

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400883656

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: Erin Lind Phone: (720) 876-5827 Fax: Email: erin.lind@encana.com

5. API Number 05-123-37650-00 6. County: WELD 7. Well Name: Grant Elmquist Well Number: 2B-14H C268 8. Location: QtrQtr: NENW Section: 14 Township: 2N Range: 68W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CARLILE-CODELL-FORT HAYS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/13/2015 End Date: 02/19/2015 Date of First Production this formation: 07/17/2015 Perforations Top: 7939 Bottom: 13373 No. Holes: 675 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: []

Stages 1 - 25 treated with a total of 49,050 bbls of fresh water, 314 bbls of additives, 4,000 bbls of recycled water and 3,592,376 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: [X] Yes [] No Total fluid used in treatment (bbl): 53364 Max pressure during treatment (psi): 8269 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: Min frac gradient (psi/ft): 0.86 Total acid used in treatment (bbl): 0 Number of staged intervals: 25 Recycled water used in treatment (bbl): 4000 Flowback volume recovered (bbl): 4000 Fresh water used in treatment (bbl): 49364 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 3592376 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/25/2015 Hours: 24 Bbl oil: 645 Mcf Gas: 471 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 645 Mcf Gas: 471 Bbl H2O: 0 GOR: 730 Test Method: FLOWS FROM WELL Casing PSI: 2482 Tubing PSI: 1794 Choke Size: Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7280 Tbg setting date: 03/21/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Lind
Title: Regulatory Analyst Date: _____ Email: erin.lind@encana.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400883662	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)