

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400883731

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Erin Lind  
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5827  
 3. Address: 370 17TH ST STE 1700 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202- Email: erin.lind@encana.com

5. API Number 05-123-37656-00 6. County: WELD  
 7. Well Name: Grant Salisbury Well Number: 2E-14H C268  
 8. Location: QtrQtr: SENW Section: 14 Township: 2N Range: 68W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 02/13/2015 End Date: 02/18/2015 Date of First Production this formation: 07/30/2015Perforations Top: 7719 Bottom: 13100 No. Holes: 840 Hole size: 0.44

Provide a brief summary of the formation treatment:

Open Hole: ☐

Stages 1 - 36 treated with a total of 97,410 bbls of fresh water, 464 bbls of acid 15%, 490 bbls of additives, and 6,502,262 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 98364Max pressure during treatment (psi): 9320Total gas used in treatment (mcf): 0Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.92Total acid used in treatment (bbl): 464Number of staged intervals: 36Recycled water used in treatment (bbl): 4400Flowback volume recovered (bbl): 4400Fresh water used in treatment (bbl): 97900Disposition method for flowback: DISPOSALTotal proppant used (lbs): 6502262Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

## Test Information:

Date: 08/06/2015 Hours: 24 Bbl oil: 351 Mcf Gas: 498 Bbl H2O: 0Calculated 24 hour rate: Bbl oil: 351 Mcf Gas: 498 Bbl H2O: 0 GOR: 1419Test Method: FLOWS FROM WELL Casing PSI: 2241 Tubing PSI: 1793 Choke Size: \_\_\_\_\_Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50Tubing Size: 2 + 3/8 Tubing Setting Depth: 7122 Tbg setting date: 04/11/2015 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Lind

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: erin.lind@encana.com  
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### Attachment Check List

**Att Doc Num**      **Name**

400883733	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)