

Company: ANADARKO

Well: CHEESE STATE 37N-28HZ

Field: WATTENBERG

County: WELD State: COLORADO

SLIM CEMENT MAPPING LOG  
CBL-VDL  
GR-CCL

County: WELD  
Field: WATTENBERG  
Location: 428' FNL, 860' FEL, T3N R65W S  
Well: CHEESE STATE 37N-28HZ  
Company: ANADARKO

LOCATION

428' FNL, 860' FEL, T3N R65W SEC 28 NENE

Elev.: K.B. 4843.00 ft  
G.L. 4818.00 ft  
D.F. 4842.00 ft

Permanent Datum: \_\_\_\_\_  
Log Measured From: KELLY BUSHING  
Drilling Measured From: KELLY BUSHING

GROUND LEVEL  
Elev.: 4818.00 ft

25.00 ft above Perm. Datum

API Serial No.  
0512340945

Section  
28

Township  
3N

Range  
65W

PVT DATA				Run 1	Run 2	Run 3
Oil Density						
Water Salinity						
Gas Gravity						
Bo						
Bw						
1/Bg						
Bubble Point Pressure						
Bubble Point Temperature						
Solution GOR						
Maximum Deviation						
CEMENTING DATA						
Primary/Squeeze	Primary					
Casing String No						
Lead Cement Type						
Volume						
Density						
Water Loss						
Additives						
Tail Cement Type						
Volume						
Density						
Water Loss						
Additives						
Expected Cement Top						

Logging Date	15-Jul-2015			
Run Number	1			
Depth Driller	12679 ft			
Schlumberger Depth	7397 ft			
Bottom Log Interval	7388 ft			
Top Log Interval	25 ft			
Casing Fluid Type	WATER			
Salinity				
Density	8.4 lbm/gal			
Fluid Level	25 ft			
BIT/CASING/TUBING STRING				
Bit Size	8.500 in			
From	25 ft			
To	12679 ft			
Casing/Tubing Size	5.500 in			
Weight	17 lbm/ft			
Grade	HCP-110 LTC			
From	25 ft			
To	12670 ft			
Maximum Recorded Temperatures	254 degF			
Logger On Bottom	15-Jul-2015	13:00		
Unit Number	354	PLATTEVILLE		
Recorded By	KIRSTIE BUNTING			
Witnessed By	VAN FRANKE			

## DISCLAIMER

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

OTHER SERVICES1

OS1: NONE

OS2:

OS3:

OS4:

OS5:

## RFMA

П Е Д О Н Д Е Н Н Е О П О О О О О

FIRST RUN IN HOLE CORRELATED TO MJ AT 6419 FT  
MAIN PASS LOGGED UNDER 2322 PSAT AT SURFACE

MAIN PASS LOGGED UNDER 2800 PSI AT SURFACE

ENTRANCE: 12:30

TIME ON BOTTOM: 13:00

EXIT: 15:30

MRT: 254 DEGF

MRP: 5907 PSI

THANK YOU FOR CHOOSING E&P WIRELINE, A SCHLUMBERGER COMPANY!

CREW: KBUNTING, RWILEY, JJUMP, BKRAL

RUN 1

SERVICE ORDER #:  
PROGRAM VERSION:  
FLUID LEVEL:

CGF9-00254  
19C0-187  
25 ft

LOGGED INTERVAL

START

**STOP**

RUN 2

SERVICE ORDER #:  
PROGRAM VERSION:  
FLUID LEVEL:

LOGGED INTERVAL

START

**STOP**

[illegible]

RUN 1

RUN 2

## SURFACE EQUIPMENT

WITM-A  
PSC 16MHZ

## DOWNHOLE EQUIPMENT

MH-22  
MH-22

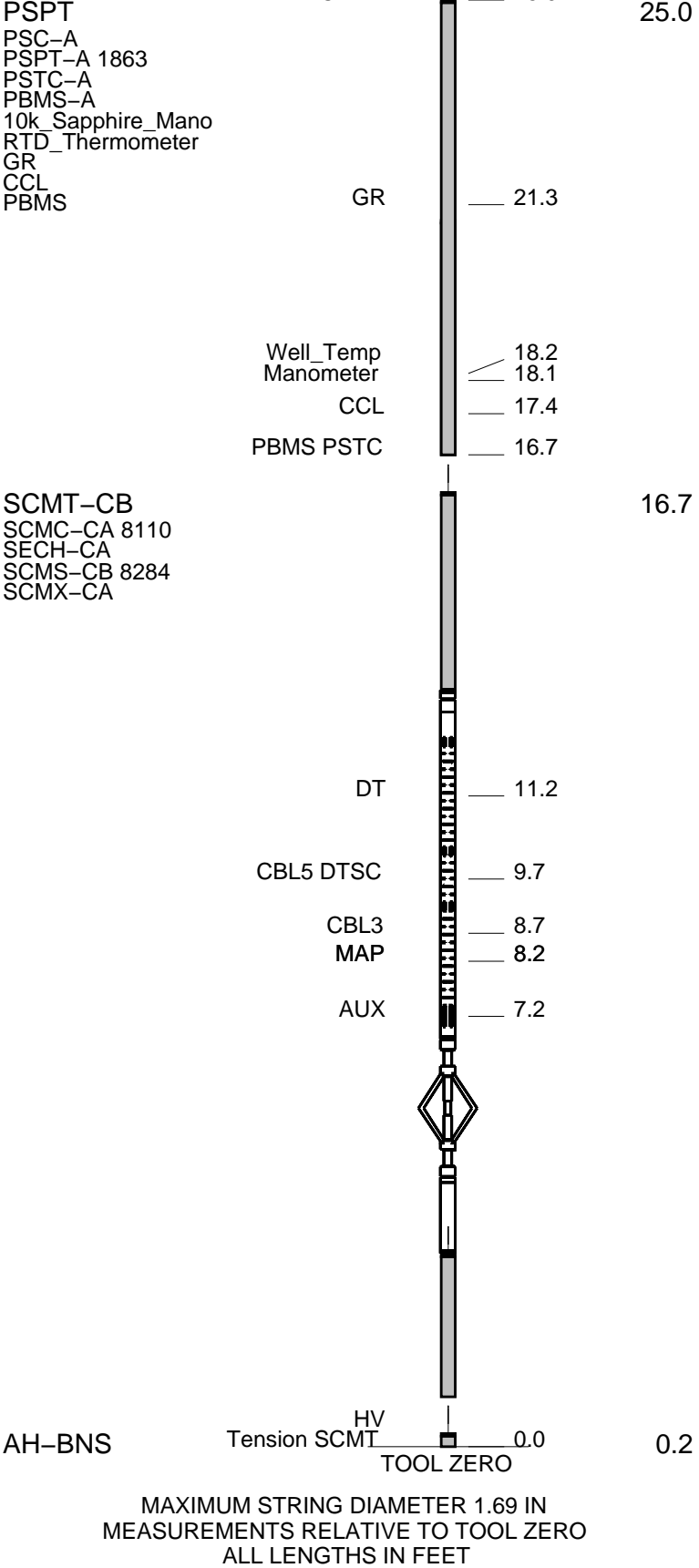
26.8

AH-38

25.2

Detail MT  
TelStatus  
CTEM

25.0





MAIN PASS CBL–VDL 2800PSI

MAXIS Field Log

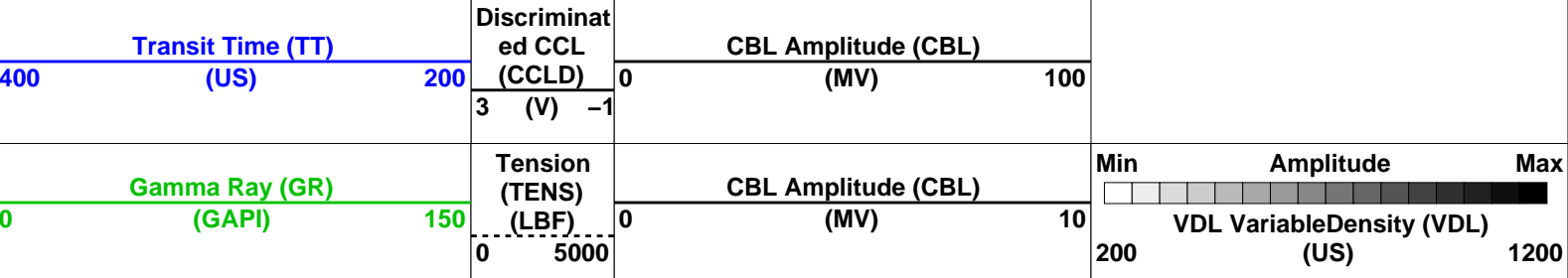
Company: ANADARKO Well: CHEESE STATE 37N–28HZ

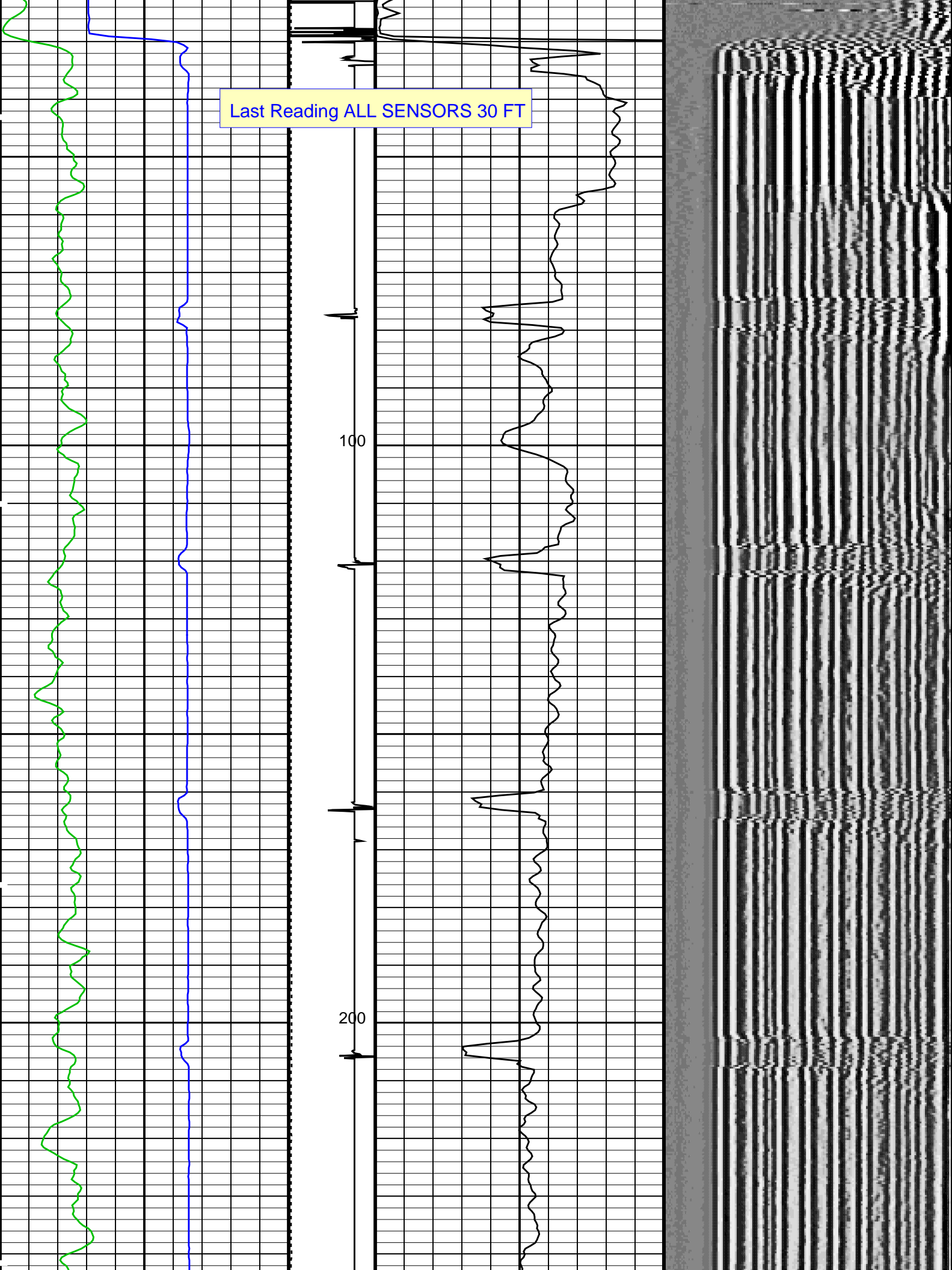
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DEFAULT	SCMT_PSP_012PUP	FN:11	PRODUCER	15–Jul–2015 19:44	7429.0 FT	20.5 FT
Output DLIS Files						
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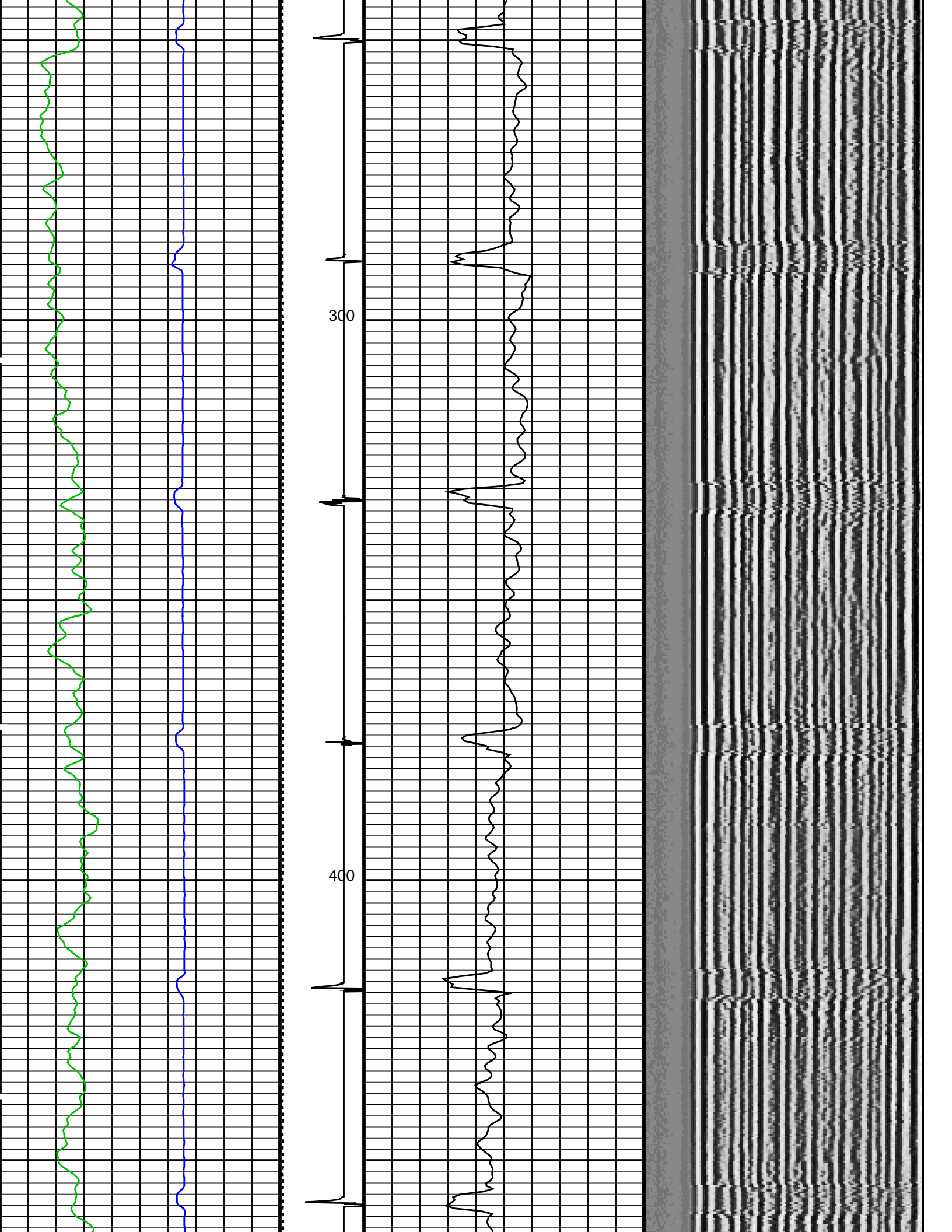
OP System Version: 19C0–187			
SCMT–CB	19C0–187	PSPT	19C0–187

