

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400883092			
Date Received: 08/12/2015			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10383	Contact Name: Tom Metzger
Name of Operator: SOVEREIGN OPERATING COMPANY LLC	Phone: (303) 297-0347
Address: 475 17TH STREET #1200	Fax: (303) 586-5074
City: DENVER State: CO Zip: 80202	Email: tmetzger@bsegllc.com
For "Intent" 24 hour notice required, Name: Welsh, Brian Tel: (719) 325-6919	
COGCC contact: Email: brian.welsh@state.co.us	

API Number 05-009-06646-00	Well Number: 1-25
Well Name: GIBSON	
Location: QtrQtr: NWNE Section: 25 Township: 32S Range: 43W Meridian: 6	
County: BACA	Federal, Indian or State Lease Number:
Field Name: WALSH	Field Number: 90650

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.232970	Longitude: -102.208860
GPS Data:	
Date of Measurement: 11/07/2008	PDOP Reading: 2.4 GPS Instrument Operator's Name: BURT WEST
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Estimated Depth:
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WABAUNSEE	3040	3044			
TOPEKA	3070	3238			3190

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+3/4	13+3/8	48	851	850	851	0	VISU
1ST	7+7/8	4+1/2	10.5	3,478	185	3,478	2,216	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2990 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 901 ft. with 75 sacks. Leave at least 100 ft. in casing 801 CICR Depth

Perforate and squeeze at 100 ft. with 80 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sarah Newton

Title: Accountant Date: 8/12/2015 Email: sarah@petersonenergyoperating.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 8/14/2015

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 2/13/2016

COA Type

Description

	1) Notice field inspector prior MIRU.
--	---------------------------------------

Attachment Check List

Att Doc Num**Name**

400883092	FORM 6 INTENT SUBMITTED
-----------	-------------------------

400883493	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 2 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Form 42 waived due rig on hold.	8/14/2015 8:47:34 AM
----------	---------------------------------	-------------------------

Total: 1 comment(s)