



Southern Ute Indian Tribe Department of Energy Exploration & Production Spill/Release Report

14929 Highway 172, P.O. Box 1500, Ignacio, CO 81137
(970) 563-5550

This form is to be completed and submitted to the Southern Ute Indian Tribe Department of Energy by the operator responsible for the spill or release within 24 hours of spill discovery. Any release which threatens or reaches waters of the U.S. must be reported as soon as practicable. This form can be submitted by emailing the completed form to spill@sudoe.us. This form must be accompanied by a topographic or aerial map showing the release location and extent.

OPERATOR INFORMATION

Name of Operator:	Red Willow Production Company	Operator No.:	
Address:	14933 Highway 172	Phone:	970-563-5288
City:	Ignacio	State:	CO
		Zip:	81137
Contact Person:	Katie Wohlust	Mobile:	970-749-5612
		Email:	kawohlust@rwpc.us

INITIAL SPILL/RELEASE REPORT

Initial Report Date:	08/08/2015	Date of Discovery:	08/08/2015	Spill Type:	Produced Water
Spill/Release Point Location:					
Legal Description of Release Location:	QTRQTR SENW	SECTION	28	TWP	34
Latitude:	37.163948	RANGE	10	MERIDIAN	NMPM
Longitude:	-107.943992	Municipality (if within municipal boundaries):			
<small>(decimal degrees)</small>	***A location map <u>MUST</u> be provided with this spill report***				
Reference Location:					
Facility Type:	Pipeline ROW	<input type="radio"/>	Facility/Location ID #:		
	(Well, ROW, CDP, Disposal Well, etc.)	<input checked="" type="radio"/>	No Existing Facility or Location ID #		
		<input type="radio"/>	Well API #:		
Spill/Release Details:					
Was one (1) barrel or more spilled outside of berms or secondary containment? YES					
Were five (5) barrels or more spilled? YES					
<i>**Secondary containment must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs**</i>					
Estimated Total Spill Volumes					
Estimated Oil Spill Volume (bbl):	NONE	Estimated Condensate Spill Volume (bbl):	NONE		
Estimated Flowback Fluid Spill Volume (bbl):	NONE	Estimated Produced Water Spill Volume (bbl):	6 bbls		
Estimated Other E&P Spill Volume (bbl):	NONE	Estimated Drilling Fluid Spill Volume (bbl):	NONE		
Description of event including what happened and how the release was responded to:					
A gas eliminator on a pipeline failed causing 6 bbls to leak out of the gas eliminator. The spill path flowed down the borrow ditch of an oil and gas road for about 151 feet. The lease operator isolated the pipeline. Straw wattles were placed at the terminus of the spill path.					
Land Use:					
Current Land Use:	Fee	Other (Specify):			
Weather Conditions:	Sunny a little breezy				
Surface Owner:	Fee	Other (Specify):			
Check if impacted or threatened by spill/release (Check all that apply):					
Waters of the U.S.	<input type="checkbox"/>	Residence/Occupied Structure	<input type="checkbox"/>	Livestock	<input type="checkbox"/>
Surface Water Supply Area	<input type="checkbox"/>	Public Byway	<input type="checkbox"/>		

NOTIFICATIONS

Date	Agency	Contact Person	Phone	Response
08/08/2015	SU DOE		970-5635550	left a message at 14:00

OPERATOR CERTIFICATION STATEMENT

I hereby certify that all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: _____
Title: _____ Date: _____ Email: _____

ATTACHMENTS

Document Name	Description

Additional Comments/Information

FINAL CLOSURE CERTIFICATION

Instructions: Operator must resubmit this form along with documentation of closure activities within 30 days of completion of closure activities. Do not complete this portion until closure activities are complete.

I hereby certify that the spill detailed above has been remediated in accordance with regulatory requirements and tribal requests, and all information submitted in connection with this spill and closure activities is true, accurate, and complete to the best of my knowledge.

Signature: _____ Title: _____
Name: _____ Date: _____
Email: _____

BIA/BLM Concurrence

Attached

Date: _____

Comments: _____