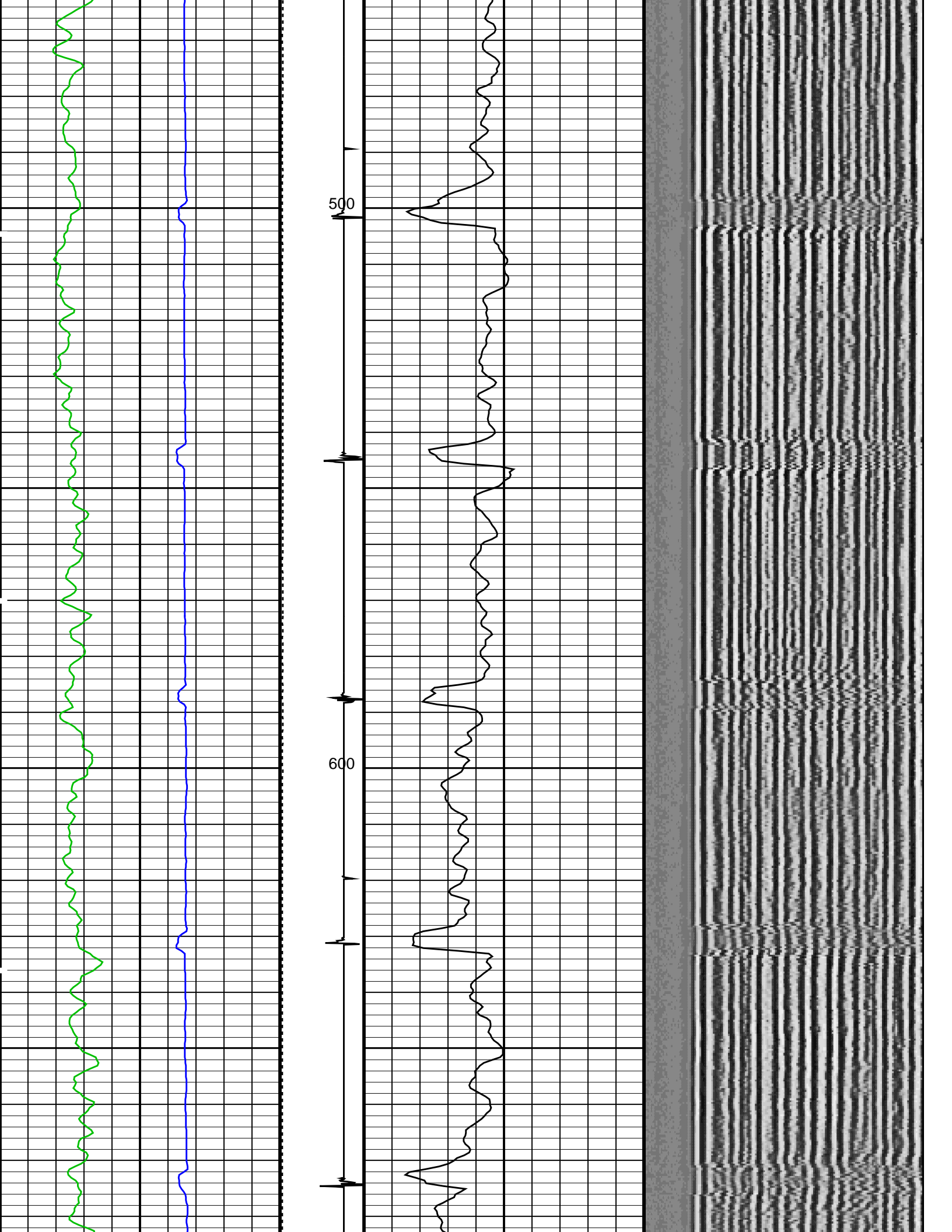
PIP SUMMARY

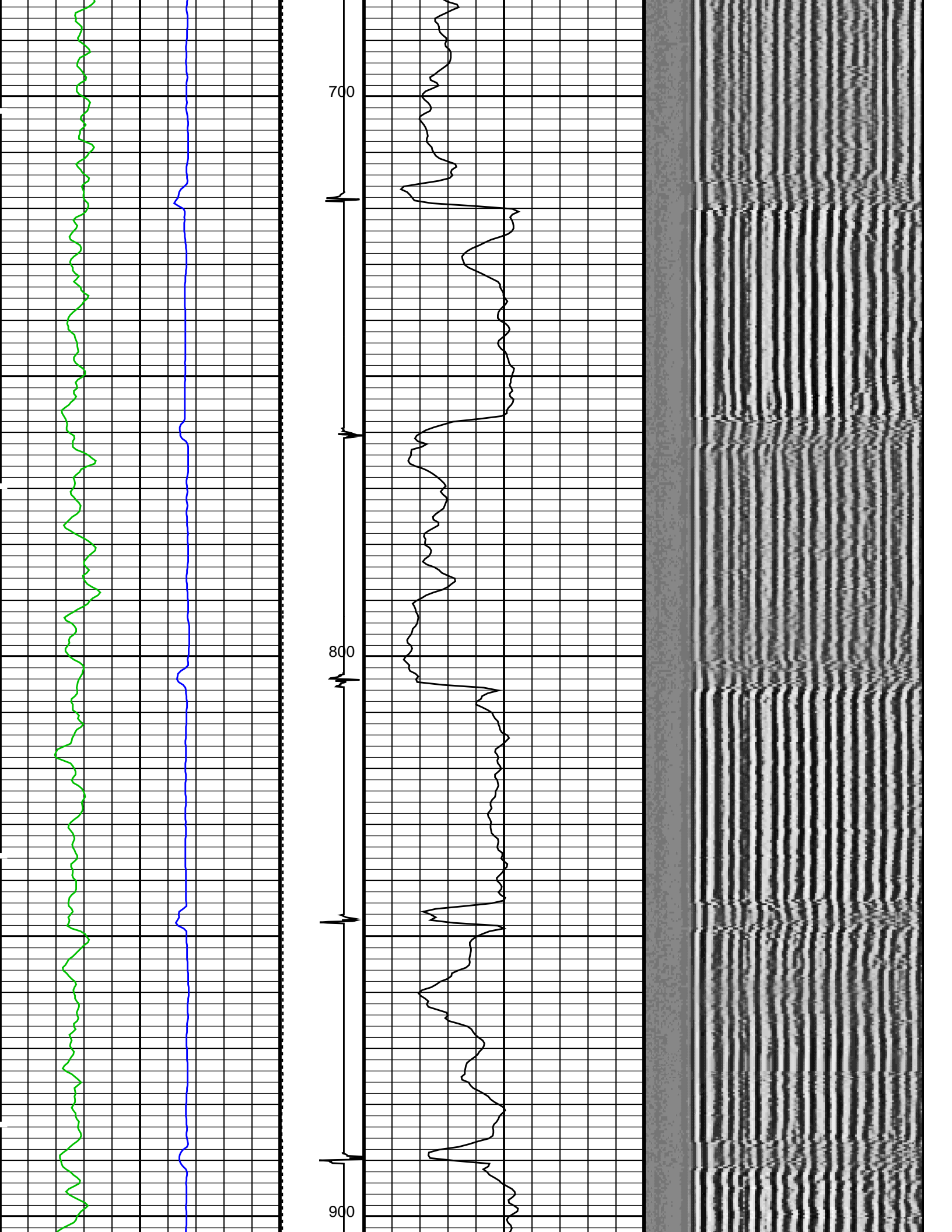
☐ Time Mark Every 60 S

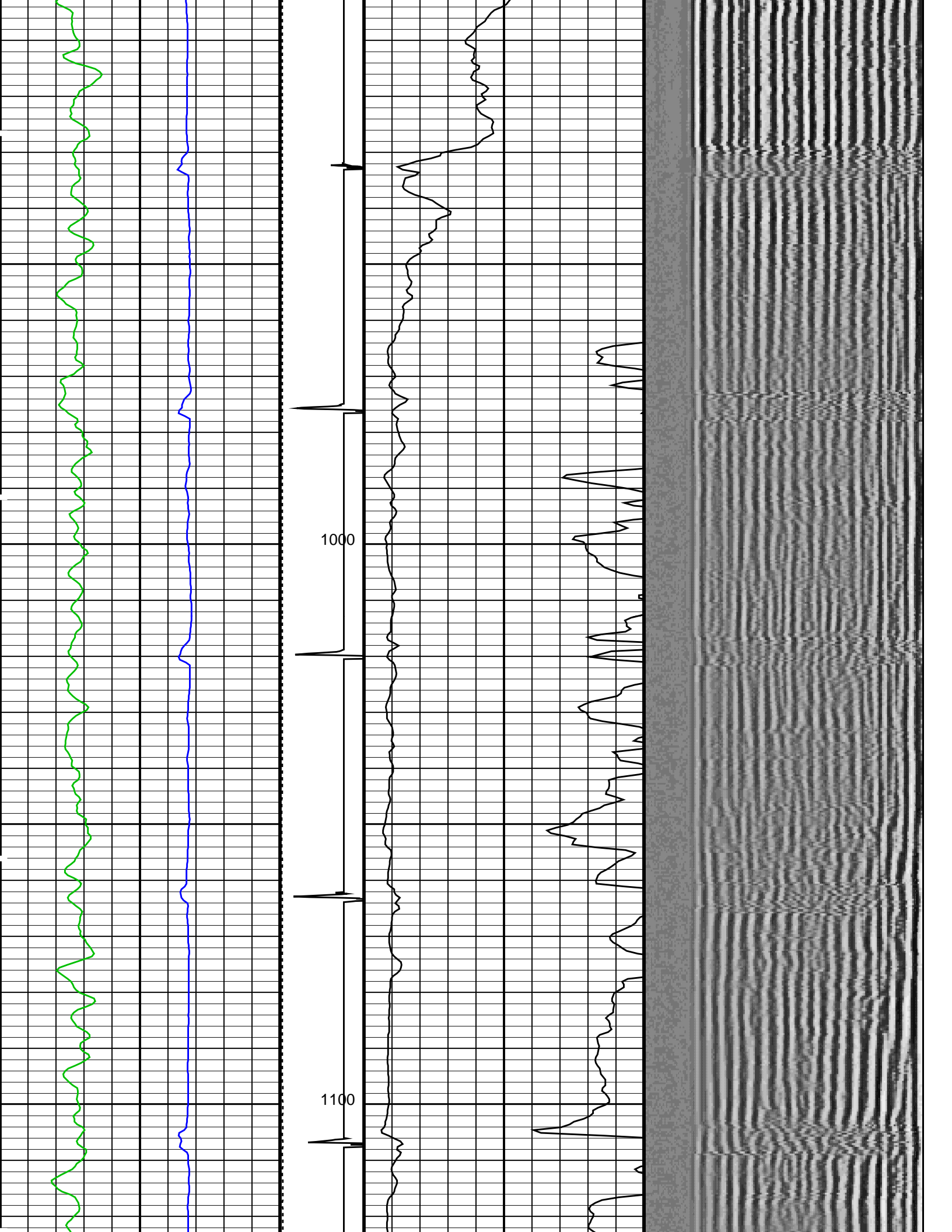


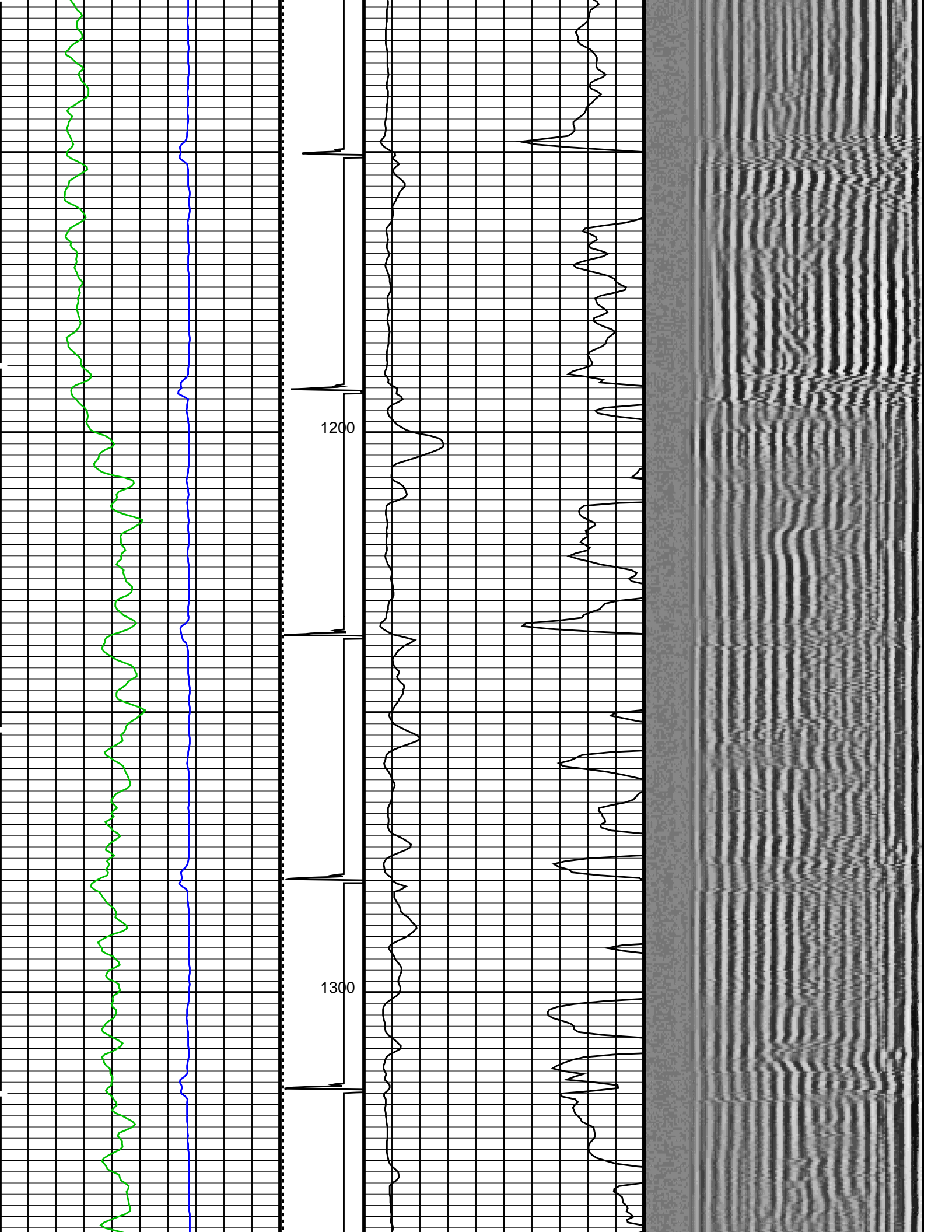


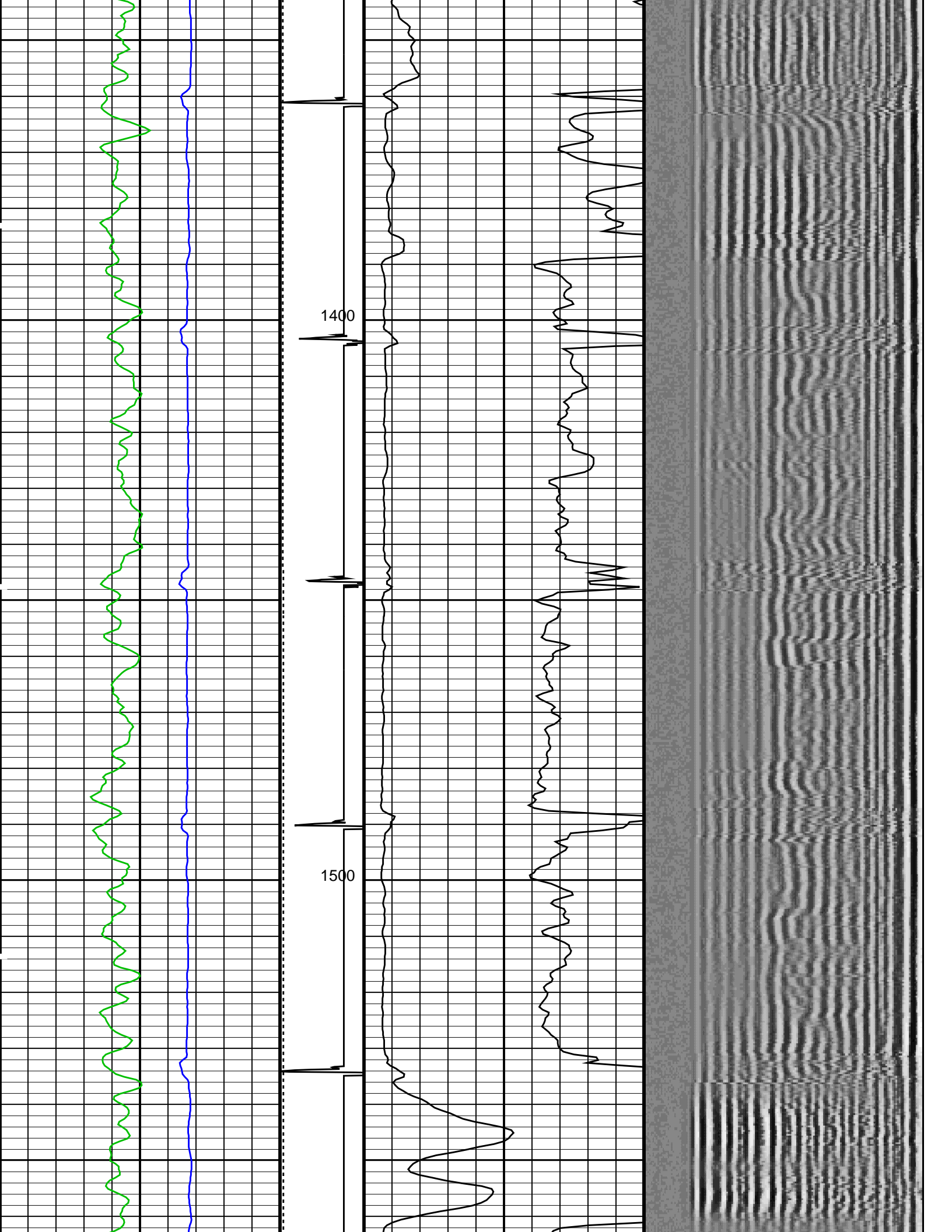


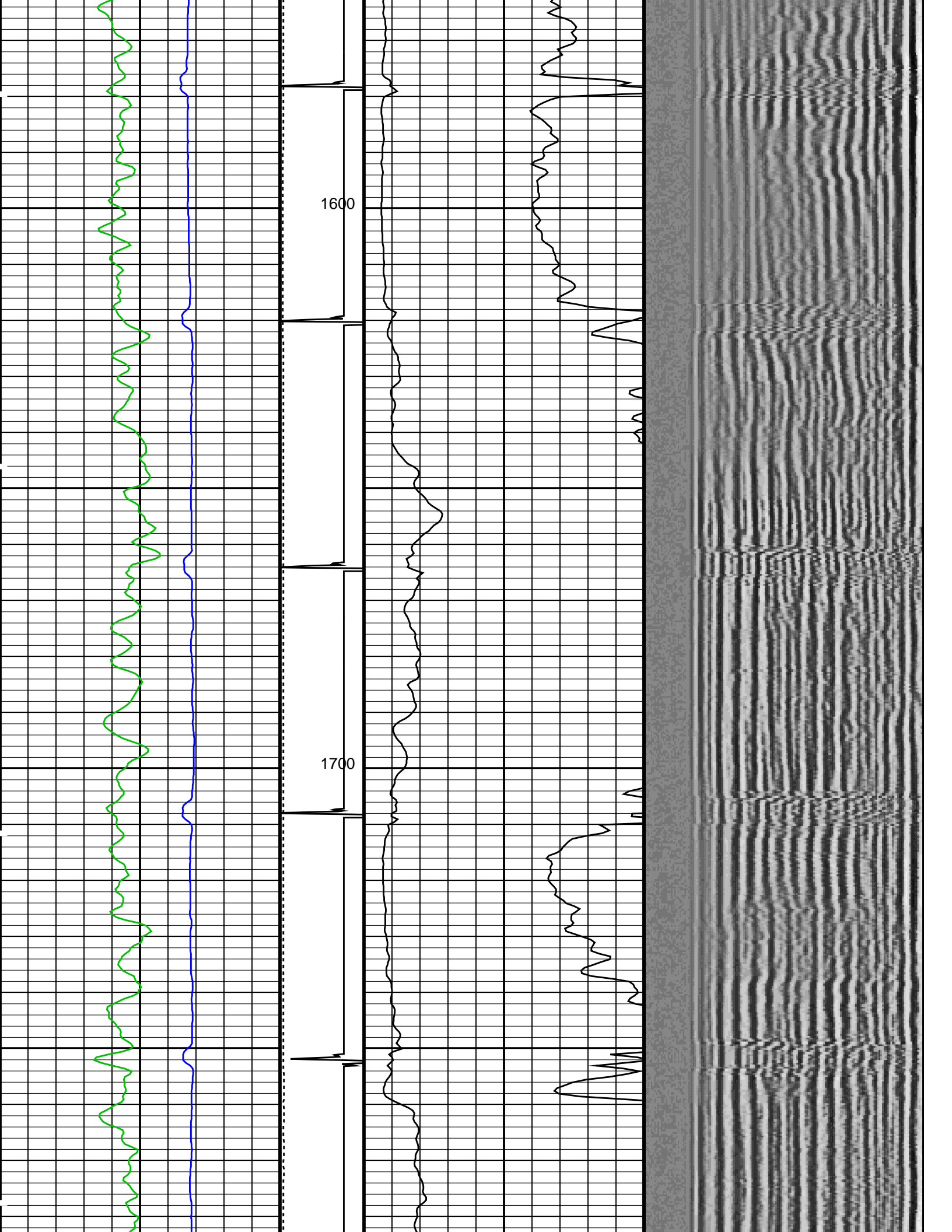


