

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
08/14/2015

Document Number:
680700369

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>249366</u>	<u>336707</u>	<u>Peterson, Tom</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100322</u>
Name of Operator:	<u>NOBLE ENERGY INC</u>
Address:	<u>1625 BROADWAY STE 2200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
		<u>NBL_DJBU_Inspections@NB LENERGY.COM</u>	<u>All inspections</u>

Compliance Summary:

QtrQtr: SESW Sec: 3 Twp: 4N Range: 65W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
<u>02/20/2009</u>	<u>200204634</u>	<u>PR</u>	<u>PR</u>	<u>SATISFACTORY</u>	<u>I</u>		<u>No</u>
<u>07/17/2008</u>	<u>200193959</u>	<u>BH</u>	<u>PR</u>	<u>SATISFACTORY</u>	<u>I</u>		<u>No</u>
<u>01/21/2004</u>	<u>200048683</u>	<u>PR</u>	<u>PR</u>	<u>SATISFACTORY</u>		<u>Pass</u>	<u>No</u>
<u>07/07/2002</u>	<u>200028379</u>	<u>PR</u>	<u>PR</u>	<u>SATISFACTORY</u>		<u>Pass</u>	<u>No</u>
<u>04/18/2001</u>	<u>200016591</u>	<u>PR</u>	<u>PR</u>	<u>SATISFACTORY</u>		<u>Pass</u>	<u>No</u>
<u>09/18/1998</u>	<u>500174663</u>	<u>PR</u>	<u>PR</u>			<u>Pass</u>	<u>No</u>

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
<u>249366</u>	<u>WELL</u>	<u>PR</u>	<u>09/26/1993</u>	<u>GW</u>	<u>123-17168</u>	<u>LOWER LATHAM 3-15G</u>	<u>PR</u>	<input checked="" type="checkbox"/>
<u>249391</u>	<u>WELL</u>	<u>PR</u>	<u>05/08/2009</u>	<u>GW</u>	<u>123-17194</u>	<u>LOWER LATHAM 3-10G</u>	<u>PR</u>	<input checked="" type="checkbox"/>
<u>249434</u>	<u>WELL</u>	<u>PR</u>	<u>07/11/2006</u>	<u>GW</u>	<u>123-17237</u>	<u>LOWER LATHAM 3-9G</u>	<u>PR</u>	<input checked="" type="checkbox"/>
<u>249435</u>	<u>WELL</u>	<u>PR</u>	<u>07/17/2009</u>	<u>GW</u>	<u>123-17238</u>	<u>LOWER LATHAM 3-16G</u>	<u>PR</u>	<input checked="" type="checkbox"/>
<u>295409</u>	<u>WELL</u>	<u>PR</u>	<u>08/22/2008</u>	<u>GW</u>	<u>123-25720</u>	<u>WEEZER G 3-22</u>	<u>PR</u>	<input checked="" type="checkbox"/>
<u>295410</u>	<u>WELL</u>	<u>PR</u>	<u>10/20/2009</u>	<u>GW</u>	<u>123-25721</u>	<u>WEEZER G 2-32</u>	<u>PR</u>	<input checked="" type="checkbox"/>
<u>295499</u>	<u>WELL</u>	<u>PR</u>	<u>10/17/2008</u>	<u>GW</u>	<u>123-25737</u>	<u>WEEZER G 2-33</u>	<u>PR</u>	<input checked="" type="checkbox"/>

Inspector Name: Peterson, Tom

295677	WELL	PR	11/07/2008	GW	123-25763	WEEZER G 3-24	PR	<input checked="" type="checkbox"/>
295679	WELL	PR	08/22/2008	GW	123-25762	WEEZER G 3-21	PR	<input checked="" type="checkbox"/>
295736	WELL	PR	11/07/2008	GW	123-25798	WEEZER G 3-23	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY	x 10		

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	ACTION REQUIRED	Miscellaneous trash and T-posts at wellheads. See attached photo.	Remove trash.	09/18/2015
UNUSED EQUIPMENT	ACTION REQUIRED	Two piles of unused roadbase on well pad. See attached photo.	Utilize or remove road base.	09/18/2015

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Remove or remediate stained soil (<1 bbl) next to Weezer G 2-32 wellhead. See attached photo.	09/18/2015

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Panel x 10		

Facilities: New Tank Tank ID: _____

Inspector Name: Peterson, Tom

Contents	#	Capacity	Type	SE GPS
CRUDE OIL		300 BBLS	STEEL AST	

S/A/V:	SATISFACTORY	Comment:	
--------	--------------	----------	--

Corrective Action:		Corrective Date:	
--------------------	--	------------------	--

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 249366

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 249366 Type: WELL API Number: 123-17168 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

BradenHead

Comment: **Bradenhead is exposed at surface.**

CA: _____

CA Date: _____

Facility ID: 249391 Type: WELL API Number: 123-17194 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead is exposed at surface.

CA:

CA Date:

Facility ID: 249434 Type: WELL API Number: 123-17237 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead is exposed at surface.

CA:

CA Date:

Facility ID: 249435 Type: WELL API Number: 123-17238 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead is exposed at surface.

CA:

CA Date:

Facility ID: 295409 Type: WELL API Number: 123-25720 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead is exposed at surface.

CA:

CA Date:

Facility ID: 295410 Type: WELL API Number: 123-25721 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead is exposed at surface.

CA:

CA Date:

Facility ID: 295499 Type: WELL API Number: 123-25737 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead is exposed at surface.

CA:

CA Date:

Facility ID: 295677 Type: WELL API Number: 123-25763 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead is exposed at surface.

CA:

CA Date:

Facility ID: 295679 Type: WELL API Number: 123-25762 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead is exposed at surface.

CA:

CA Date:

Facility ID: 295736 Type: WELL API Number: 123-25798 Status: PR Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead is exposed at surface.

CA:

CA Date:

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS: _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Y _____

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? In CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Inspector Name: Peterson, Tom

Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680700370	Weezer G 2-32 wellhead area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3662621
680700371	Trash	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3662622
680700372	Unused roadbase	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3662623

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)