

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

05/23/2008

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185

Contact Name: JOYCE MCGOUGH

Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (303) 623-2300

Address: 370 17TH ST STE 1700

Fax: (303) 623-2400

City: DENVER State: CO Zip: 80202-

Email:

For "Intent" 24 hour notice required,

Name: Tel:

COGCC contact:

Email:

API Number 05-077-08587-00

Well Name: DIVIDE CREEK UNIT

Well Number: 27

Location: QtrQtr: SWNW Section: 23 Township: 8S Range: 91W Meridian: 6

County: MESA

Federal, Indian or State Lease Number: COC-04159

Field Name: DIVIDE CREEK

Field Number: 16900

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.346863

Longitude: -107.528720

GPS Data:

Date of Measurement:

PDOP Reading:

GPS Instrument Operator's Name:

Reason for Abandonment: ☒ Dry☐ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CAMEO COAL	3123	3919	08/02/2002	CEMENT	3050

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	514	200	514	0	VISU
1ST	8+3/4	7	23	3,880	630	3,880		CALC
1ST LINER	8+3/4	4+1/2	10.5	3,980	110	3,980		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3014 with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 225 sks cmt from 0 ft. to 3050 ft. Plug Type: ANNULUS Plug Tagged: ☐
Set 60 sks cmt from 1350 ft. to 1600 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 564 ft. with 230 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 08/02/2002

*Wireline Contractor: _____

*Cementing Contractor: BJ SERVICES

Type of Cement and Additives Used: G CEMENT

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y

Print Name: JOYCE.MCGOUGH

Title: REGULATORY ANALYST

Date: 5/20/2008

Email: JOYCE.MCGOUGH@ENCANA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY

Date: 8/12/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	B J cement job report for P&A indicates ~ 740 sacks used. Contractor (BJ) ticket has amounts of cement used, but NO RECORD of depths work was done at, nor mention of perforations. Added liner (to 3980') to casing tab! As, how else could we have perfs down to 3919' w/TD @ 3880?	3/7/2015 3:34:57 PM
Permit	Well was plugged and abandoned 8/12/2002 as per BLM 2166111 and telecon w/ BLM field office. Final reclamation completed as per Sundry 2166110 and telecon w/BLM field office.	7/8/2015 7:51:42 AM

Total: 2 comment(s)