

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
08/06/2015Document Number:
680300173

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	218990	312145	SCHURE, KYM	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 7800Name of Operator: BEREN CORPORATIONAddress: 2020 N BRAMBLEWOOD STREETCity: WICHITA State: KS Zip: 67206

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
Koehler, Bob		bob.koehler@state.co.us	
Quint, Craig		craig.quint@state.co.us	
Reynolds, Rodney	316-337-8340	reynoldsr@berexco.com	
Richmond, Emma	(316) 337-8370	ecrichmond@berexco.com	
Young, Rob		rob.young@state.co.us	

Compliance Summary:QtrQtr: NESE Sec: 15 Twp: 8N Range: 53W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/09/2011	664000116	PR	PR	ACTION REQUIRED			No
07/21/2003	200041582	PR	PR	SATISFACTORY		Pass	No
01/08/1996	500152753	PR	PR			Pass	No

Inspector Comment:

Site/Inventory Inspection Well has work-over unit on site. Preparing to convert well into injection well. Battery shows recent removal of skim pit and excavation under removed horz. separator shed, monitoring sites/pipe in place for ground water sampling.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
218990	WELL	PR	01/10/1997	OW	075-05797	BREWER 'A' 2	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: SCHURE, KYM

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	Received adjacent land-owner communication of concern regarding weeds, weeds are creating a visual barrier for county road traffic at intersection.	Remove/mow/spray weeds on all PW pits.	08/19/2015

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Vertical Separator	1	SATISFACTORY			
Pump Jack	1	SATISFACTORY	Pump jack is being dismantled		
Vertical Heater Treater	1	SATISFACTORY			
Deadman # & Marked	4	SATISFACTORY			
Prime Mover	1	SATISFACTORY	Electric motor - being removed		

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
OTHER	1		FIBERGLASS AST	,

S/A/V: **ACTION REQUIRED** Comment: _____

Corrective Action: **Vacuum accumulated crude on surface of skim vessel** Corrective Date: **08/31/2015**

Inspector Name: SCHURE, KYM

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate

Corrective Action	Remove/mow/spray weeds on berms of PW pits. Adjacent landowner concerned that weeds are blocking view of traffic on county road 33 entering intersection of county road 32 and 33.	Corrective Date	08/19/2015
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Comment _____

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	200 BBLS	STEEL AST	,

S/AVV:	ACTION REQUIRED	Comment:	
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Corrective Action:	Replace bottom hatch on crude tank.	Corrective Date:	08/31/2015
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment _____

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 218990

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 218990 Type: WELL API Number: 075-05797 Status: PR Insp. Status: PR

Producing Well

Comment: Well is on work-over, converting to injection well.

Workover

Comment: Well is on workover preparing to convert from PR to IJ.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Inspector Name: SCHURE, KYM

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Inspector Name: SCHURE, KYM

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: **Continue BMP's for stormwater runoff erosion control and maintenance**

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
COGCC N.E. Field Office received communication of safety concern regarding weeds on berms at PW pits, creating a visual block for vehicles traveling on Logan County Road 33 immediately before intersection of Ct. Rd 32 and Ct. Rd. 33. Excavation of former horz. separator site, exhibiting ground water exposed in excavation, contact COGCC Environmental group with results of sampling and schedule remediation timetable.	schureky	08/12/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680300193	Excavated pit (ground water)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3660945

680300194	Skim vessel	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3660946
680300195	Surface inside skim vessel	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3660947
680300196	Separator's - berm - shed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3660948
680300197	Crude tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3660949
680300198	Crude tank signage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3660950
680300199	Battery signage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3660951
680300200	Crude tank bottom hatch missing	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3660952
680300201	Crude tank bottom hatch missing (close-up)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3660953
680300202	Work-over on site	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3660954
680300203	Zero pressure on well	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3660955
680300204	Signage at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3660956
680300205	Weeds @ PW pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3660957
680300206	Weeds @ PW pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3660958

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)