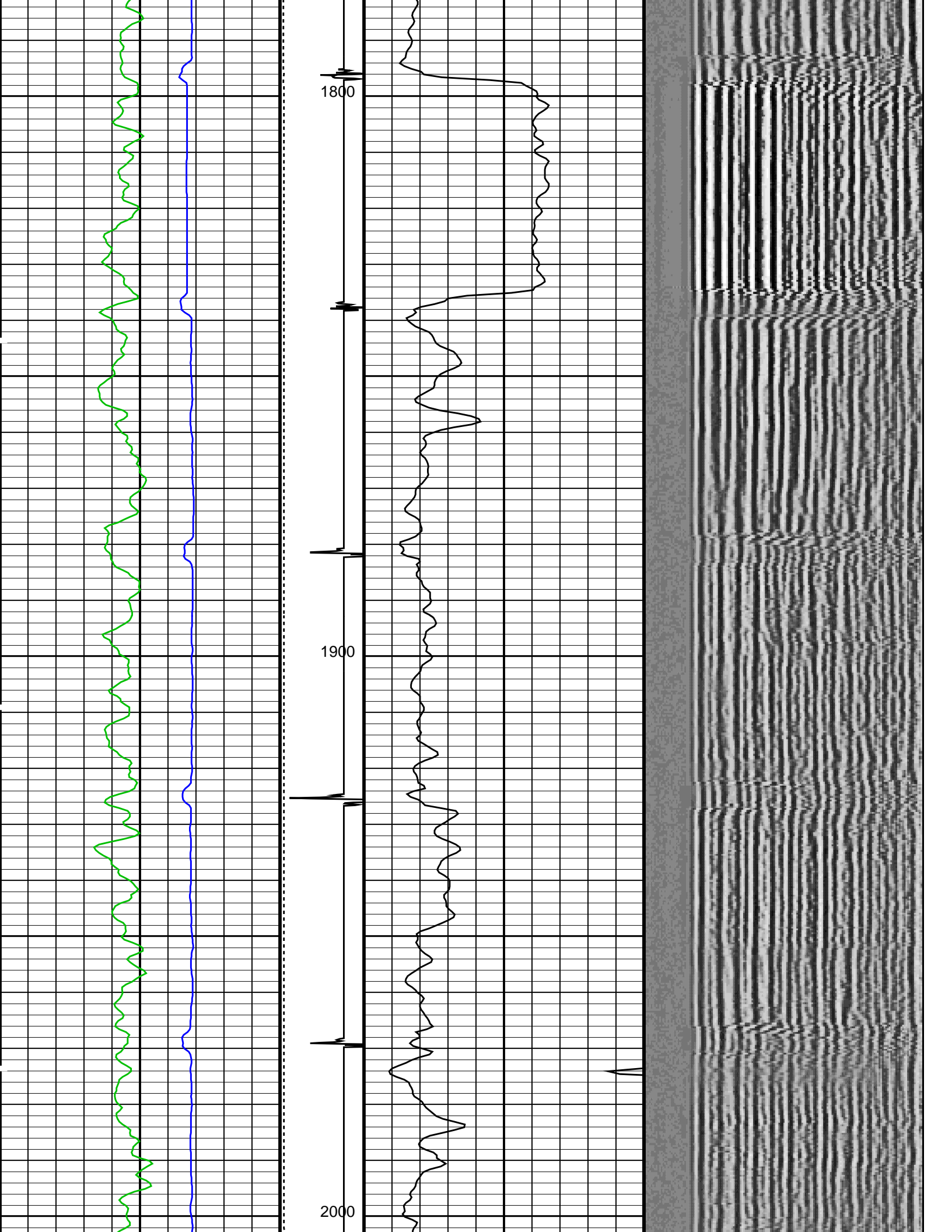


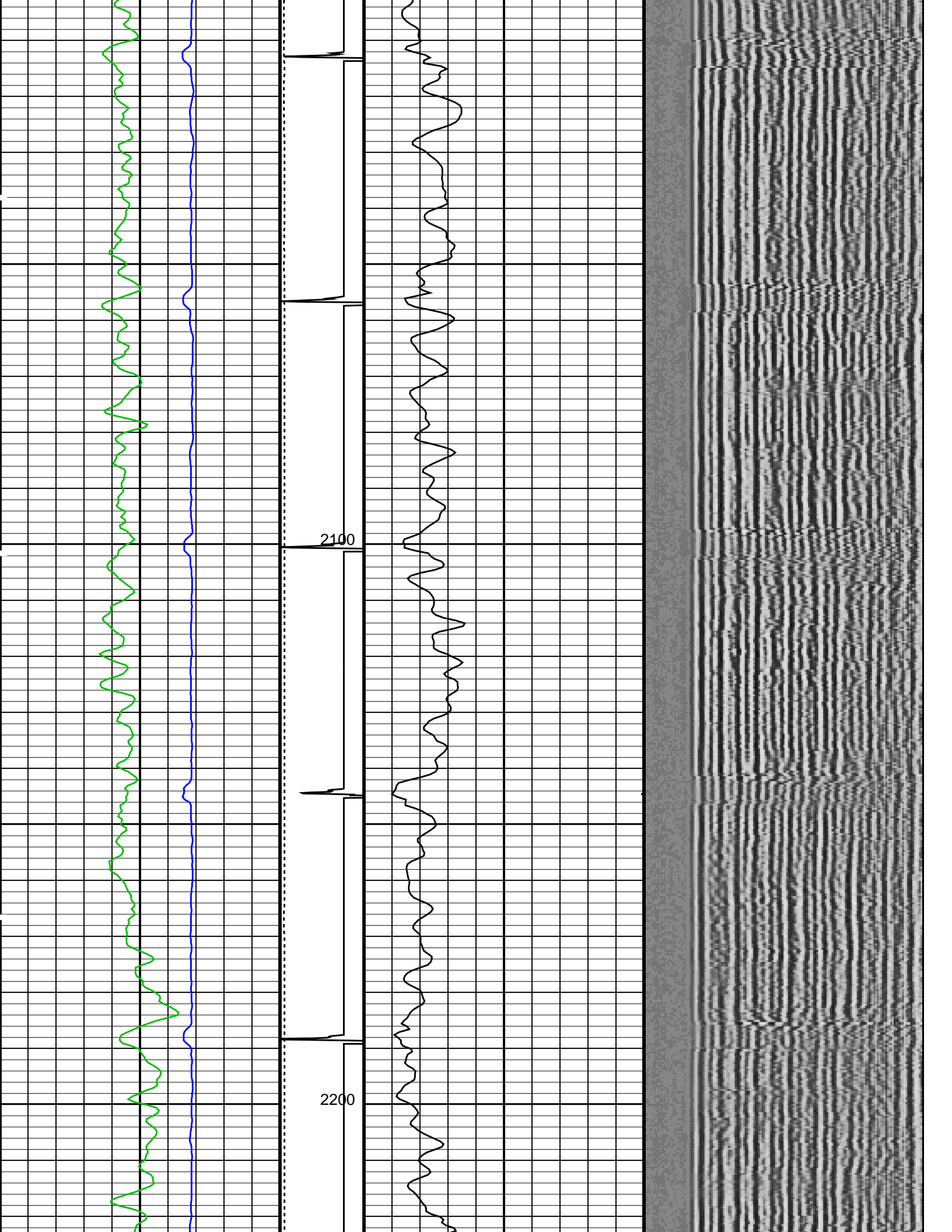


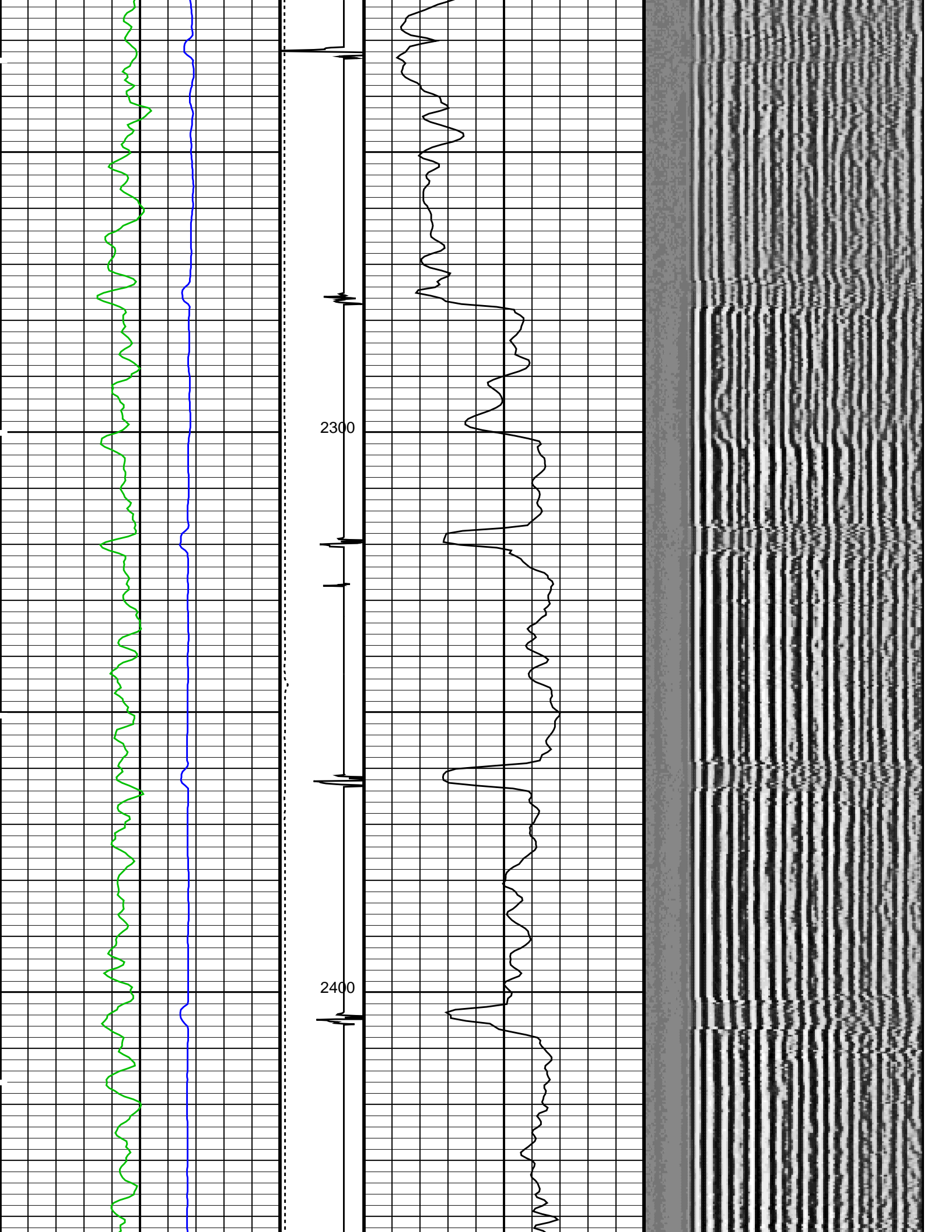


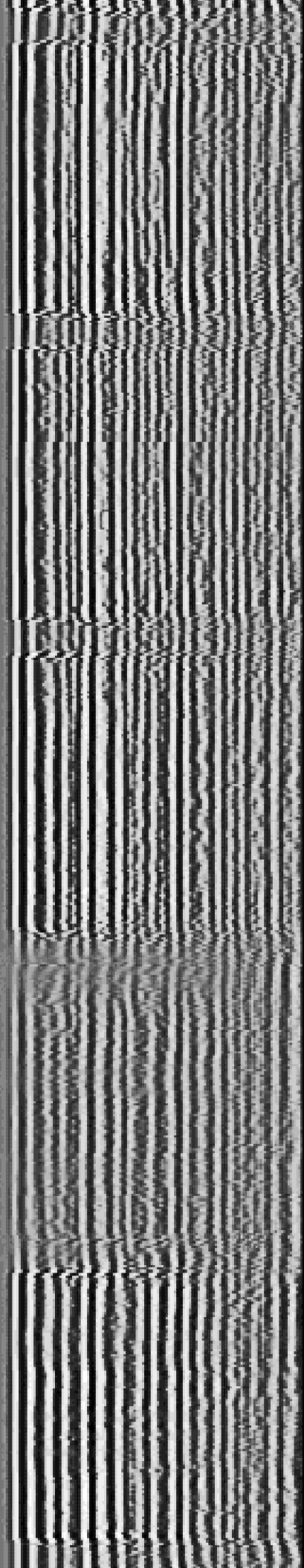
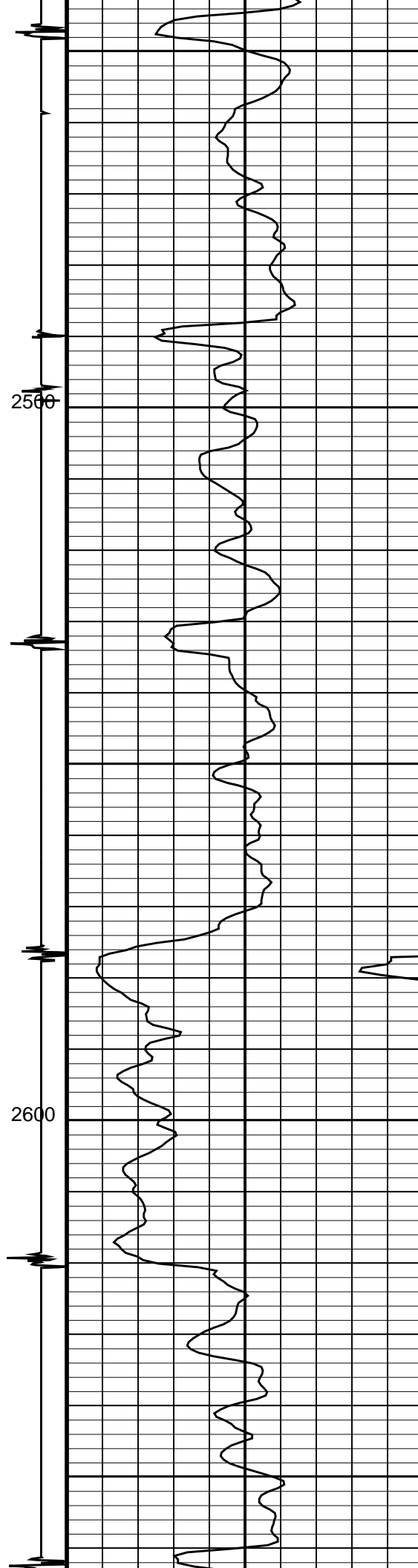
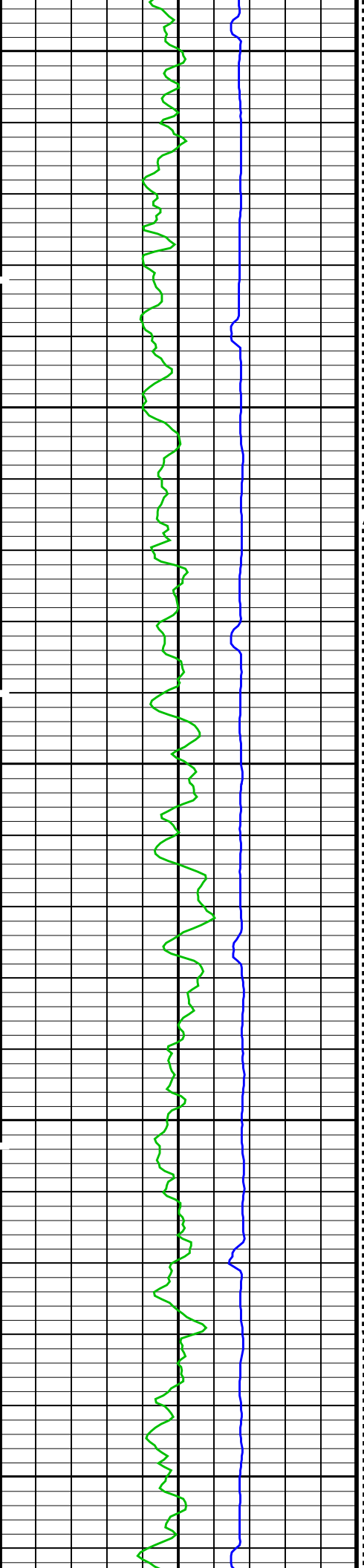


