



# Southern Ute Indian Tribe Department of Energy Exploration & Production Spill/Release Report

14929 Highway 172, P.O. Box 1500, Ignacio, CO 81137  
(970) 563-5550

This form is to be completed and submitted to the Southern Ute Indian Tribe Department of Energy by the operator responsible for the spill or release within 24 hours of spill discovery. Any release which threatens or reaches waters of the U.S. must be reported as soon as practicable. This form can be submitted by emailing the completed form to [spill@sudoe.us](mailto:spill@sudoe.us). This form must be accompanied by a topographic or aerial map showing the release location and extent.

## OPERATOR INFORMATION

Name of Operator:	Red Willow	Operator No.:	
Address:	14933 Highway 172	Phone:	970-563-5288
City:	Ignacio	State:	CO
		Zip:	81137
Contact Person:	Katie Wohlust	Mobile:	970-749-5612
		Email:	kawohlust@rwpc.us

## INITIAL SPILL/RELEASE REPORT

Initial Report Date:	08/10/2015	Date of Discovery:	08/09/2015	Spill Type:	Produced water		
<b>Spill/Release Point Location:</b>							
Legal Description of Release Location:	QTRQTR	SENW	SECTION	28	TWP	34	
Latitude:	37.163063		RANGE	10	MERIDIAN	NMPM	
Longitude:	-107.944374		Municipality (if within municipal boundaries):				
<small>(decimal degrees)</small>	<b>***A location map <u>MUST</u> be provided with this spill report***</b>						
<b>Reference Location:</b>							
Facility Type:	Pipeline ROW		<input type="radio"/> Facility/Location ID #:				
	(Well, ROW, CDP, Disposal Well, etc.)		<input checked="" type="radio"/> No Existing Facility or Location ID #				
			<input type="radio"/> Well API #:				
<b>Spill/Release Details:</b>							
Was one (1) barrel or more spilled outside of berms or secondary containment? YES							
Were five (5) barrels or more spilled? NO							
<i>**Secondary containment must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs**</i>							
<b>Estimated Total Spill Volumes</b>							
Estimated Oil Spill Volume (bbl):	NONE	Estimated Condensate Spill Volume (bbl):	NONE				
Estimated Flowback Fluid Spill Volume (bbl):	NONE	Estimated Produced Water Spill Volume (bbl):	2 bbl				
Estimated Other E&P Spill Volume (bbl):	NONE	Estimated Drilling Fluid Spill Volume (bbl):	NONE				
<b>Description of event including what happened and how the release was responded to:</b>							
A gas eliminator on the produced water pipeline failed causing 2bbl of produced water to spill onto the ground of the pipeline right of way. The area of the spill was 5' x 15'. One soil sample was taken and will be tested for pH, EC, and SAR.							
The closest well is the Soute 34-10 #28-2 FC. A valve upstream of the gas eliminator has been closed so that no more water can flow to and through the gas eliminator.							
<b>Land Use:</b>							
Current Land Use:	Fee	Other (Specify):					
Weather Conditions:	Sunny warm	Other (Specify):					
Surface Owner:	Fee	Other (Specify):					
<b>Check if impacted or threatened by spill/release (Check all that apply):</b>							
Waters of the U.S.	<input type="checkbox"/>	Residence/Occupied Structure	<input type="checkbox"/>	Livestock	<input type="checkbox"/>	Public Byway	<input type="checkbox"/>
Surface Water Supply Area	<input type="checkbox"/>						

### NOTIFICATIONS

Date	Agency	Contact Person	Phone	Response
8/10/2015	COGCC	Jim Hughes	970-970-903-4072	I informed him of the 3 spills & told him spill reports are coming

### OPERATOR CERTIFICATION STATEMENT

I hereby certify that all statements made in this form are to the best of my knowledge true, correct, and complete.

Digitally signed by Katie Wohlust  
DN: cn=Katie Wohlust, o=Red Willow Production, ou, email=kawohlust@rwpc.us, c=US  
Date: 2015.08.10 13:15:56 -0600

Signed: \_\_\_\_\_ Print Name: Katie Wohlust  
Title: Environmental Compliance Specialist Date: 8/10/2015 Email: kawohlust@rwpc.us

### ATTACHMENTS

Document Name	Description

### Additional Comments/Information

### FINAL CLOSURE CERTIFICATION

*Instructions: Operator must resubmit this form along with documentation of closure activities within 30 days of completion of closure activities. Do not complete this portion until closure activities are complete.*

I hereby certify that the spill detailed above has been remediated in accordance with regulatory requirements and tribal requests, and all information submitted in connection with this spill and closure activities is true, accurate, and complete to the best of my knowledge.

Signature: \_\_\_\_\_ Title: \_\_\_\_\_  
Name: \_\_\_\_\_ Date: \_\_\_\_\_  
Email: \_\_\_\_\_

**BIA/BLM Concurrence**

Attached

Date: \_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_