

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
08/12/2015

Document Number:
674701712

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335097</u>	<u>335097</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:

QtrQtr: SWSW Sec: 25 Twp: 6S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/09/2014	674700403			ACTION REQUIRED			No
06/05/2014	663903293			SATISFACTORY			No
03/21/2014	663902861			SATISFACTORY			No
03/21/2014	663902862			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211228	WELL	PR	10/26/1995	GW	045-06987	FEDERAL DOE 1-M-25	PR	<input checked="" type="checkbox"/>
260421	WELL	PR	06/11/2002	GW	045-07852	FEDERAL GM 13-25	PR	<input checked="" type="checkbox"/>
260423	WELL	PR	06/12/2002	GW	045-07854	FEDERAL GM 24-25	PR	<input checked="" type="checkbox"/>
260874	WELL	PR	02/28/2003	GW	045-07913	FEDERAL GM 44-26	PR	<input checked="" type="checkbox"/>
277187	WELL	PR	09/25/2006	GW	045-10627	FEDERAL GM 344-26	PR	<input checked="" type="checkbox"/>
277188	WELL	PR	09/25/2006	GW	045-10628	FEDERAL GM 324-25	PR	<input checked="" type="checkbox"/>
277190	WELL	PR	09/25/2006	GW	045-10629	FEDERAL GM 313-25	PR	<input checked="" type="checkbox"/>
277191	WELL	PR	09/25/2006	GW	045-10630	FEDERAL GM 314-25	PR	<input checked="" type="checkbox"/>

287823	WELL	PR	11/13/2006	GW	045-13062	FEDERAL GM 423-25	PR	<input checked="" type="checkbox"/>
287824	WELL	PR	11/13/2006	GW	045-13061	FEDERAL GM 443-26	PR	<input checked="" type="checkbox"/>
287825	WELL	PR	11/13/2006	GW	045-13060	FEDERAL GM 43-26	PR	<input checked="" type="checkbox"/>
287826	WELL	PR	04/30/2008	GW	045-13059	FEDERAL GM 444-26	PR	<input checked="" type="checkbox"/>
287827	WELL	PR	11/13/2006	GW	045-13058	FEDERAL GM 544-26	PR	<input checked="" type="checkbox"/>
287828	WELL	PR	11/13/2006	GW	045-13057	FEDERAL GM 543-26	PR	<input checked="" type="checkbox"/>
287829	WELL	PR	11/13/2006	GW	045-13056	FEDERAL GM 343-26	PR	<input checked="" type="checkbox"/>
287830	WELL	PR	11/13/2006	GW	045-13055	FEDERAL GM 323-25	PR	<input checked="" type="checkbox"/>
287831	WELL	PR	11/13/2006	GW	045-13054	FEDERAL GM 623-25	PR	<input checked="" type="checkbox"/>
287838	WELL	PR	11/13/2006	GW	045-13047	FEDERAL GM 524-25	PR	<input checked="" type="checkbox"/>
287839	WELL	PR	11/13/2006	GW	045-13046	FEDERAL GM 512-25	PR	<input checked="" type="checkbox"/>
287840	WELL	PR	11/13/2006	GW	045-13045	FEDERAL GM 513-25	PR	<input checked="" type="checkbox"/>
287841	WELL	PR	11/13/2006	GW	045-13044	FEDERAL GM 413-25	PR	<input checked="" type="checkbox"/>
287842	WELL	AL	07/14/2011	LO	045-13043	FEDERAL GM 414-25	AL	<input type="checkbox"/>
287843	WELL	PR	11/13/2006	GW	045-13042	FEDERAL GM 334-25	PR	<input checked="" type="checkbox"/>
287881	WELL	PR	11/14/2006	GW	045-13084	FEDERAL GM 23-25	PR	<input checked="" type="checkbox"/>
335097	LOCATION	AC	07/14/2011		-	FEDERAL-66S96W 25SWSW	AC	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____
 Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____
 Gas or Diesel Mortors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Inspector Name: LONGWORTH, MIKE

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: **970-285-9377**

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
TANK BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	20	SATISFACTORY			
Horizontal Heated Separator	3	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Chemical container at wells		
Horizontal Heated Separator	20	SATISFACTORY			
Plunger Lift	3	SATISFACTORY			
Bird Protectors	12	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST	

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No	Comment
YES	Bradens are open to vent

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335097

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/A/V: _____ Comment: _____

CA: _____ Date: _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211228 Type: WELL API Number: 045-06987 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 260421 Type: WELL API Number: 045-07852 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 260423	Type: WELL	API Number: 045-07854	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 260874	Type: WELL	API Number: 045-07913	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 277187	Type: WELL	API Number: 045-10627	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 277188	Type: WELL	API Number: 045-10628	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 277190	Type: WELL	API Number: 045-10629	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 277191	Type: WELL	API Number: 045-10630	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287823	Type: WELL	API Number: 045-13062	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287824	Type: WELL	API Number: 045-13061	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287825	Type: WELL	API Number: 045-13060	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287826	Type: WELL	API Number: 045-13059	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287827	Type: WELL	API Number: 045-13058	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287828	Type: WELL	API Number: 045-13057	Status: PR	Insp. Status: PR

Producing Well				
Comment: Producing well				
Facility ID: <u>287829</u>	Type: <u>WELL</u>	API Number: <u>045-13056</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				
Facility ID: <u>287830</u>	Type: <u>WELL</u>	API Number: <u>045-13055</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				
Facility ID: <u>287831</u>	Type: <u>WELL</u>	API Number: <u>045-13054</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				
Facility ID: <u>287838</u>	Type: <u>WELL</u>	API Number: <u>045-13047</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				
Facility ID: <u>287839</u>	Type: <u>WELL</u>	API Number: <u>045-13046</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				
Facility ID: <u>287840</u>	Type: <u>WELL</u>	API Number: <u>045-13045</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				
Facility ID: <u>287841</u>	Type: <u>WELL</u>	API Number: <u>045-13044</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				
Facility ID: <u>287843</u>	Type: <u>WELL</u>	API Number: <u>045-13042</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				
Facility ID: <u>287881</u>	Type: <u>WELL</u>	API Number: <u>045-13084</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Pass	
		Ditches	Pass			
Check Dams	Pass					
Berms	Pass					
Seeding						
Mulching	Pass					
Ditches	Pass					
Gravel	Pass					
		Compaction	Pass			
Compaction	Pass					
		Gravel	Pass			

S/A/V: SATISFACTOR Y Corrective Date: _____

Comment:

CA:

Pits: NO SURFACE INDICATION OF PIT