

Document Number:
400884096

Date Received:
08/13/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 66561 Contact Name: Ken McKinney

Name of Operator: OXY USA INC Phone: (970) 985-0384

Address: 760 HORIZON DR #101 Fax: (970) 263-3694

City: GRAND JUNCTION State: CO Zip: 81506 Email: ken_mckinney@oxy.com

For "Intent" 24 hour notice required, Name: Conklin, Curtis Tel: (970) 986-7314

COGCC contact: Email: curtis.conklin@state.co.us

API Number 05-077-09723-00

Well Name: STITES Well Number: 20-8C

Location: QtrQtr: SENE Section: 20 Township: 9S Range: 94W Meridian: 6

County: MESA Federal, Indian or State Lease Number: _____

Field Name: BUZZARD Field Number: 9495

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.265346 Longitude: -107.899969

GPS Data:
Date of Measurement: 03/29/2007 PDOP Reading: 2.2 GPS Instrument Operator's Name: JIM GRABOWSKI

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems

Other Well was never completed, perforated or produced. No intention to

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: Obstruction at 857'; possible fish.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16	65	40		40	0	VISU
SURF	12+1/4	8+5/8	32	1,526	420	1,526	0	VISU
1ST	7+7/8	4+1/2	11.6	6,337	850	6,337	1,460	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3530 with 10 sacks cmt on top. CIBP #2: Depth 1580 with 15 sacks cmt on top.
 CIBP #3: Depth 100 with 10 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Please route to Jay Krabacher.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx
 Title: Regulatory Coordinator Date: 8/13/2015 Email: joan_proulx@oxy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 8/18/2015

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 2/17/2016

COA Type	Description
	Passes Permitting: COA: Operator is to provide detailed written plugging procedure once CBL described in 400884097 is run and evaluated. COGCC is to be provided copy of CBL and plugging procedure.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400884096	FORM 6 INTENT SUBMITTED
400884097	PROPOSED PLUGGING PROCEDURE
400886211	PROPOSED PLUGGING PROCEDURE
400886213	CEMENT BOND LOG

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	put form back to DRAFT so could add CBL and updated/current P&A procedure (doc # 2122249) NOTE: Permitting and other reviews had PASSED this eForm before the in-process/draft/in-process transition.	8/18/2015 3:15:43 PM

Total: 1 comment(s)