability insurance having limits of not less than \$1,000,000 per occurrence and \$2,000,000 aggregate. Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

7. GOVERNING LAW. This Contract shall be interpreted in accordance with the laws of the State of California without reference to conflict of laws principles.

8. DISPUTE RESOLUTION. Customer and RC agree that any dispute that may arise out of the performance of this Contract shall be resolved initially by negotiation including submitting to senior management for attempted resolution for a period not less than 30 days from date of notice. If not settled, the dispute shall be resolved by binding arbitration of one independent arbitrator appointed in accordance with the Commercial Rules of American Arbitration Association, and such rules shall apply to the arbitration. The arbitration will take place in a mutually agreeable location in California.

9. SEVERABILITY; ENTIRE AGREEMENT. Should any provision or part thereof of this Contract be held invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof. Customer and RC agree that any provision of this Contract that is unenforceable or void under applicable law shall be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law. Unless there is another written, signed agreement between the parties, this Contract shall be the exclusive agreement between the parties regarding the subject matter hereof. In the event the parties have another signed written agreement, and the terms of such agreement conflict with the terms of this Contract, the terms of such other agreement shall control.

10. MODIFICATIONS. RC shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized officer of RC. Requests for modifications should be directed to RC Legal Department, 3883 Airway Drive, Suite 340, Santa Rosa CA 95403.

Customer Acceptance of Work Order Contract Terms.

Upon the signature of the acknowledgment below or by allowance of RC services on Customer well(s), Customer accepts the contract terms stated above.

I HAVE READ AND UNDERSTAND THIS CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH I, ON BEHALF OF CUSTOMER, ACKNOWLEDGE IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.	_____	Customer Authorized Agent Signature
	Ryan Bean	Date
	Print Name and Title	

Customer Acceptance of Services and/or Materials.

Upon the signature of the acknowledgment below or retention of services and/or materials, Customer accepts the services rendered and title of materials is transferred

I, ON BEHALF OF CUSTOMER, HEREBY ACKNOWLEDGE RECEIPT OF THE SERVICES AND MATERIALS DESCRIBED IN THE APPLICABLE SALES ORDER	_____	Customer Authorized Agent Signature
	Ryan Bean	Date
	Print Name and Title	



NABORS

FIELD TICKET No.

27429

PLEASE REMIT TO:
NABORS COMPLETION & PRODUCTION SERVICES CO.
P.O. BOX 975682
DALLAS, TX 75397-5682
435-725-5344

DELIVERED FROM STERLING

DATE 17-MAR-2015

INVOICE NO.	P.O. NO.	AFE NO.
CUSTOMER NO.	LEASE 300000 <u>DEGENHART</u>	WELL NO. <u>13-5</u>
CUSTOMER <u>PDC ENERGY INC.</u>	FIELD <u>WATTENBERG</u> STATE <u>CO</u>	COUNTY <u>(WEL)</u>
ADDRESS	LOCATION	
CITY	CASING SIZE & WT. <u>4 1/2 116</u>	TBG. SIZE
STATE ZIP	TYPE OF JOB <u>Plug - cement</u>	
ORDERED BY <u>BYAN</u>	TITLE <u>Hobbs</u>	SERVICE SUPV.

PART NO.	DESCRIPTION	REV. CODE	QTY.	UNIT PRICE	AMOUNT	SERVICE SUPV.
75-210-1111	PACK OFF		1	400	400	-
70-299-3000	SET STS Plug		1	2300	2300	-
70-210-1111	Dump Pail Run		1	900	900	-
70-210-1111	FUEL SUR CHARGE		3.57	126	126	-
	Plug @ 8355'					
	Two sacks of cement on top of Plug!					
	Thank you.					

CALLED OUT _____ Time _____ Date	ON LOCATION <u>12:00</u> Time <u>3-17-15</u> Date	COMPLETED <u>18:30</u> Time <u>3-17-15</u> Date	TOTAL SERVICE & MATERIALS <u>3726</u>	DISCOUNT <u>558</u>	TAX <u>10</u>	TOTAL CHARGES <u>3167</u>
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*ACCIDENT REPORT MUST BE ATTACHED WHEN NOT SIGNED

WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE "HOURS" COLUMN, ACCURATELY REFLECTS MY COMPENSABLE TIME.