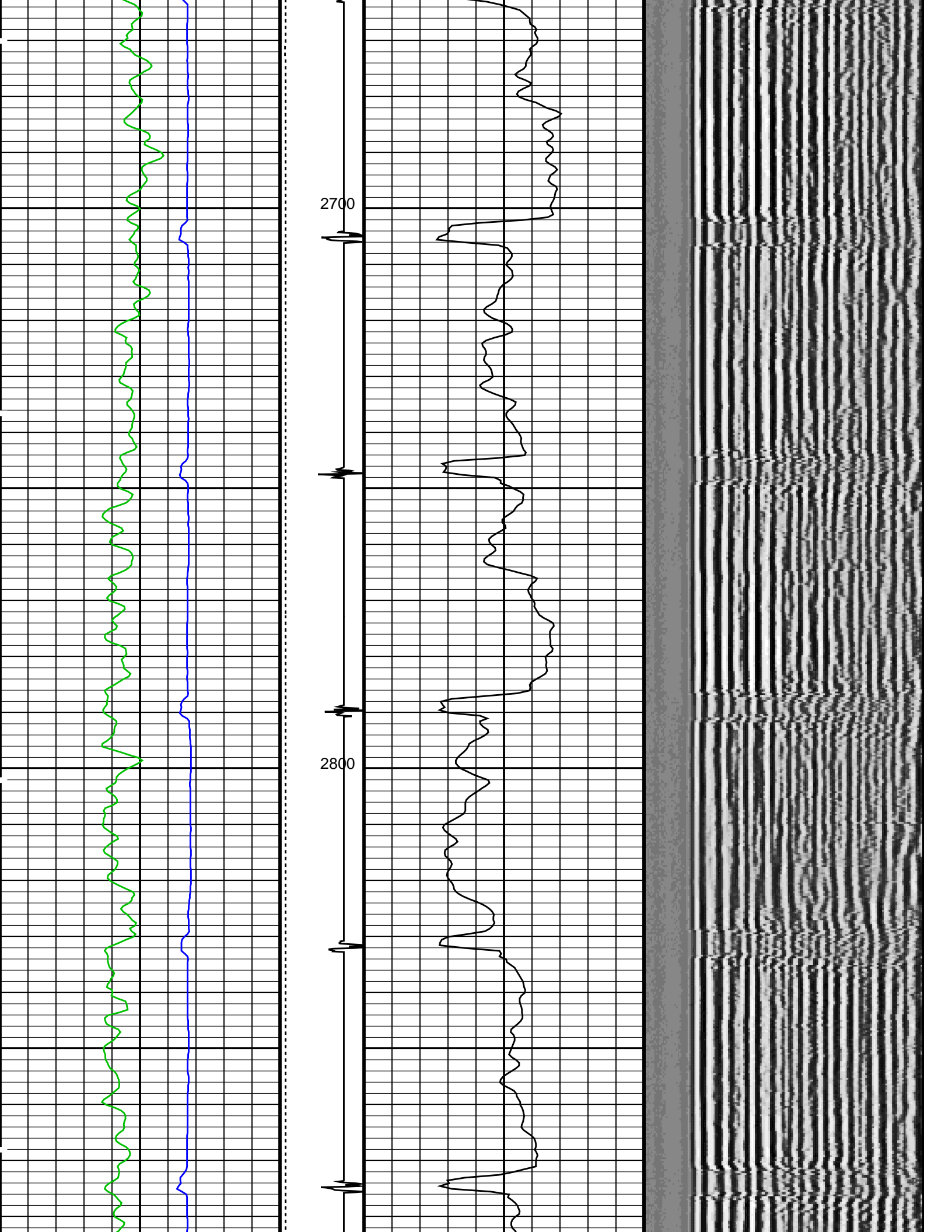


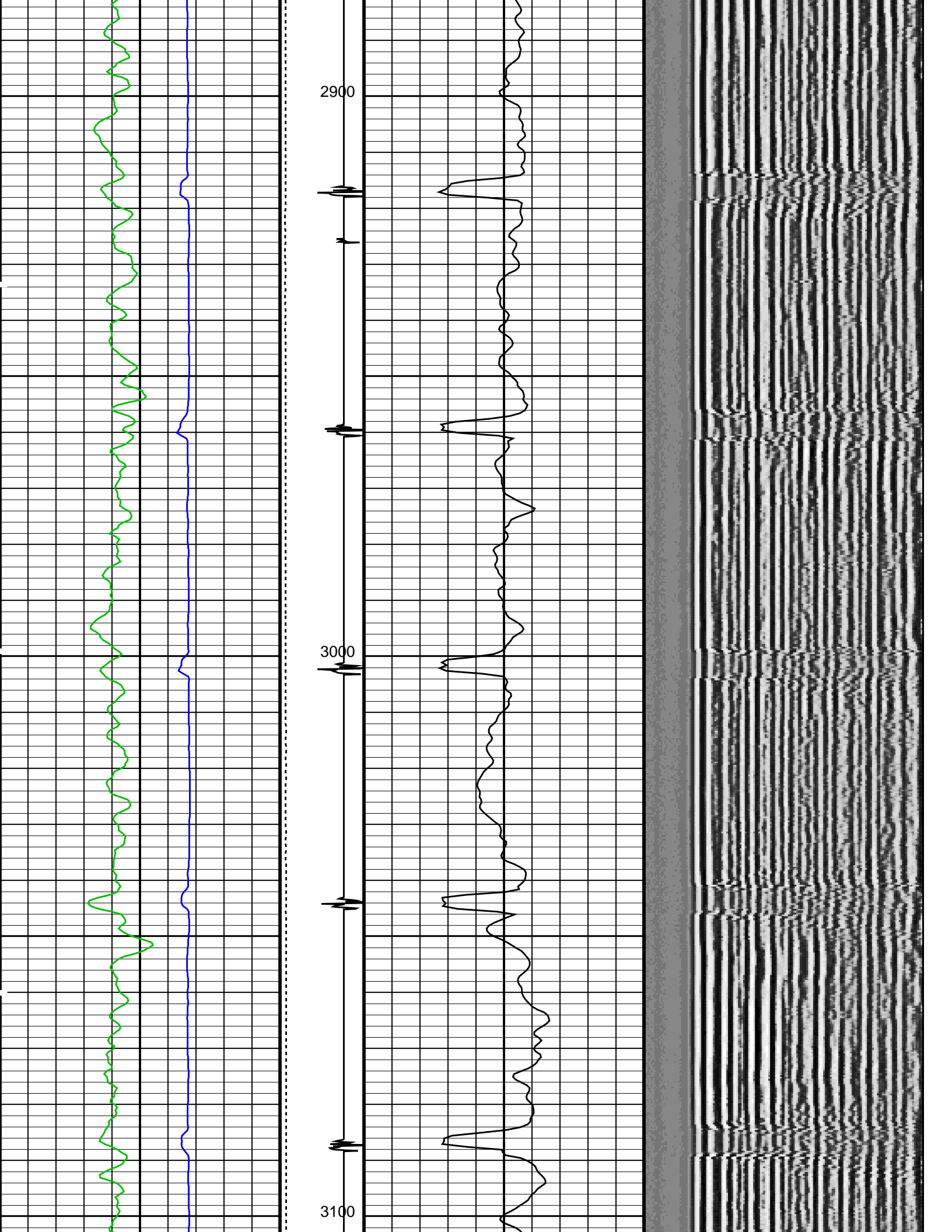


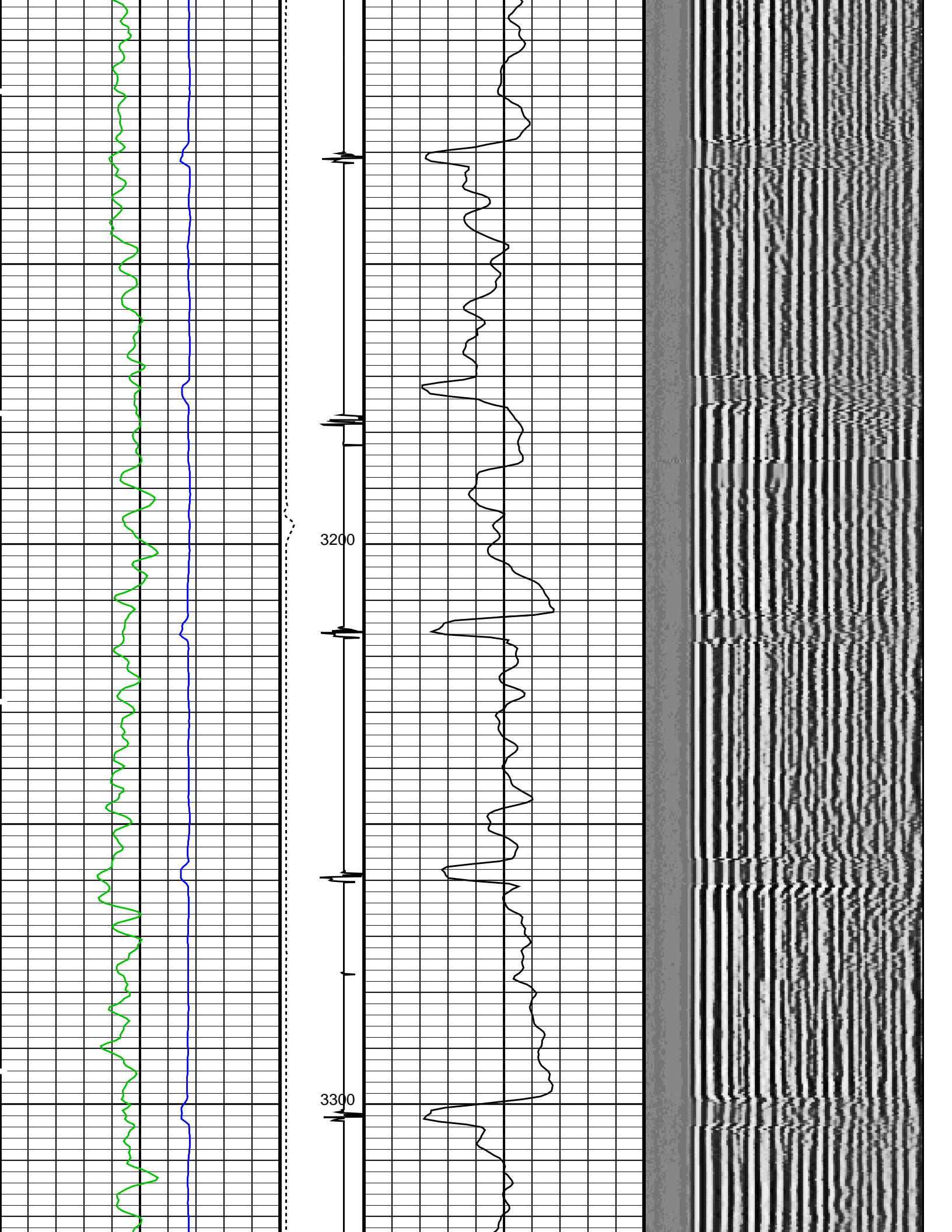


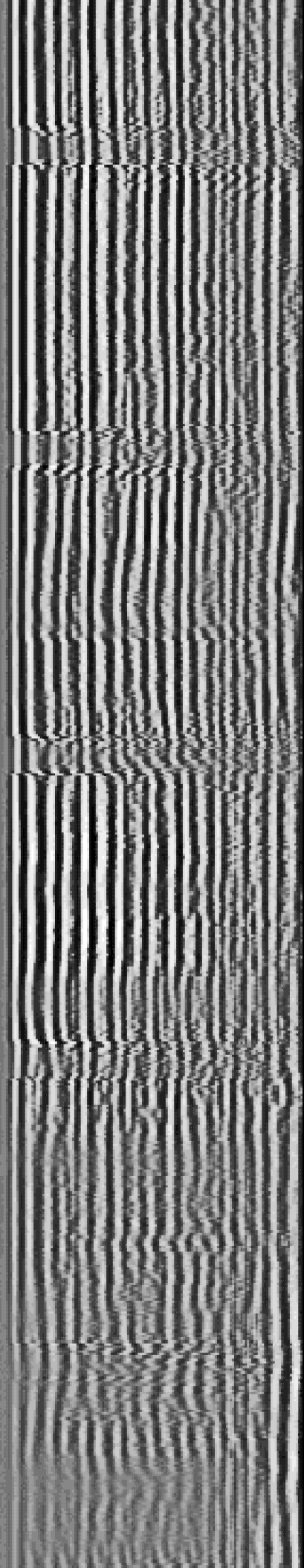
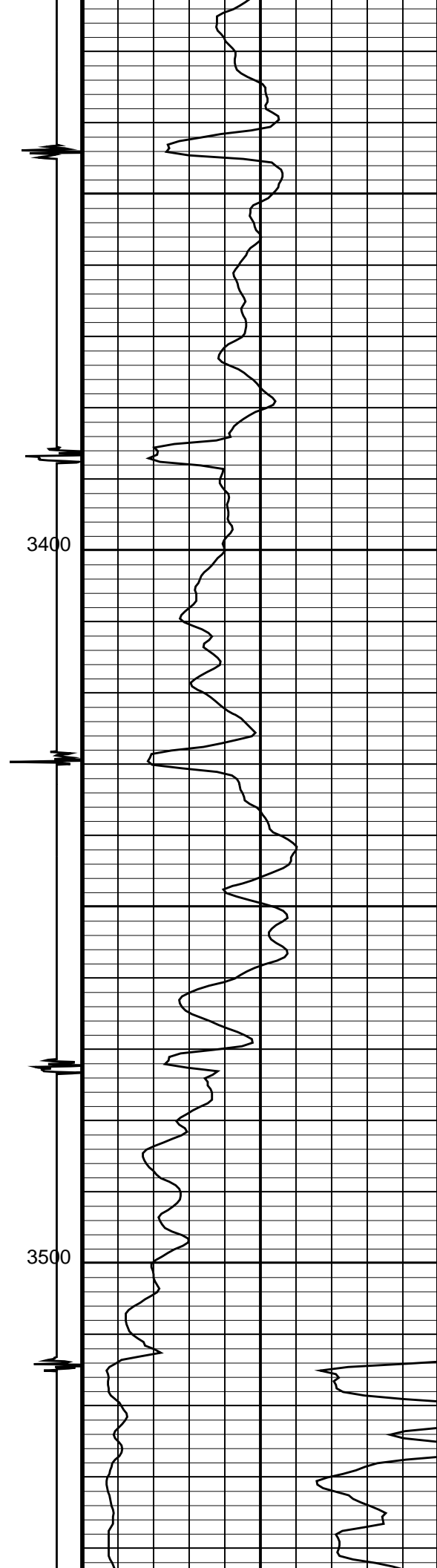
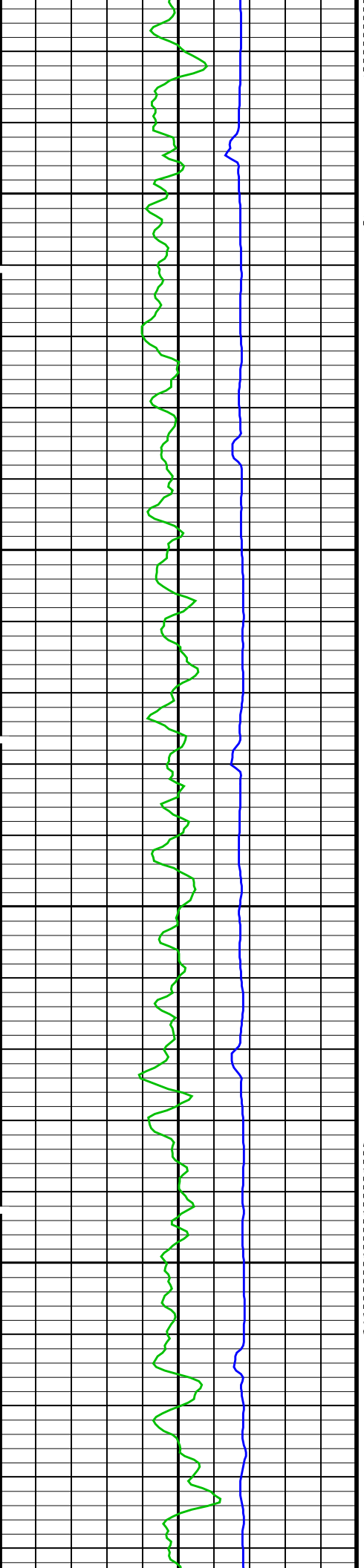


