

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
08/13/2015

Document Number:
666801301

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	300604	335447	Murray, Richard	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections

Compliance Summary:

QtrQtr: NWSW Sec: 16 Twp: 6S Range: 91W

Inspector Comment:

Inspection is for wells with of status Abandoned Location

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
256093	WELL	PA	09/22/2010	SI	045-07422	JOLLEY 16-12	PA	<input type="checkbox"/>
295977	WELL	AL	07/28/2011	LO	045-15863	JOLLEY KP 413-16	AL	<input checked="" type="checkbox"/>
298575	WELL	AL	07/28/2011	LO	045-17259	JOLLEY KP 323-16	AL	<input checked="" type="checkbox"/>
298576	WELL	PR	07/03/2013	GW	045-17260	JOLLEY KP 23-16	PR	<input type="checkbox"/>
298577	WELL	AL	07/28/2011	LO	045-17261	JOLLEY KP 512-16	AL	<input checked="" type="checkbox"/>
298578	WELL	AL	07/28/2011	LO	045-17262	JOLLEY KP 513-16	AL	<input checked="" type="checkbox"/>
298579	WELL	PR	04/01/2015	GW	045-17263	JOLLEY KP 313-16	PR	<input type="checkbox"/>
298580	WELL	AL	07/28/2011	LO	045-17264	JOLLEY KP 423-16	AL	<input checked="" type="checkbox"/>
300491	WELL	AL	09/13/2011	LO	045-17915	JOLLEY 16-19D	AL	<input checked="" type="checkbox"/>
300558	WELL	AL	09/13/2011	LO	045-17942	KOKOPELLI FEDER 17-410D	AL	<input checked="" type="checkbox"/>
300559	WELL	AL	09/13/2011	LO	045-17943	KOKOPELLI FED 17-411D	AL	<input checked="" type="checkbox"/>
300604	WELL	AL	09/13/2011	LO	045-17941	KOKOPELLI FED 17-49D	AL	<input checked="" type="checkbox"/>

Equipment:		<u>Location Inventory</u>	
Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 300604

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 295977 Type: WELL API Number: 045-15863 Status: AL Insp. Status: AL

Facility ID: 298575 Type: WELL API Number: 045-17259 Status: AL Insp. Status: AL

Facility ID: 298577 Type: WELL API Number: 045-17261 Status: AL Insp. Status: AL

Facility ID: 298578 Type: WELL API Number: 045-17262 Status: AL Insp. Status: AL

Facility ID: 298580 Type: WELL API Number: 045-17264 Status: AL Insp. Status: AL

Facility ID: 300491 Type: WELL API Number: 045-17915 Status: AL Insp. Status: AL

Facility ID: <u>300558</u>	Type: <u>WELL</u>	API Number: <u>045-17942</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>300559</u>	Type: <u>WELL</u>	API Number: <u>045-17943</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>300604</u>	Type: <u>WELL</u>	API Number: <u>045-17941</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment:
 1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

Inspector Name: Murray, Richard

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: No visual signs of wells

Corrective Action: _____ Date _____

Overall Final Reclamation Pass Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT