

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400829063 Date Received: 04/22/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: Amy Henline Phone: (720) 876-3364 Fax: Email: amy.henline@encana.com

5. API Number 05-045-13329-00 6. County: GARFIELD 7. Well Name: DUNN Well Number: 9-1C (B9E) 8. Location: QtrQtr: NWNE Section: 9 Township: 7S Range: 92W Meridian: 6 9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: WILLIAMS FORK Status: TEMPORARILY ABANDONED Treatment Type: Treatment Date: End Date: Date of First Production this formation: Perforations Top: 4256 Bottom: 5649 No. Holes: 90 Hole size: 41 Provide a brief summary of the formation treatment: Open Hole: This formation is commingled with another formation: Yes No Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: sub-economic production Date formation Abandoned: 11/05/2014 Squeeze: Yes No If yes, number of sacks cmt ** Bridge Plug Depth: 4200 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

This well was temporarily abandoned 11/05/2014 by placing a CIBP @ 4200' with 2 sx cement. An MIT was conducted on 11/21/2014 (doc. 1726866).

Operator Comment 08/12/2015: Wireline and cement information included in attached Wireline Job Summary

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Amy Henline

Title: Regulatory Analyst Date: 4/22/2015 Email amy.henline@encana.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400829063	FORM 5A SUBMITTED
400883579	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to Draft: The permitting review of Form 5A document # (400829063) has resulted in this Form 5A being returned to draft for the following missing or inaccurate information: Lacks Wireline and Cement Job Summaries for placing and capping of Bridge Plug.	3/4/2015 1:11:40 PM

Total: 1 comment(s)