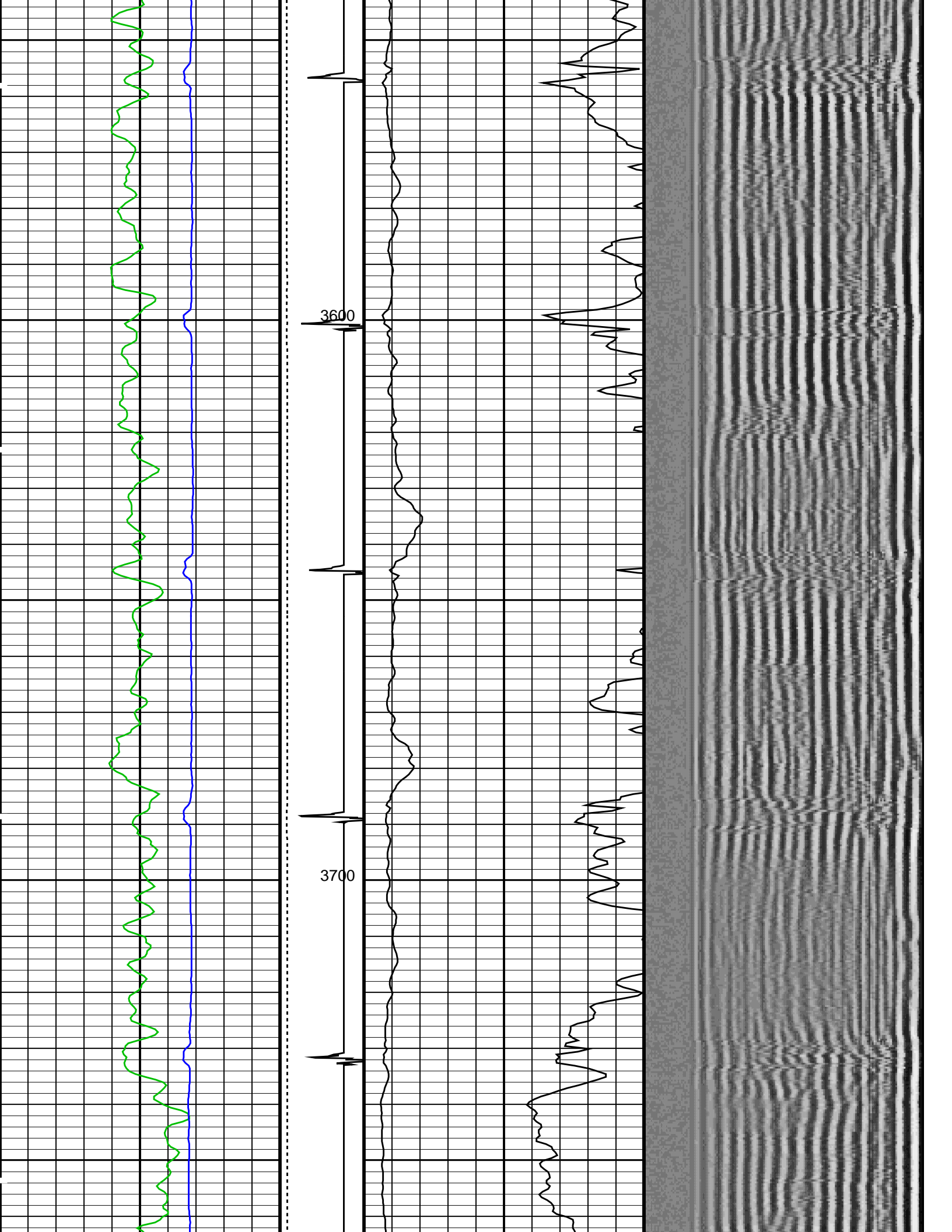


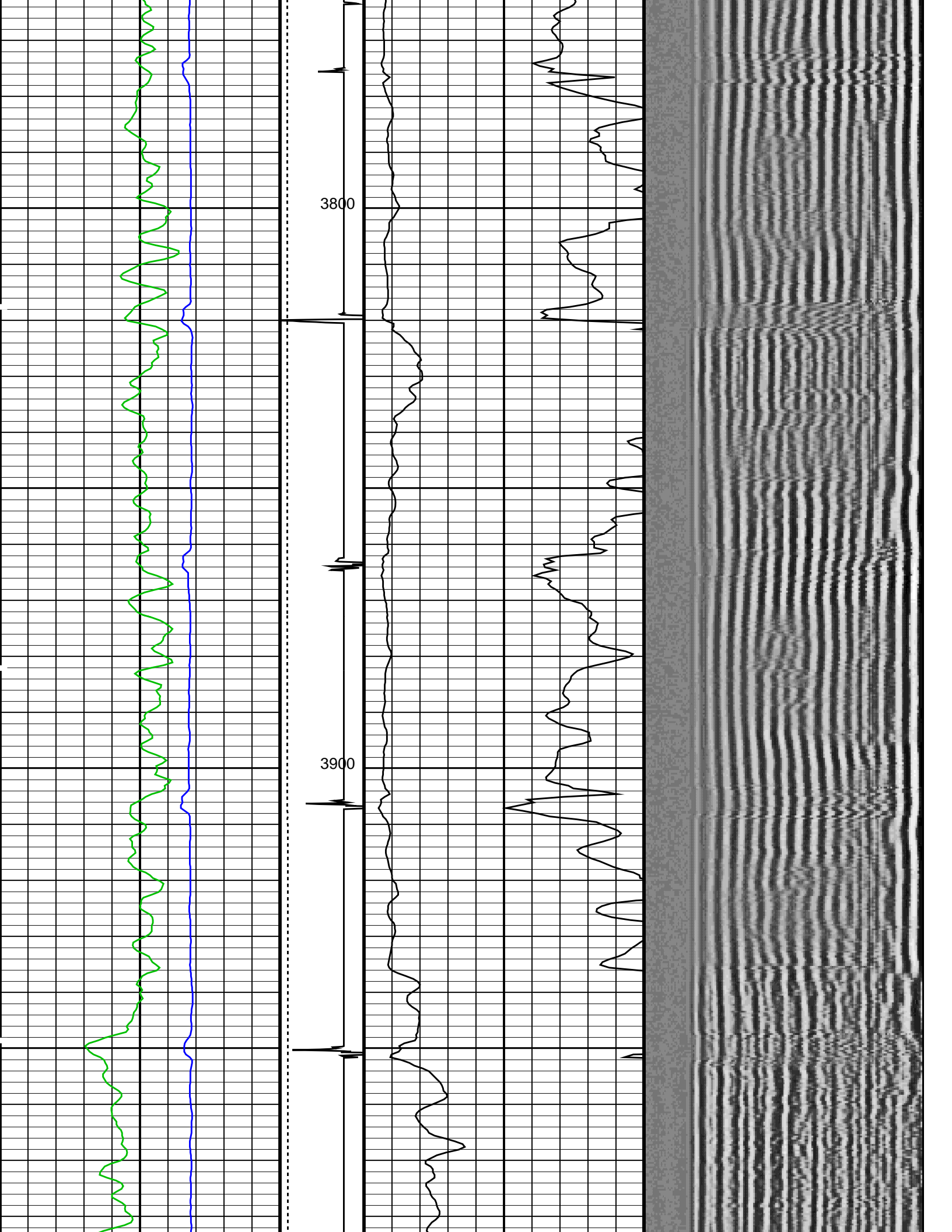


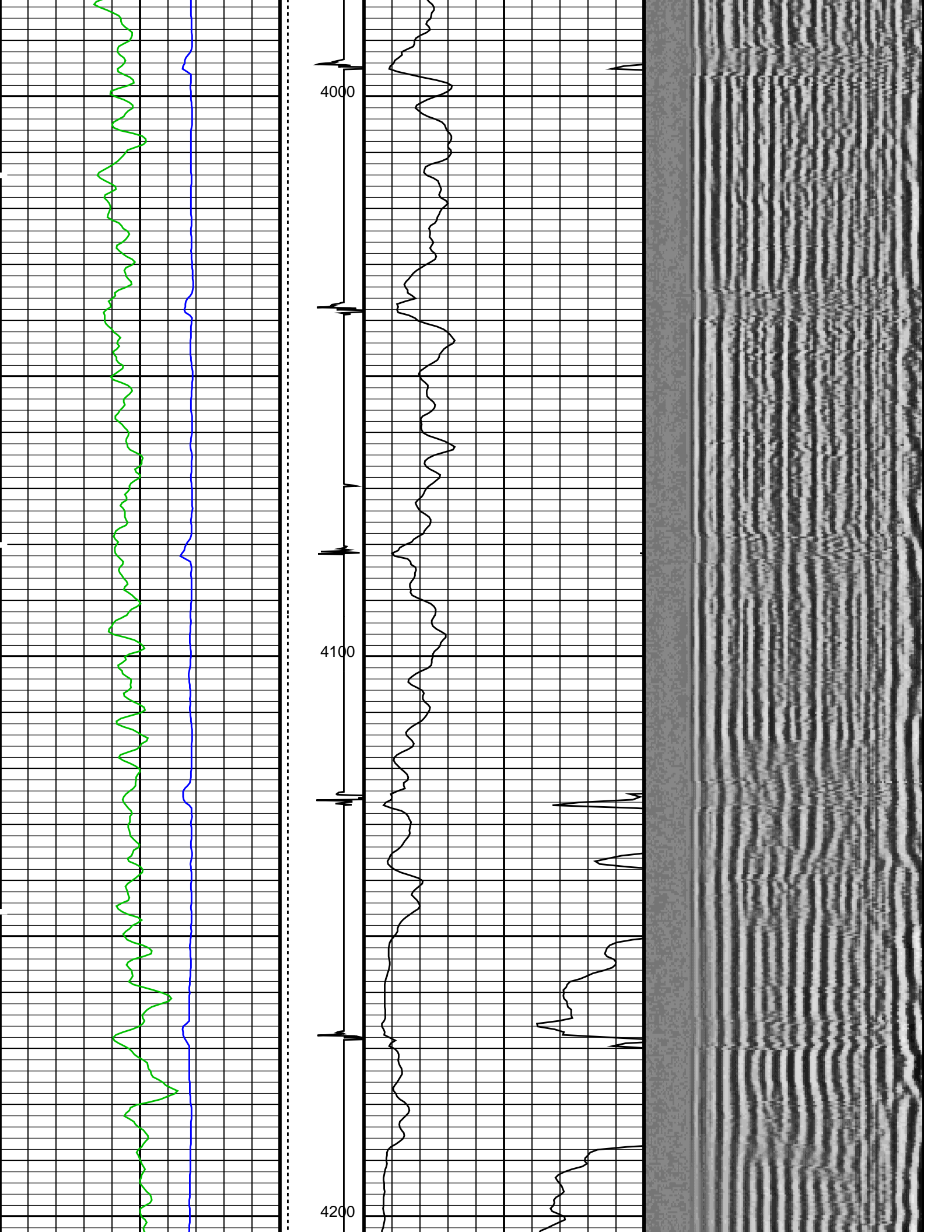


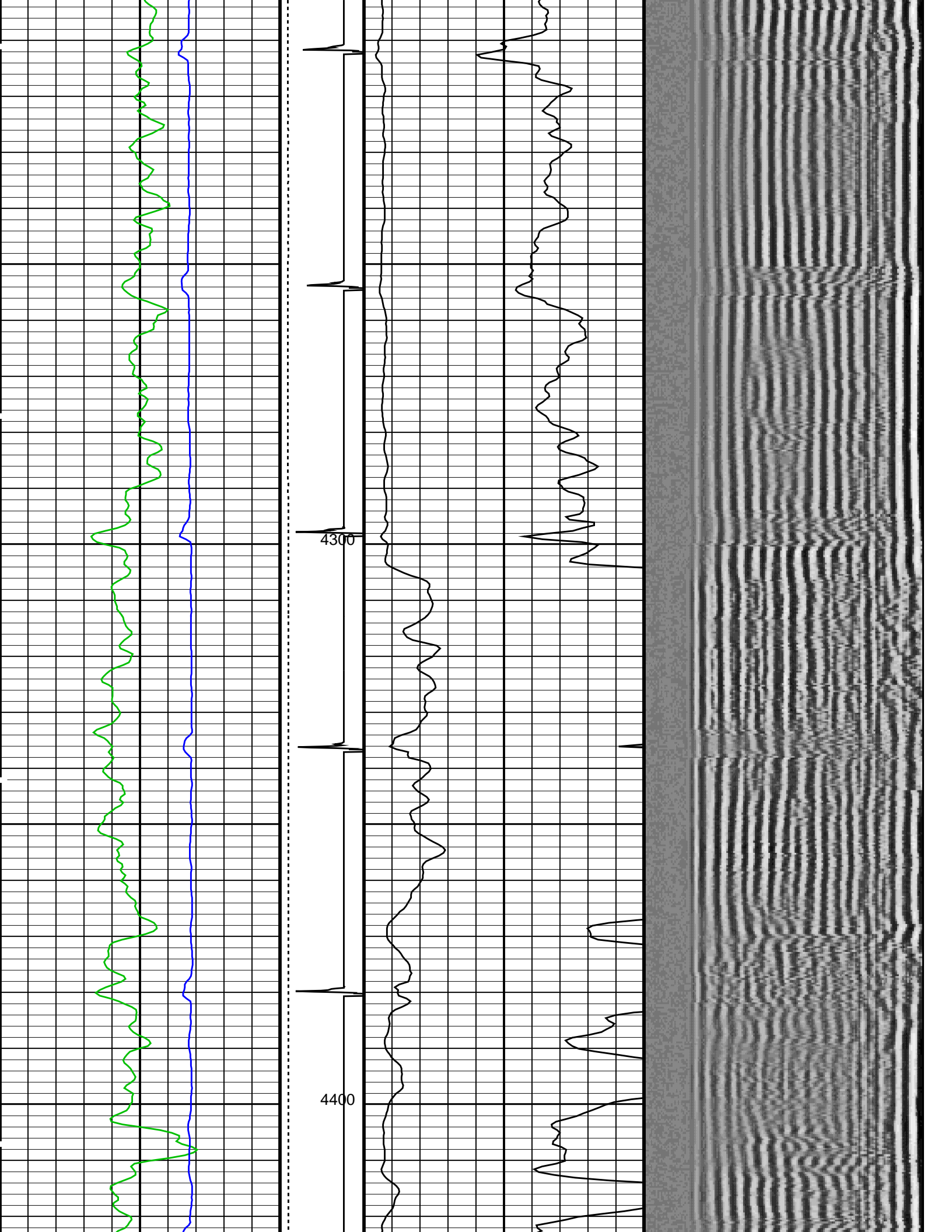


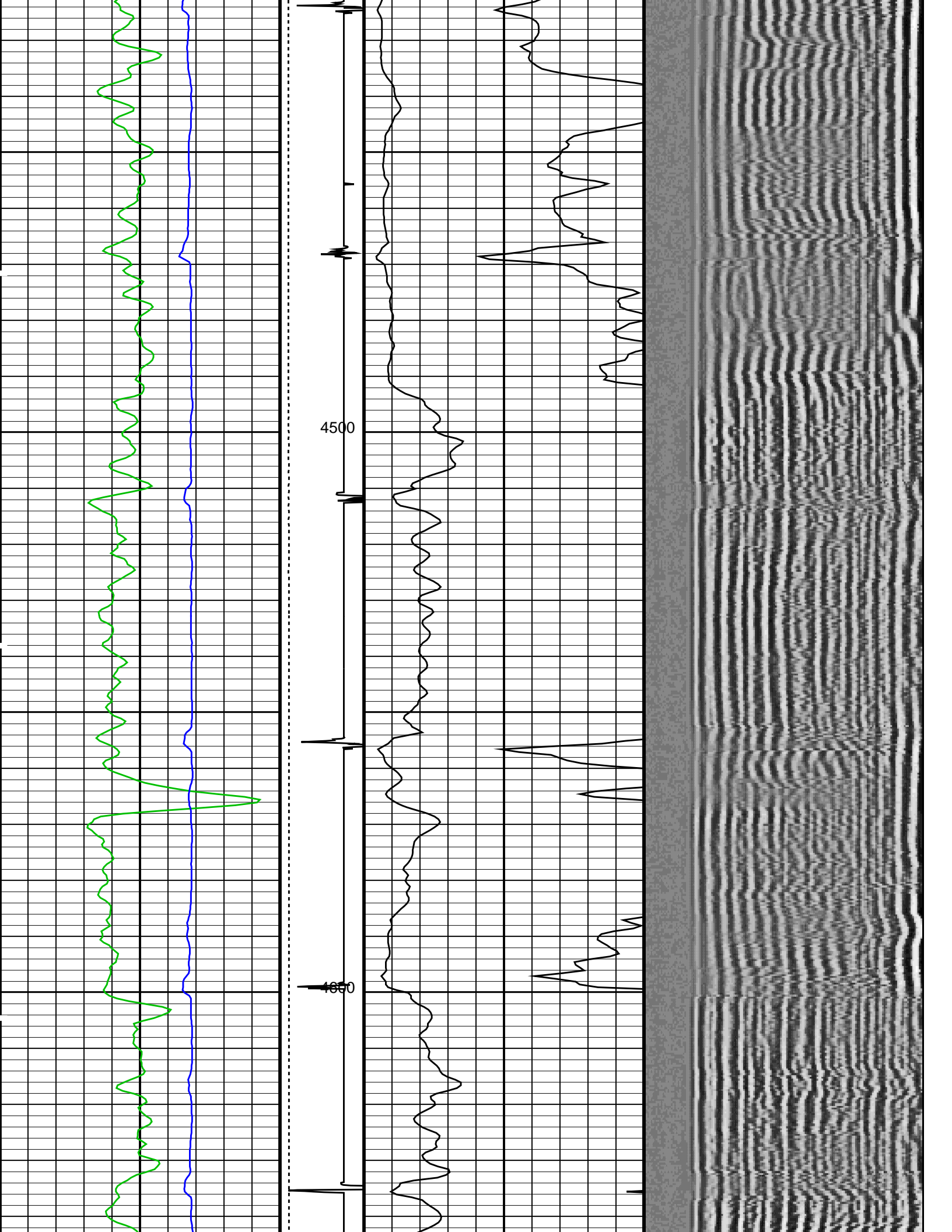


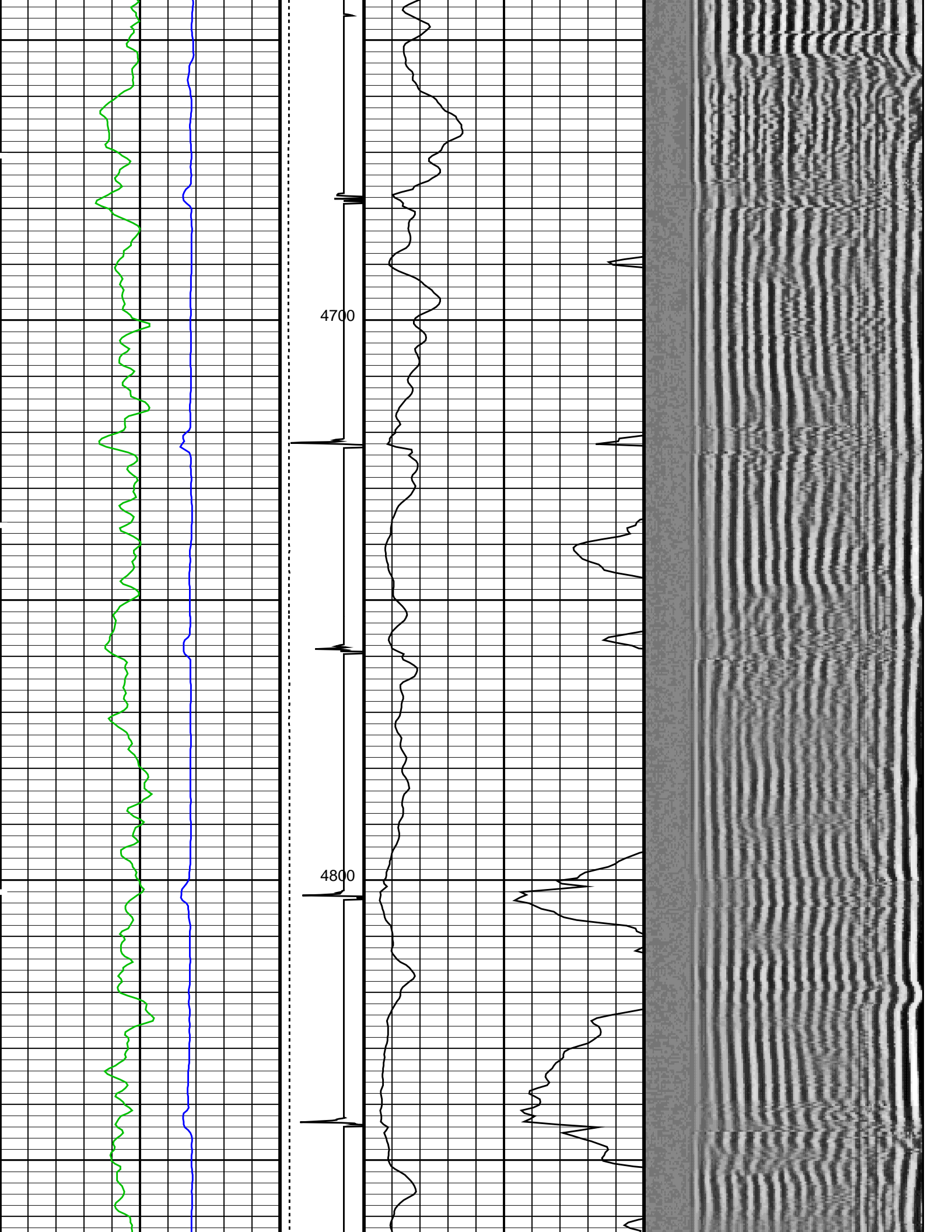


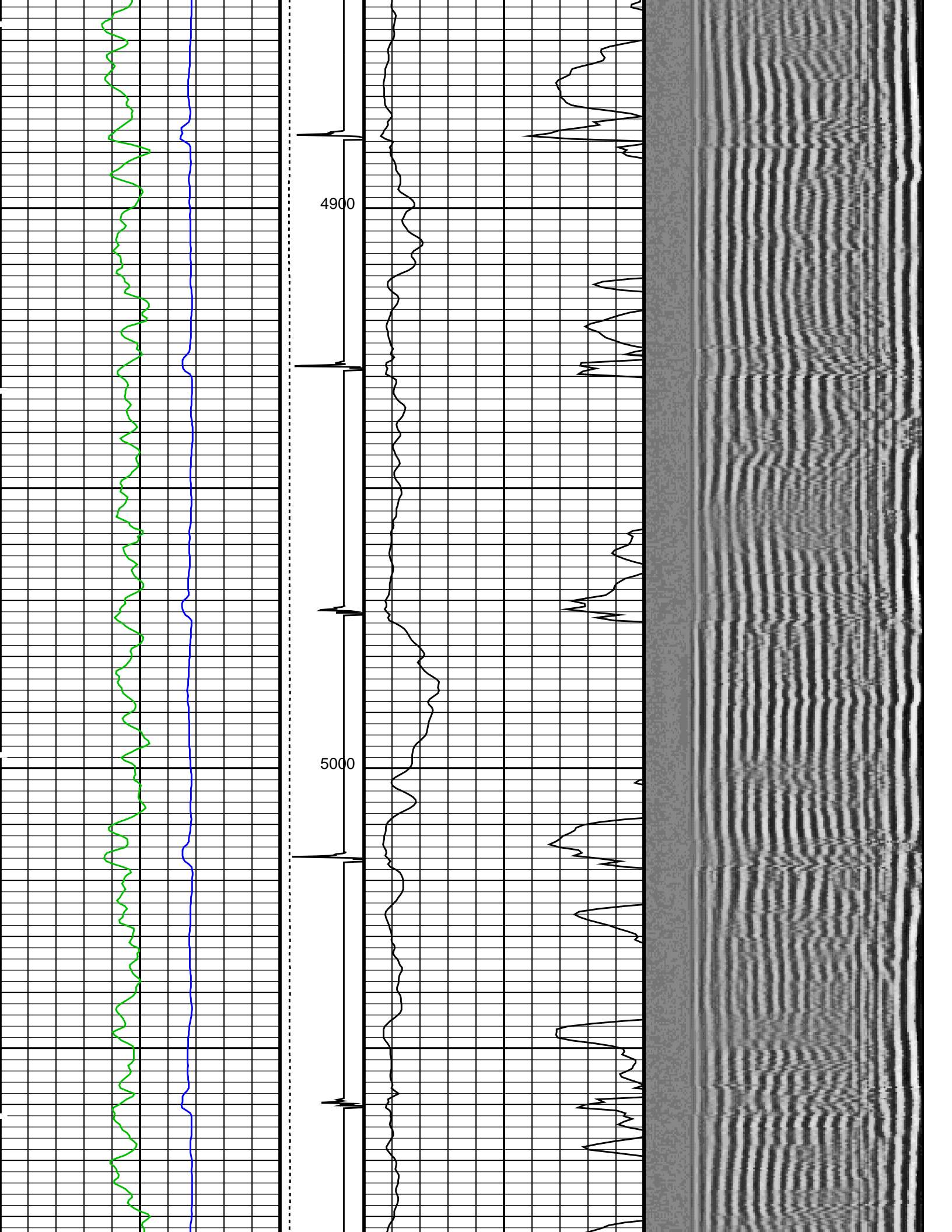


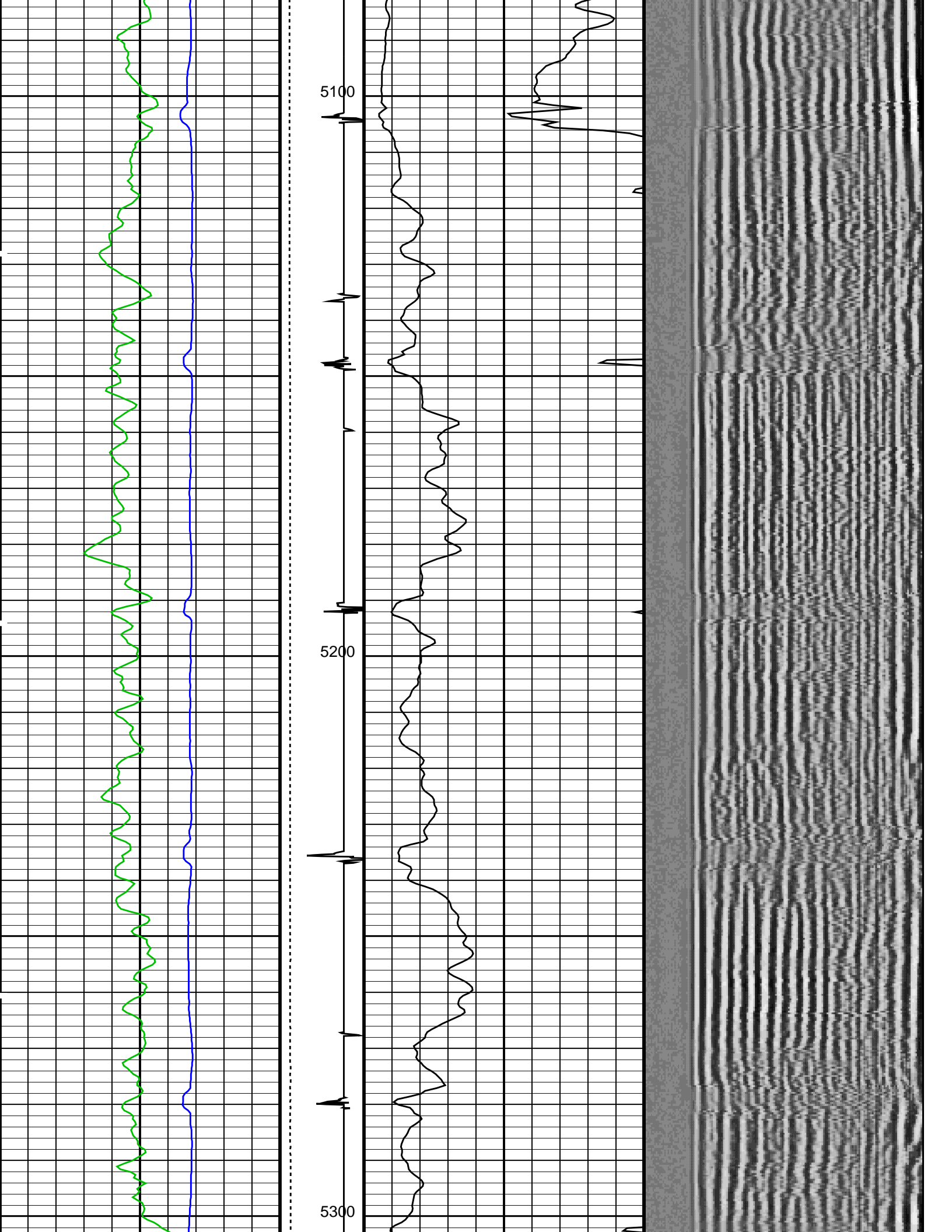


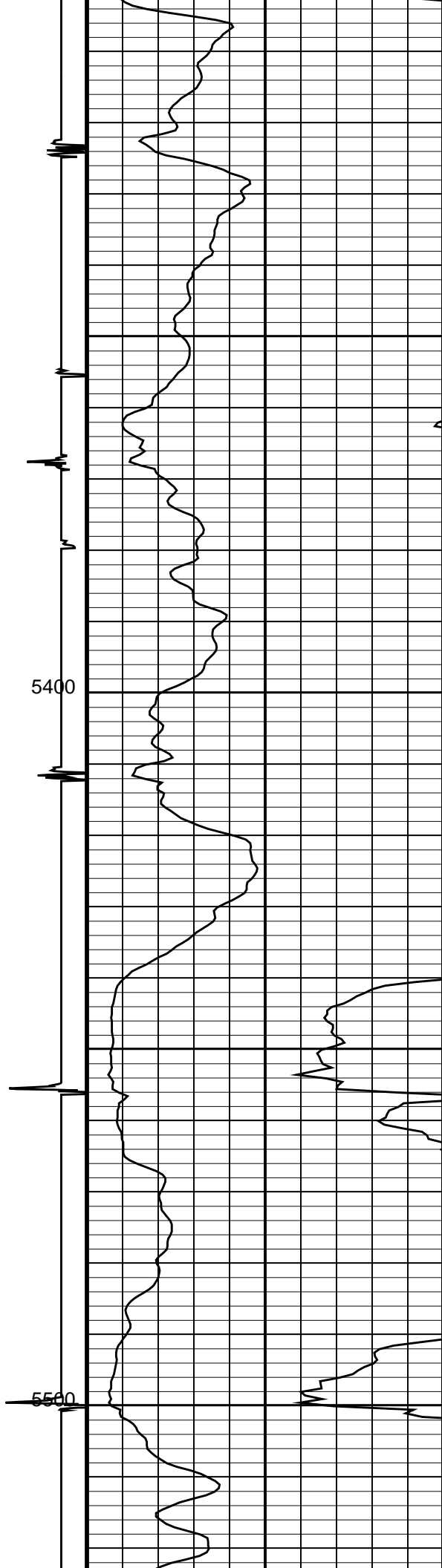
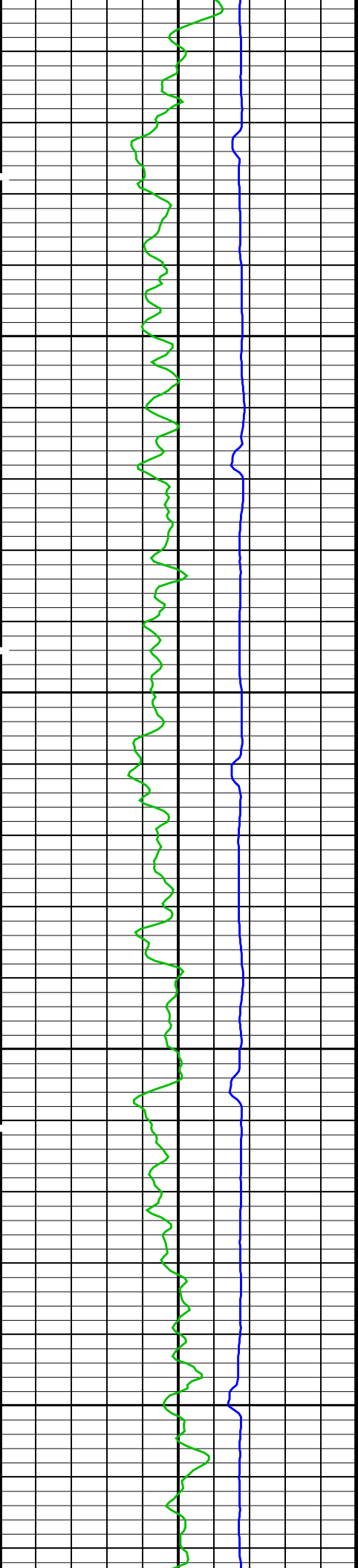


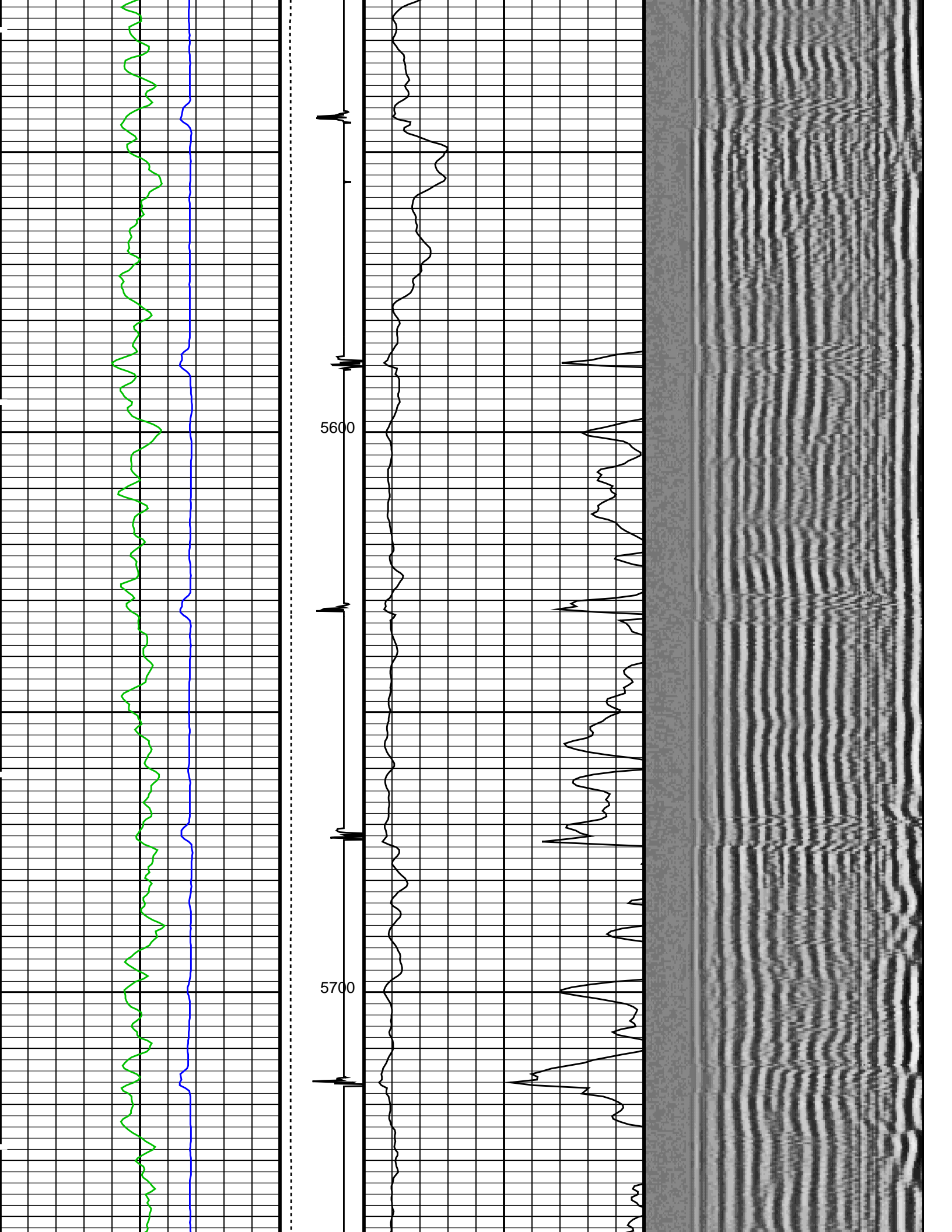


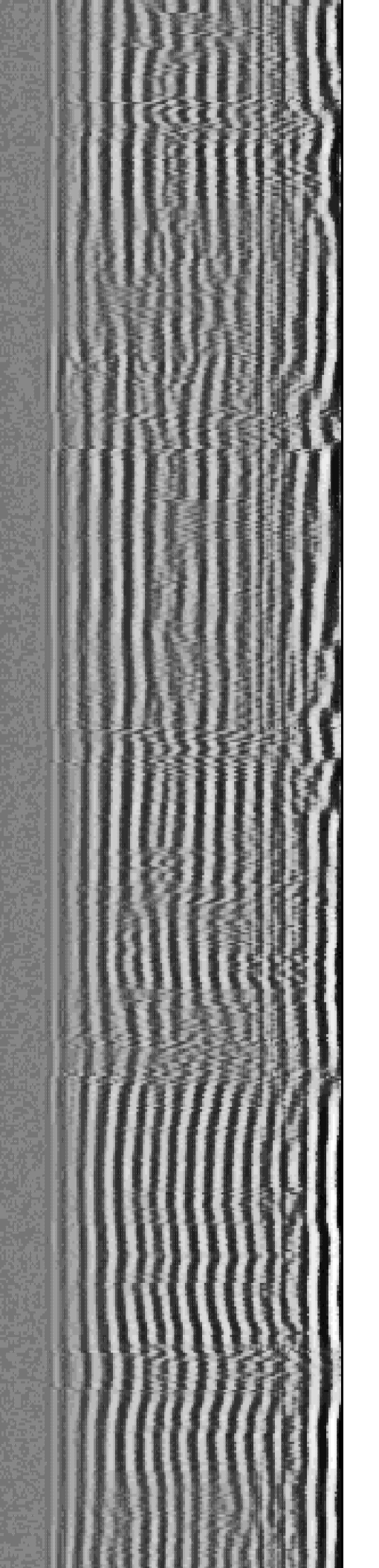
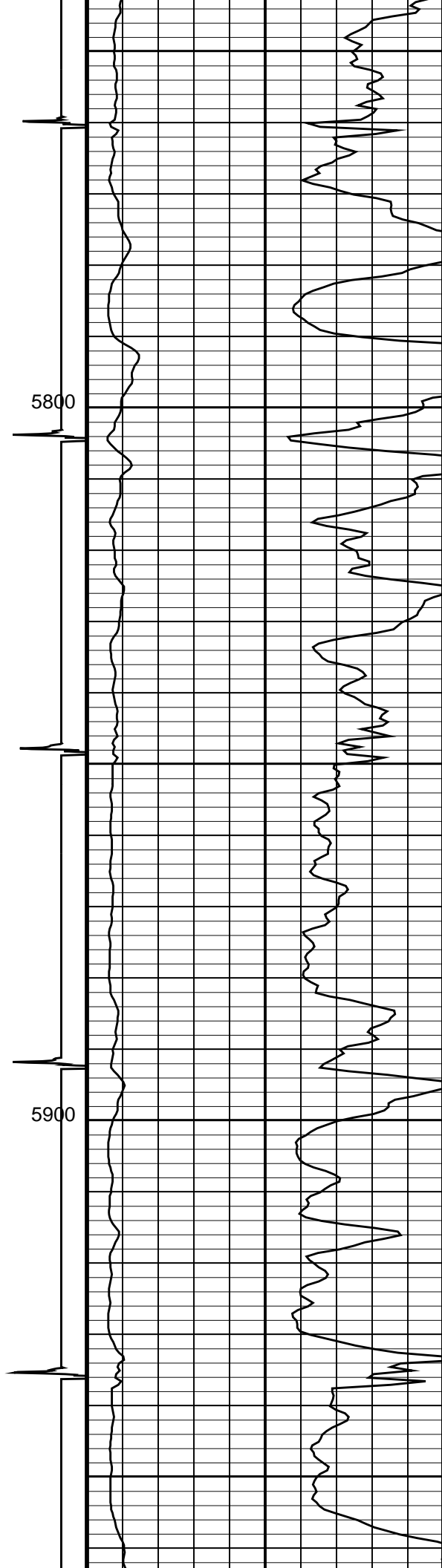
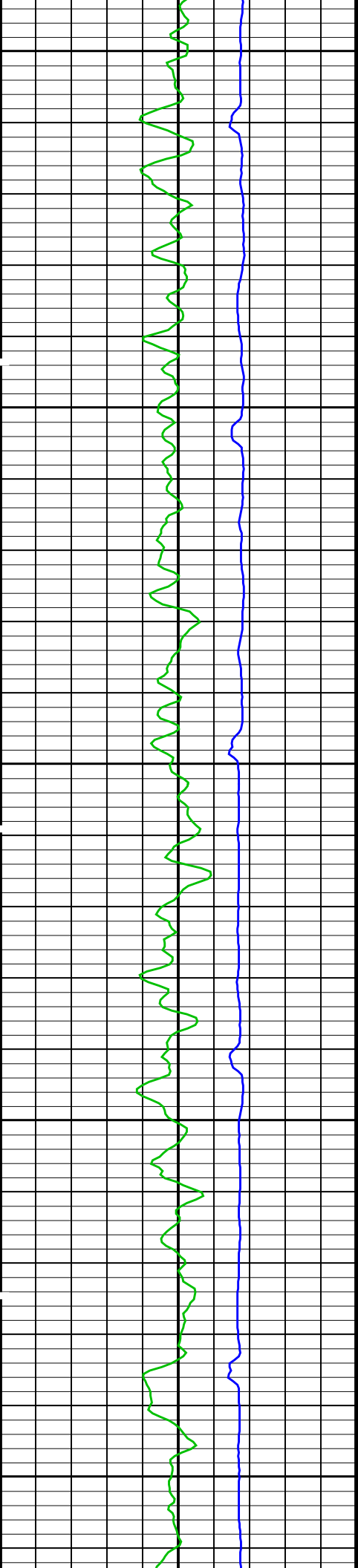


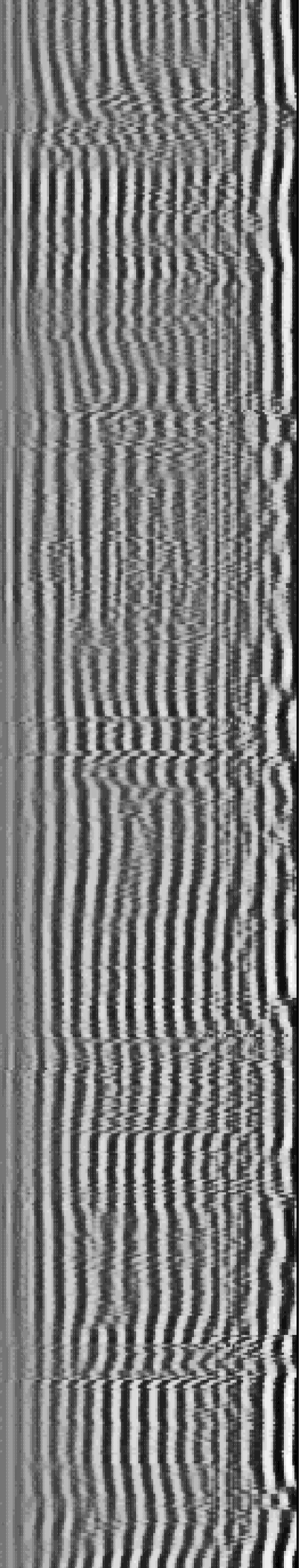
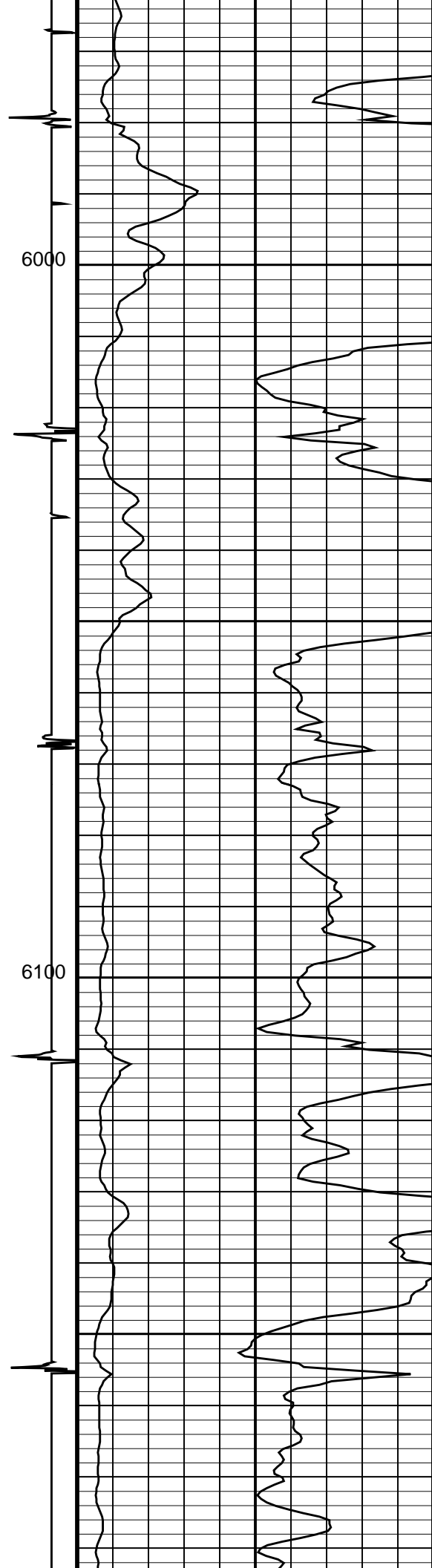
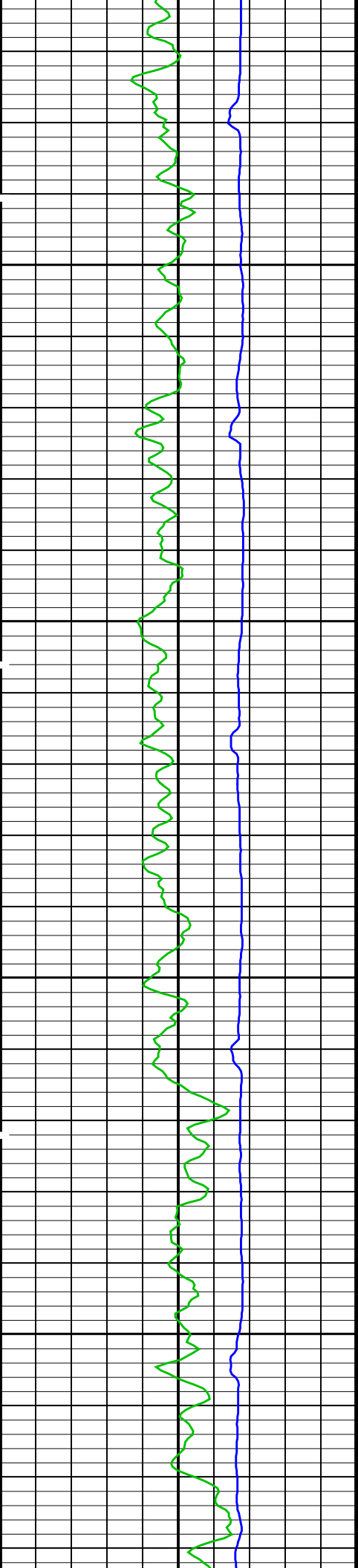


