

FORM

21

Rev  
08/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

400867461

Date Received:

07/23/2015

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10453	Contact Name: Chrissy Schaffner	Pressure Chart		
Name of Operator: CCI PARADOX UPSTREAM LLC	Phone: (281) 714-2966	Cement Bond Log		
Address: 600 17TH STREET #1900S		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email: chrissy.schaffner@cci.com		Temperature Survey		
API Number: 05-113-06055 OGCC Facility ID Number: 232866		Inspection Number		
Well/Facility Name: STATE Well/Facility Number: 3-36H				
Location QtrQtr: NWNE Section: 36 Township: 45N Range: 15W Meridian: N				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 10/12/2009 12:00:00 AM

**Test Type:**

☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  Bridge Plug or Cement Plug Depth 2027
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
CTLR	2077-2497			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-24-2015	TEMPORARILY ABANDONED	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
330	326	324	322	-8

Test Witnessed by State Representative? ☐ OGCC Field Representative \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan  
Title: Regulatory Analyst Email: ashley.noonan@contractor.cci.com Date: 7/23/2015

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Arauza, Steven Date: 8/18/2015

## CONDITIONS OF APPROVAL, IF ANY:

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## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Well has been TA since 2009 MIT (when plug was set by previous operator). Operator must submit annual Sundry Notices to request continued TA status, per Rule 319.b.1.	8/18/2015 3:10:03 PM
Total: 1 comment(s)		