

Document Number:
 1884392
 Date Received:
 05/23/2008

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185 Contact Name: JOYCE MCGOUGH
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (303) 623-2300
 Address: 370 17TH ST STE 1700 Fax: (303) 623-2400
 City: DENVER State: CO Zip: 80202- Email: _____
For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-077-08587-00
 Well Name: DIVIDE CREEK UNIT Well Number: 27
 Location: QtrQtr: SWNW Section: 23 Township: 8S Range: 91W Meridian: 6
 County: MESA Federal, Indian or State Lease Number: COC-04159
 Field Name: DIVIDE CREEK Field Number: 16900

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.346863 Longitude: -107.528720
 GPS Data:
 Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CAMEO COAL	3123	3919	08/02/2002	CEMENT	3050

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	514	200	514	0	VISU
1ST	8+3/4	7	23	3,880	630	3,880		CALC
1ST LINER	8+3/4	4+1/2	10.5	3,980	110	3,980		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3014 with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 225 sks cmt from 0 ft. to 3050 ft. Plug Type: ANNULUS Plug Tagged:
 Set 60 sks cmt from 1350 ft. to 1600 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 564 ft. with 230 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 08/02/2002
 *Wireline Contractor: _____ *Cementing Contractor: BJ SERVICES
 Type of Cement and Additives Used: G CEMENT
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: JOYCE.MCGOUGH
 Title: REGULATORY ANALYST Date: 5/20/2008 Email: JOYCE.MCGOUGH@ENCANA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 8/12/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	B J cement job report for P&A indicates ~ 740 sacks used. Contractor (BJ) ticket has amounts of cement used, but NO RECORD of depths work was done at, nor mention of perforations. Added liner (to 3980') to casing tab! As, how else could we have perms down to 3919' w/TD @ 3880?	3/7/2015 3:34:57 PM
Permit	Well was plugged and abandoned 8/12/2002 as per BLM 2166111 and telecon w/ BLM field office. Final reclamation completed as per Sundry 2166110 and telecon w/BLM field office.	7/8/2015 7:51:42 AM

Total: 2 comment(s)