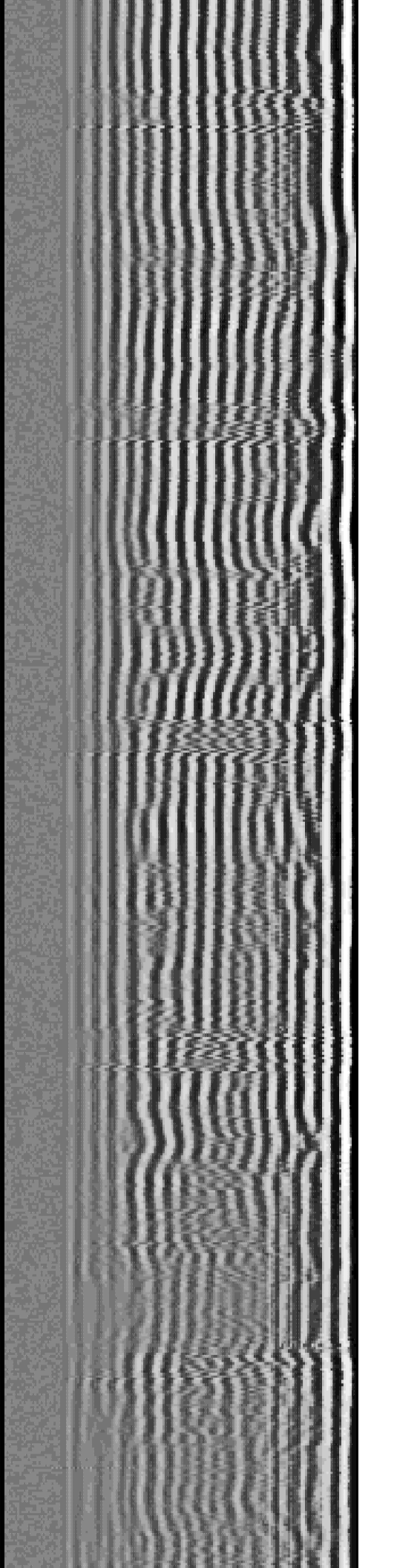
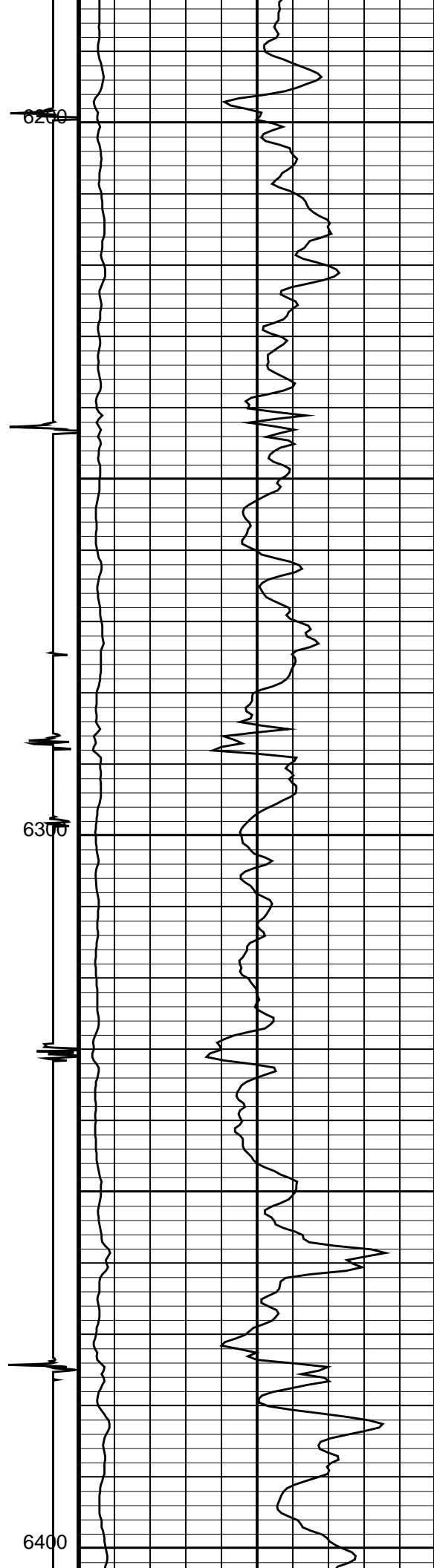
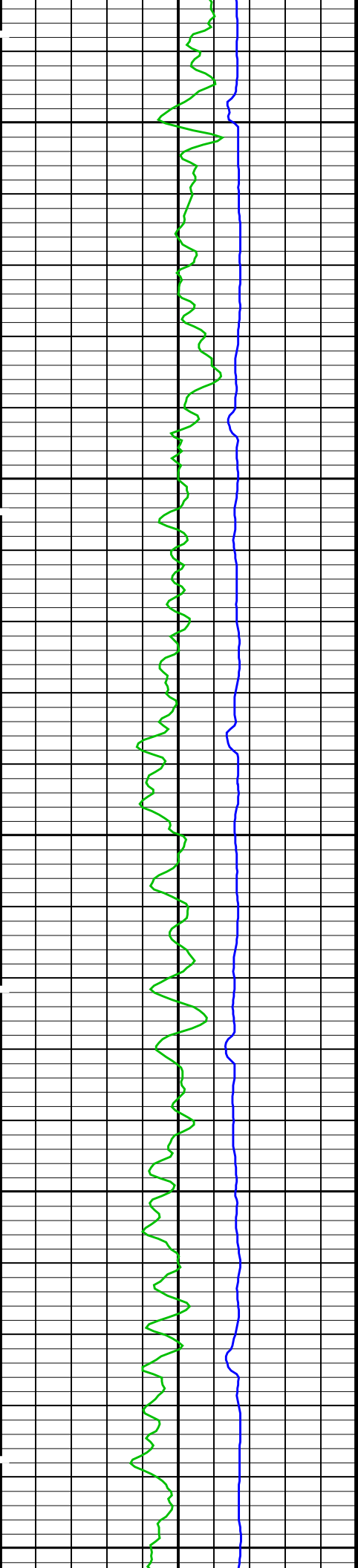


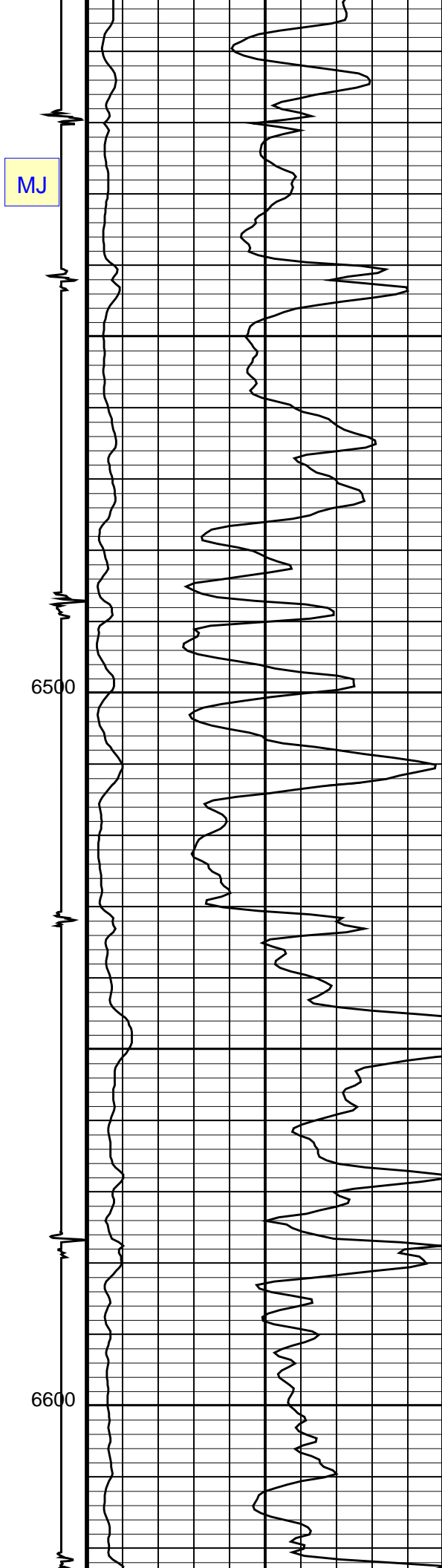
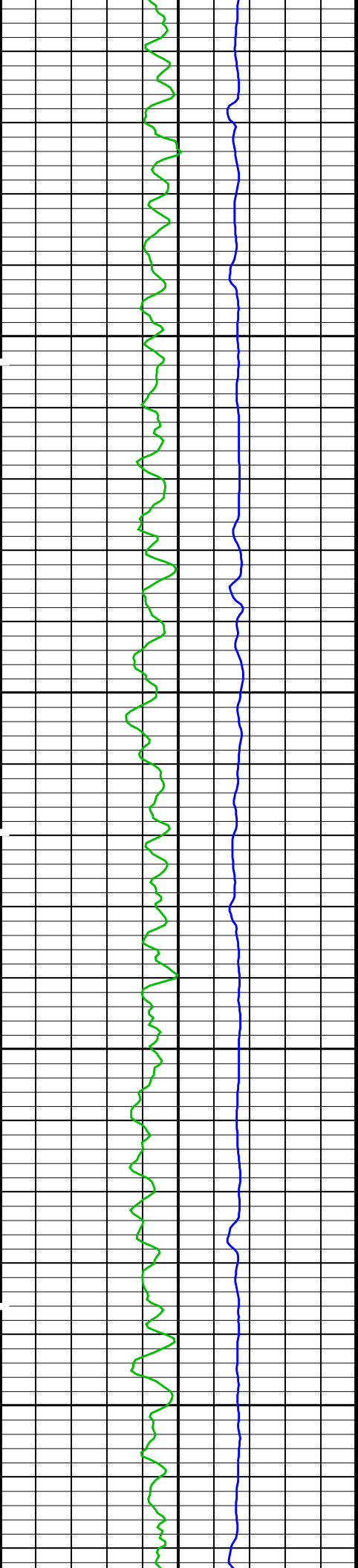


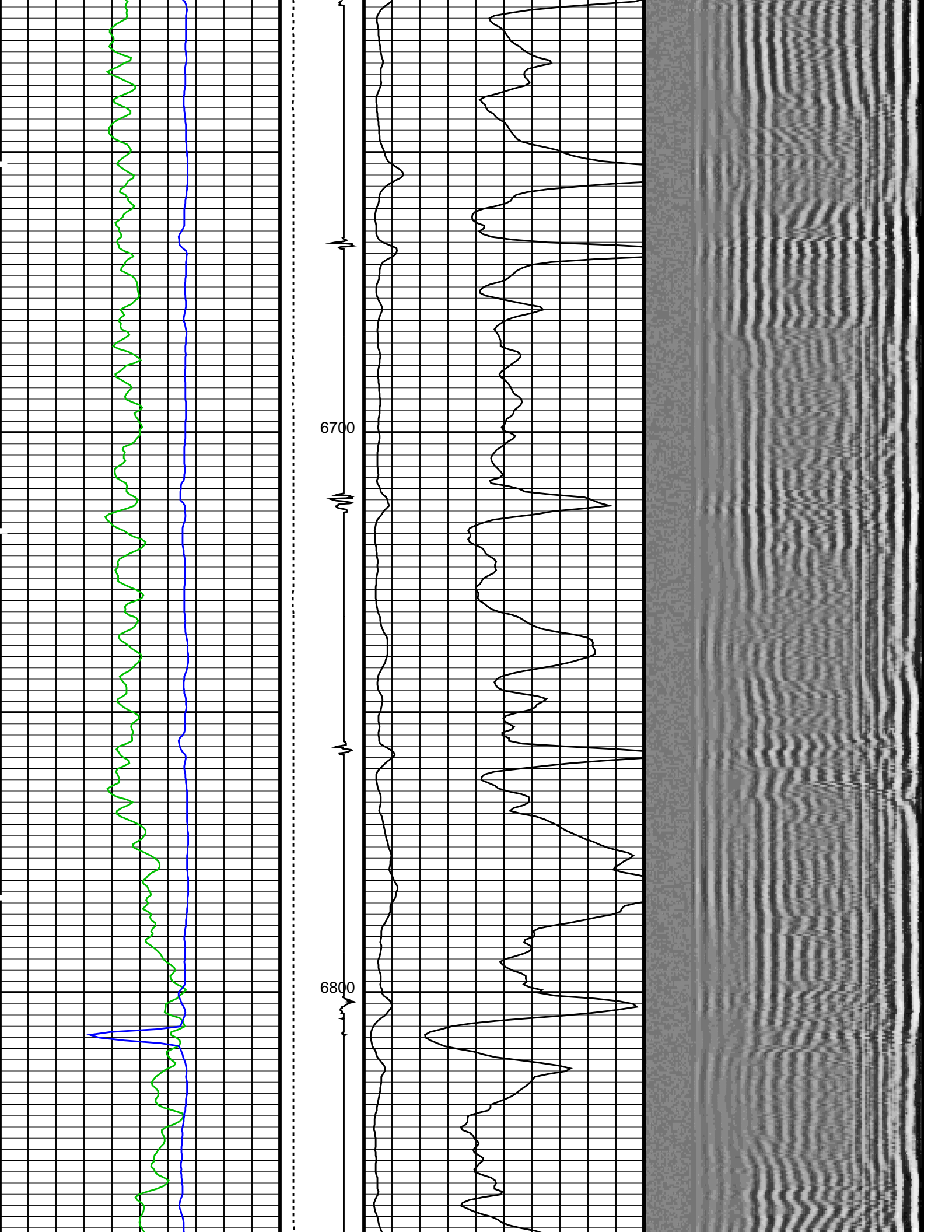


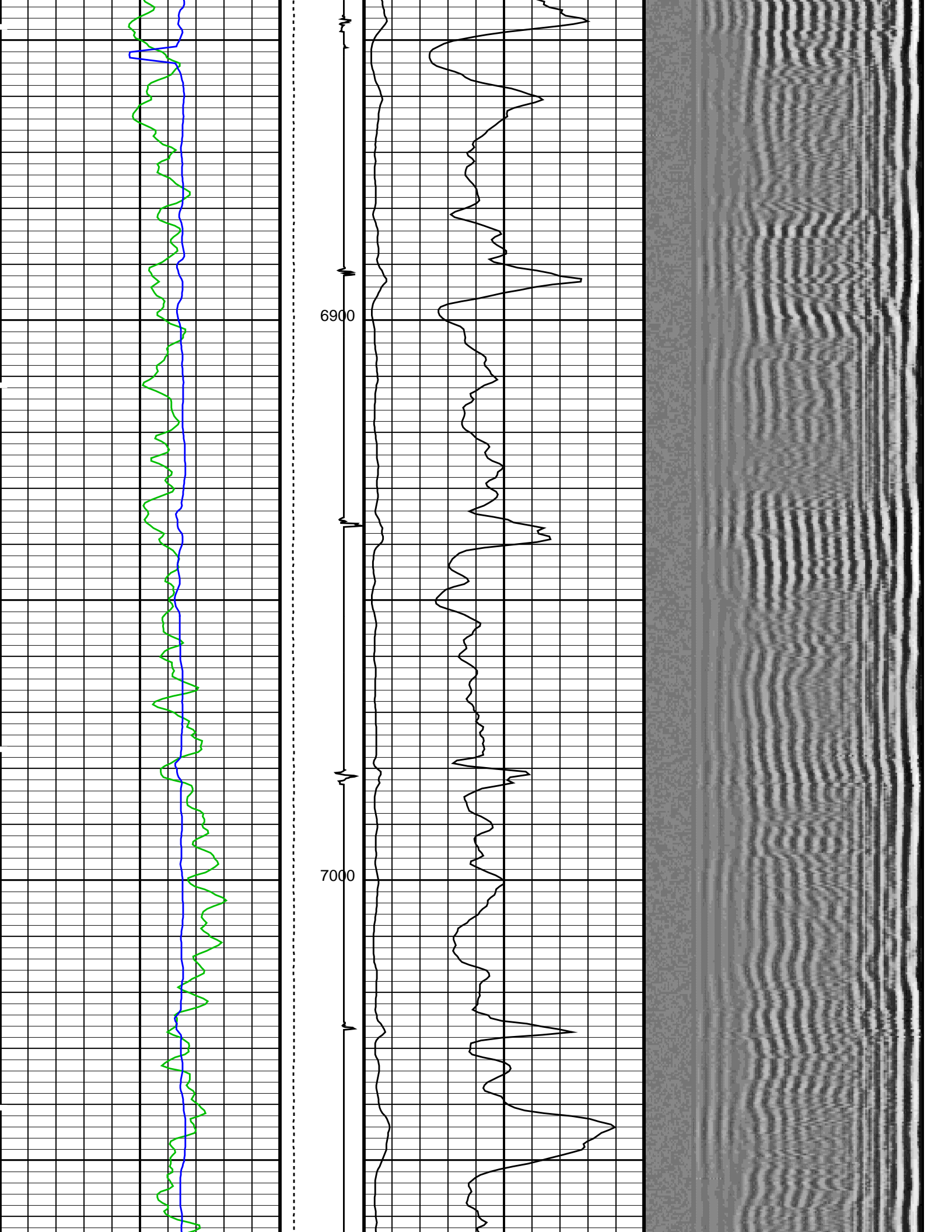


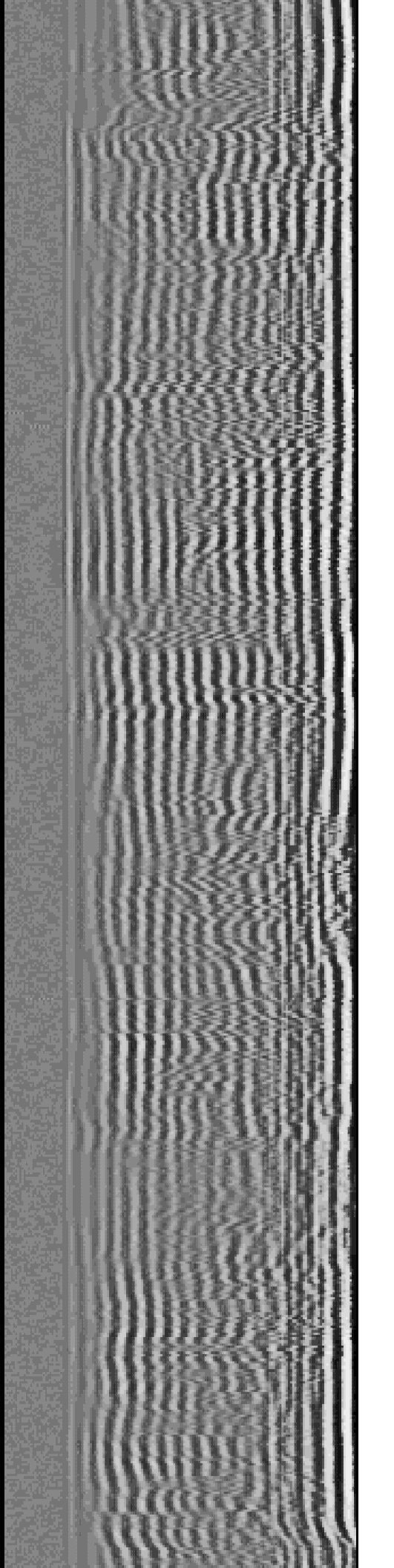
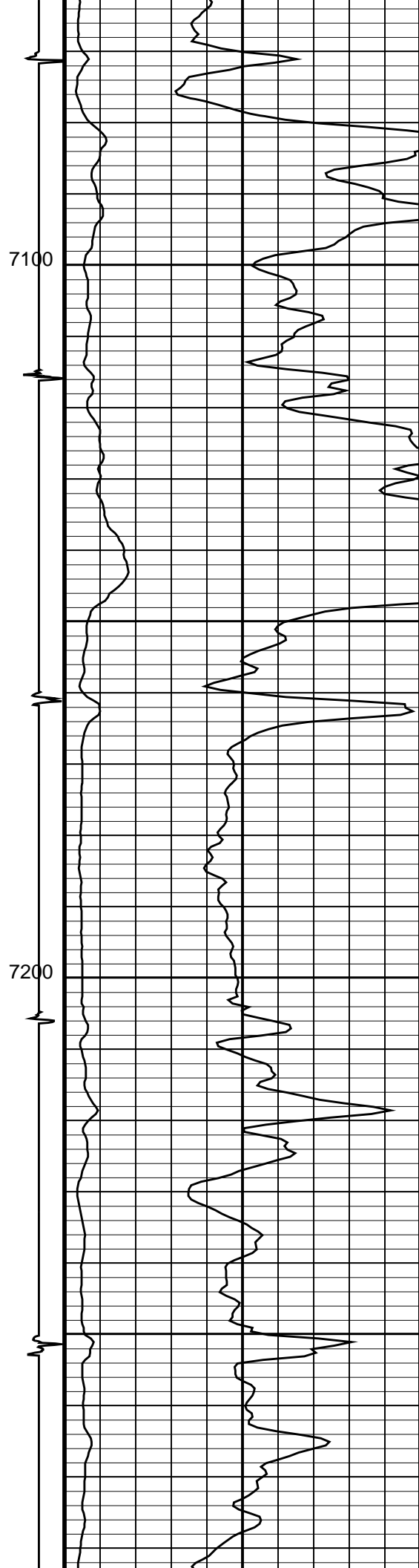
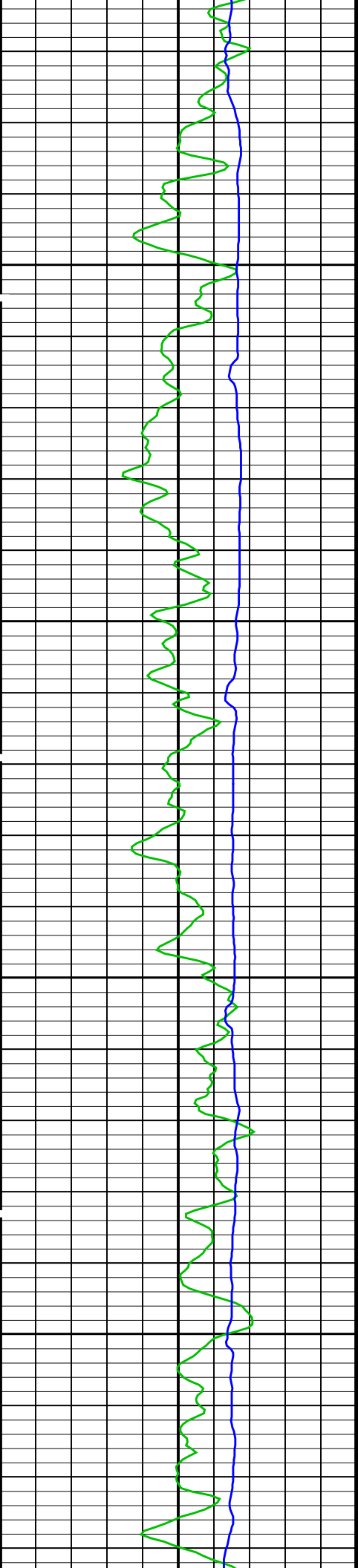


