

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400840099 Date Received: 06/08/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447 2. Name of Operator: URSA OPERATING COMPANY LLC 3. Address: 1050 17TH STREET #2400 City: DENVER State: CO Zip: 80265 4. Contact Name: JENNIFER LIND Phone: (720) 508-8362 Fax: Email: JLIND@URSARESOURCES.COM

5. API Number 05-045-22761-00 6. County: GARFIELD 7. Well Name: YATER Well Number: 12D-17-07-95 8. Location: QtrQtr: NWSW Section: 17 Township: 7S Range: 95W Meridian: 6 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 04/24/2015 End Date: 05/06/2015 Date of First Production this formation: 05/08/2015 Perforations Top: 3711 Bottom: 6652 No. Holes: 540 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: [] Frac'd with 151,146 bbls 2% slickwater and no sand. Zipper frac with offset well Yater 22C-17-07-95 (API # 05-045-22753).

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 151146 Max pressure during treatment (psi): 7712 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40 Type of gas used in treatment: Min frac gradient (psi/ft): 0.67 Total acid used in treatment (bbl): Number of staged intervals: 10 Recycled water used in treatment (bbl): 151146 Flowback volume recovered (bbl): 50457 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information: Date: 05/27/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 2023 Bbl H2O: 1009 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2023 Bbl H2O: 1009 GOR: 0 Test Method: FLOWING Casing PSI: 375 Tubing PSI: Choke Size: 64/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1046 API Gravity Oil: 0 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TUBING HAS NOT YET BEEN RUN ON THIS WELL. A REVISED FORM 5A AND WELLBORE DIAGRAM WILL BE SUBMITTED ONCE TUBING HAS BEEN LANDED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: 6/8/2015 Email JLIND@URSARESOURCES.COM

Attachment Check List

Att Doc Num **Name**

400840099	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Passes Permitting.	8/14/2015 10:26:44 AM
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Total: 1 comment(s)