Employee Name (Print)	Hours	Initials	Employee Number
<u>HEBBER</u>			

I was not injured, involved in or witness to an accident during the performance of this work. If an injury or accident occurred a signature is not to be provided. The injury or accident is to be reported to the supervisor so that a report can be prepared.

I hereby attest that my employer NCPSS, did permit me to eat while working.

CUSTOMER AGREES to pay Nabors Completion & Production Services Co. (the "Company") on a net 30 day basis from date of invoice. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt of invoice, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, **CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES).** Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

X
NABORS COMPLETION & PRODUCTION SERVICES CO.

X
CUSTOMER REPRESENTATIVE



NABORS

FIELD TICKET No.

27293

PLEASE REMIT TO:
NABORS COMPLETION & PRODUCTION SERVICES CO.
P.O. BOX 975682
DALLAS, TX 75397-5682
435-725-5344

DELIVERED FROM _____

DATE 3-18-15

05-001-09425

INVOICE NO.	P.O. NO.	AFE NO.
CUSTOMER NO.	LEASE <u>Degenhart 13-5</u>	WELL NO. <u>Adams</u>
CUSTOMER <u>P.D.C.</u>	FIELD <u>Wattenberg</u> STATE <u>Colo</u>	COUNTY <u>Wade</u>
ADDRESS	LOCATION <u>NW/SW 5 1S 67W</u>	
CITY	CASING SIZE & WT. <u>2 3/8 tubing</u>	TBG. SIZE <u>4.7#</u>
STATE	TYPE OF JOB <u>PvA</u>	

ORDERED BY Ryan Beam TITLE Brackeberg SERVICE SUPV. _____

PART NO.	DESCRIPTION	REV. CODE	QTY.	UNIT PRICE	AMOUNT
	<u>Pack off equip</u>				<u>400 -</u>
	<u>Jet into 2 3/8 tubing @</u>	<u>3950</u>			<u>3200 -</u>
	<u>Fuel Surcharge</u>				<u>126 -</u>
	<u>Discount</u>		<u>15%</u>		<u>-558.90</u>
					<u>3107.10</u>

CALLED OUT _____ Time _____ Date	ON LOCATION _____ Time _____ Date	COMPLETED _____ Time _____ Date	TOTAL SERVICE & MATERIALS DISCOUNT TAX TOTAL CHARGES <u>\$ 3167.10</u>
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WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE "HOURS" COLUMN, ACCURATELY REFLECTS MY COMPENSABLE TIME.

Employee Name (Print)	Hours	Initials	Employee Number	<small>I was not injured, involved in or witness to an accident during the performance of this work. If an injury or accident occurred a signature is not to be provided. The injury or accident is to be reported to the supervisor so that a report can be prepared.</small>	<small>I hereby attest that my employer NCPSS did permit me to eat while working.</small>
<u>Ramsey Church</u>					

CUSTOMER AGREES to pay Nabors Completion & Production Services Co. (the "Company") on a net 30 day basis from date of invoice. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt of invoice, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

X [Signature]
NABORS COMPLETION & PRODUCTION SERVICES CO.

X [Signature]
CUSTOMER REPRESENTATIVE

**P.O. BOX 341
STERLING, CO 80751
970-522-8387**

**PICK TESTERS
HYDRO**

**TICKET
NO. DH - 7476**

B I T L O L	Customer Name _____			On Location: _____
	Address _____			On Stand By: _____
	City _____	State _____	Zip _____	Off Stand By: _____
	Customer Order No. _____			Off Location: _____

Purpose of Work _____ Pressure Used _____

Date _____ Lease _____ Well No _____

Field _____ County _____ State _____ Location _____

Casing Size & Wt. _____ Tubing Size & Wt. _____

Contractor & # _____ Round Trip Miles From _____

Directions: _____

QUANTITY	DESCRIPTION	PRICE	AMOUNT
	Joints		
	Mileage		
	Test Cups		
	Hours		
	Methanol		
	Casing Test		
	Computer Pressure Log		
		Sub Total	
		Sales Tax	
		-Labor	

REPRESENTATIVE BY: _____	TOTAL CHARGES	Subject to Correction in accordance with Latest Published Price Schedules ▶
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	Holes	
	Rod Cuts	
	Bad Pins	
	Collar Leaks	
	Split Joints	

Remarks: _____

I certify that the above material and/or services has been delivered and/or used; that the basis for charges are correctly stated; and that I am authorized to sign this agreement as agent of customer.

Company _____ By _____ Date _____