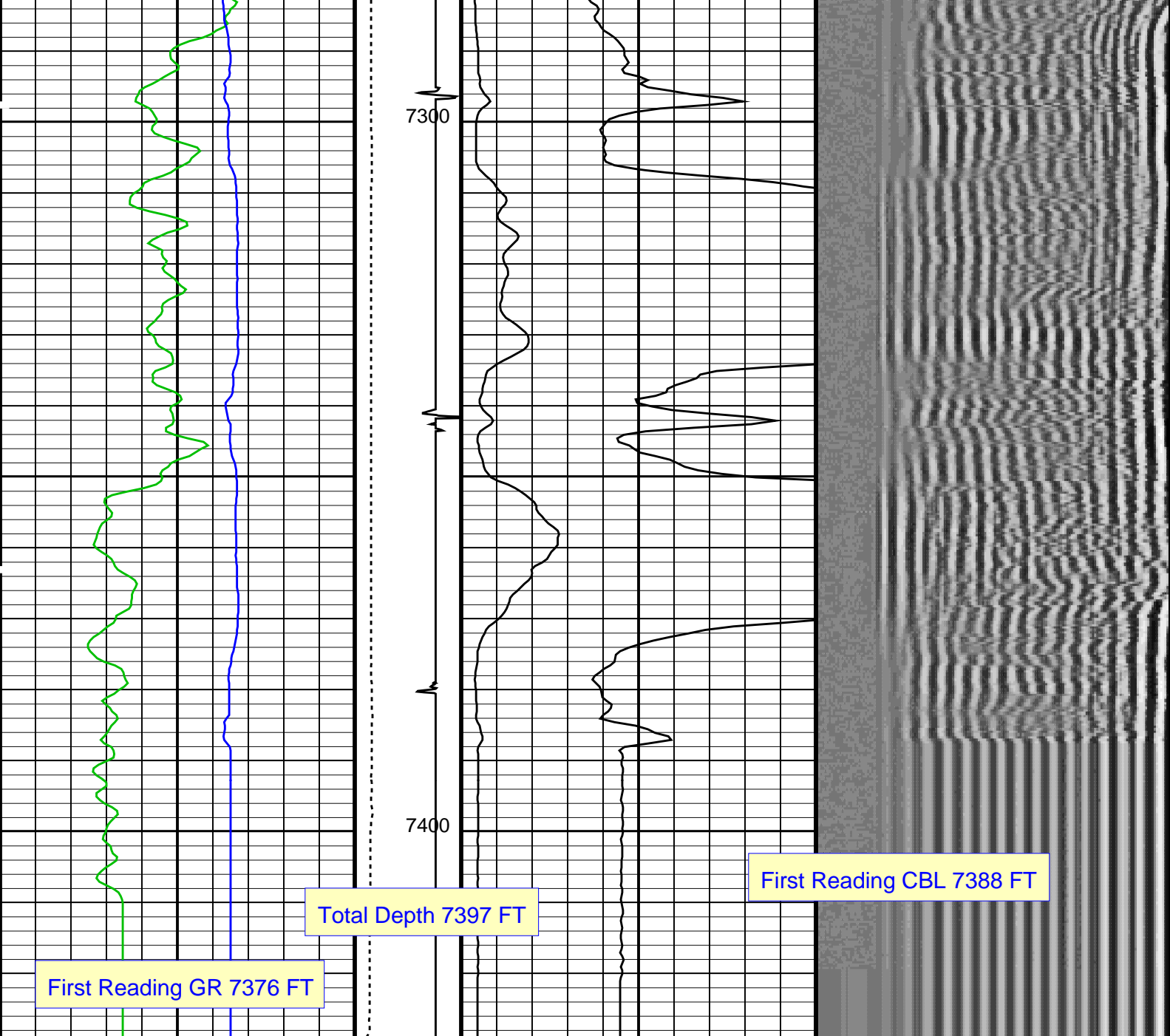












Gamma Ray (GR) (GAPI)		Tension (TENS) (LBF)		CBL Amplitude (CBL) (MV)		Min	Amplitude	Max
0	150	0	5000	0	10			
Transit Time (TT) (US)		Discriminat ed CCL (CCLD)		CBL Amplitude (CBL) (MV)		VDL VariableDensity (VDL) (US)		
400	200	3	-1	0	100	200		1200

PIP SUMMARY

Time Mark Every 60 S

Format: CBL\_VDL Vertical Scale: 5" per 100'

Graphics File Created: 15-Jul-2015 21:45

OP System Version: 19C0-187

SCMT-CB 19C0-187 PSPT 19C0-187

<<<SCMT Cement Evaluation Information Summary>>>

Sonde Serial Number SCMS-CB 8284

Current Casing Size 5.50000 IN

Current Casing Size	5.50000 IN		
Casing Weight	17.0 LB/F		
Expected CBL Amplitude in Free Pipe Section	71 MV	Minimum Sonic Amplitude	1.15842 MV (100% Cement) 2.63842 MV (80% Cement)
		MAP Minimum Sonic Amplitude	7.35072 MV (100% Cement) 12.3898 MV (80% Cement)
Master Calibration (Normalization)		Before Calibration (Adjustment)	
Date of Master Calibration	21-JUN-2013		
CBL Correction Factor	0.0743795	CBL Adjustment Factor (CBAF)	1.0
MAP 1 Correction Factor	0.105721	MAP Adjustment Factor (MPAF)	1.0
MAP 2 Correction Factor	0.132315		
MAP 3 Correction Factor	0.146735		
MAP 4 Correction Factor	0.109791		
MAP 5 Correction Factor	0.114089		
MAP 6 Correction Factor	0.110732		
MAP 7 Correction Factor	0.116601		
MAP 8 Correction Factor	0.0804110		

Parameters			
DLIS Name	Description	Value	
SCMT-CB: Slim Cement Mapping Tool, 1-11/16 OD			
BILI	Bond Index Level for Zone Isolation	0.8	
CB3D	SCMT CBL 3 ft Peak Detection Mode	PEAK	
CB3G	SCMT CBL 3 ft Peak Detection T0_Delay and Noise Gate	238.059	US
CB3T	SCMT CBL 3 ft Fixed Threshold Level	20	MV
CB5D	SCMT CBL 5 ft Peak Detection Mode	PEAK	
CB5G	SCMT CBL 5 ft Peak Detection T0_Delay and Noise Gate	352.059	US
CB5T	SCMT CBL 5 ft Fixed Threshold Level	20	MV
CBLG	CBL Gate Width	50	US
CBRA	CBL LQC Reference Amplitude in Free Pipe	71	MV
CMCF	CBL Cement Type Compensation Factor	1	
CMTC	SCMT Slow Channel Multiplexer Mode	SCAN	
CMTM	SCMT Operating Mode	LOG	
CSCS	SCMT Slow Channel Index	VCC	
CTHI	Casing Thickness	0.306128	IN
DTF	Delta-T Fluid	189	US/F
FATT	Acoustic Attenuation due to Fluid	0	DB/F
FCF	CBL Fluid Compensation Factor	0.924277	
GOBO	Good Bond	2.63842	MV
MAPD	SCMT MAP Peak Detection Mode	PEAK	
MAPG	SCMT MAP Peak Detection T0_Delay and Noise Gate	181.059	US
MAPT	SCMT MAP Fixed Threshold Level	30	MV
MATT	Maximum Attenuation	13.848	DB/F
MCCF	MAP Cement Type Compensation Factor	1	
MCI	Minimum Cemented Interval for Isolation	4.75	FT
MMSA	MAP Minimum Sonic Amplitude	7.35072	MV
MSA	Minimum Sonic Amplitude	1.15842	MV
PEDE	Peak Detection On/Off Switch in Playback	OFF	
VDLG	VDL Manual Gain	5	
ZCMT	Acoustic Impedance of Cement	6.8	MRAY
System and Miscellaneous			
CSIZ	Current Casing Size	5.500	IN
CWEI	Casing Weight	17.00	LB/F
DFD	Drilling Fluid Density	8.40	LB/G
DO	Depth Offset for Playback	0.0	FT
PP	Playback Processing	RECOMPUTE	
TD	Total Depth	7397	FT

Input DLIS Files						
DEFAULT	SCMT_PSP_012PUP	FN:11	PRODUCER	15-Jul-2015 19:44	7429.0 FT	20.5 FT
Output DLIS Files						
DEFAULT	SCMT_PSP_006PUP	FN:5	PRODUCER	15-Jul-2015 21:45		

MAXIS Field Log

Company: ANADARKO

Well: CHEESE STATE 37N-28HZ

## Input DLIS Files

DEFAULT SCMT\_PSP\_013PUP FN:12 PRODUCER 15-Jul-2015 19:44 7429.0 FT 7201.5 FT

## Output DLIS Files

DEFAULT SCMT\_PSP\_007PUP FN:6 PRODUCER 15-Jul-2015 21:50 7429.0 FT 7201.5 FT

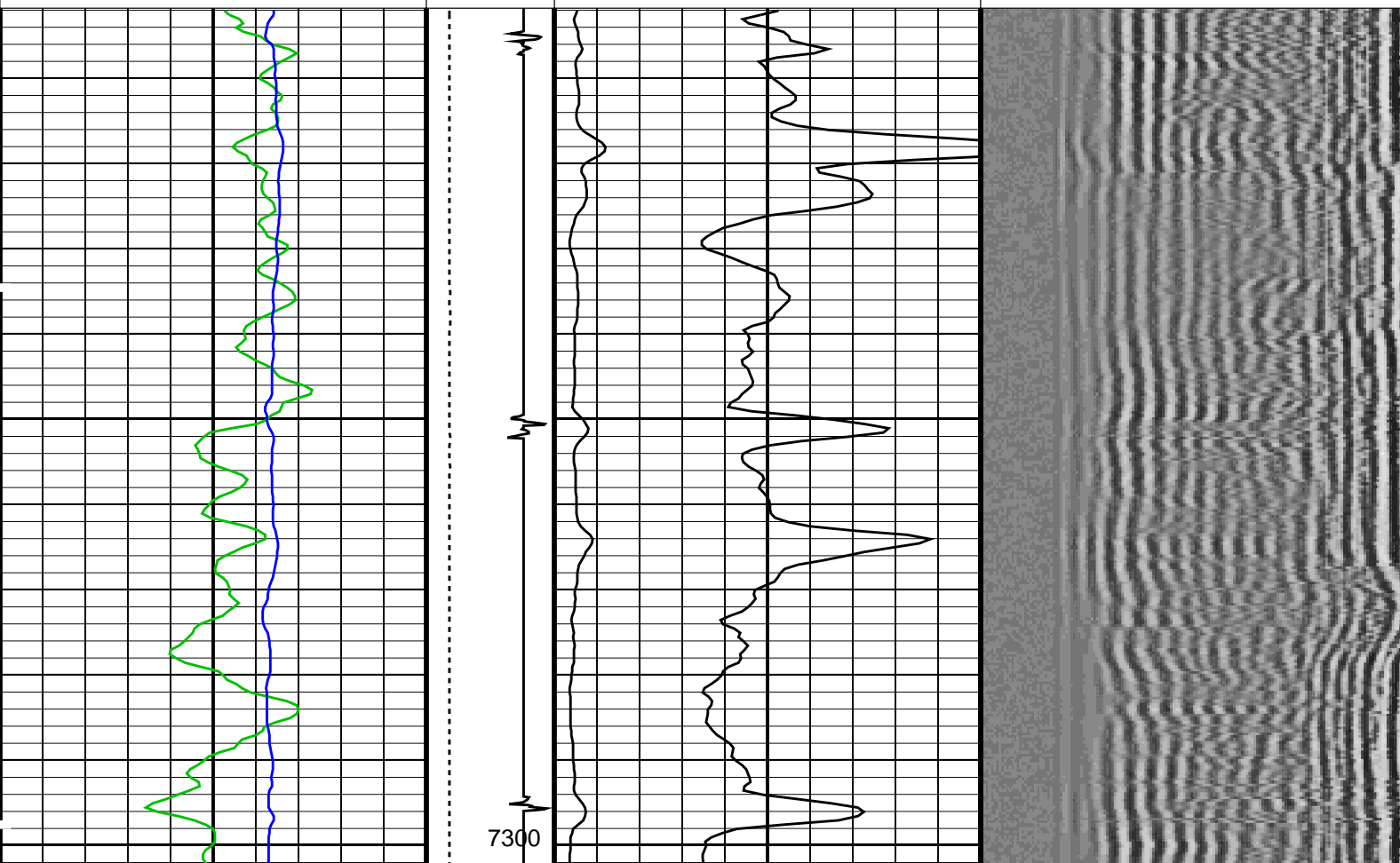
## OP System Version: 19C0-187

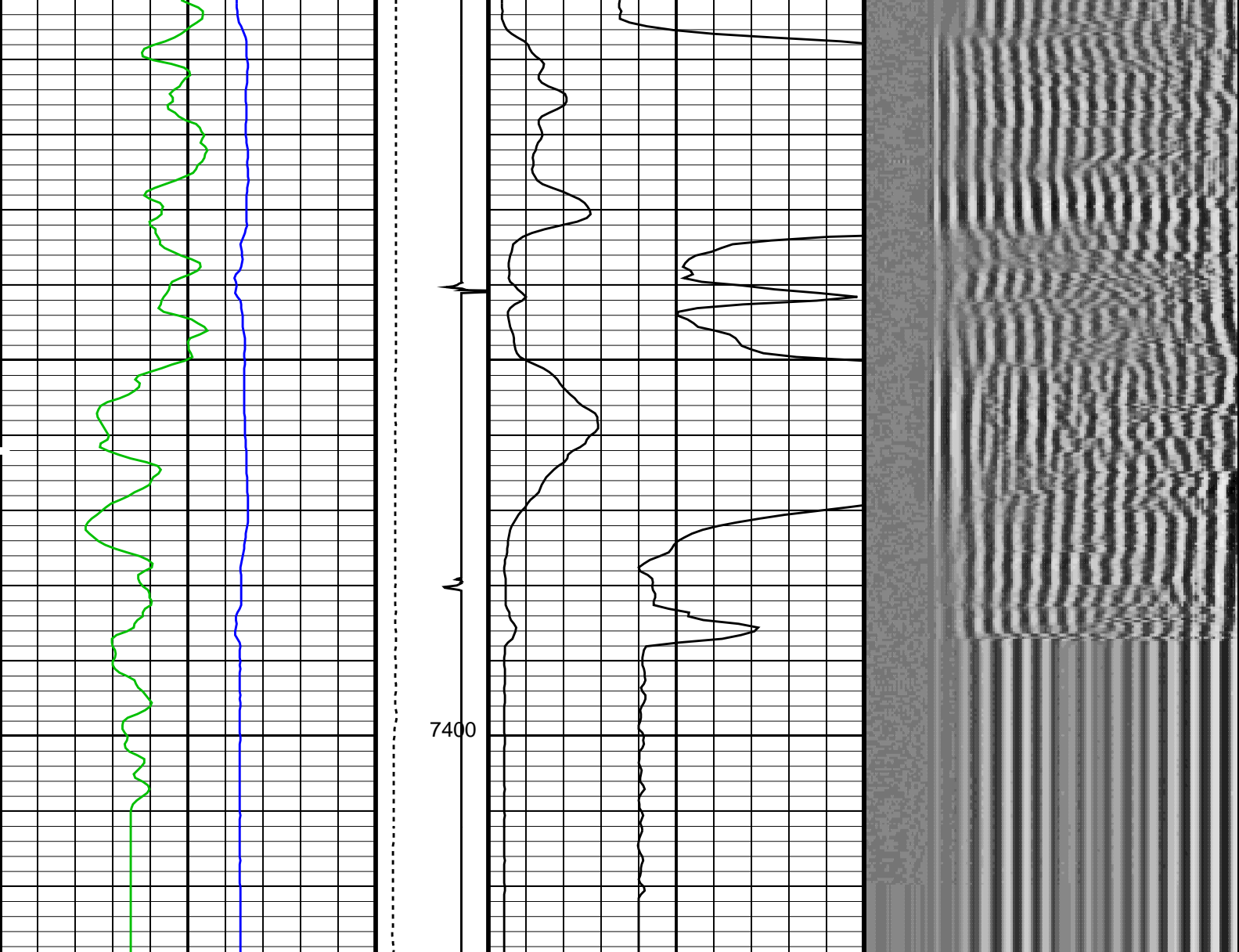
SCMT-CB 19C0-187 PSPT 19C0-187

## PIP SUMMARY

Time Mark Every 60 S

Transit Time (TT) (US)		Discriminat ed CCL (CCLD) (V) -1	CBL Amplitude (CBL) (MV)		Min Amplitude Max VDL VariableDensity (VDL) (US)
400	200	3	0	100	
Gamma Ray (GR) (GAPI)		Tension (TENS) (LBF)	CBL Amplitude (CBL) (MV)		Min Amplitude Max VDL VariableDensity (VDL) (US)
0	150	0 5000	0	10	





Gamma Ray (GR) (GAPI)		Tension (TENS) (LBF)	CBL Amplitude (CBL) (MV)		Min	Amplitude	Max
0	150	0 5000	0	10	200	VDL VariableDensity (VDL) (US)	1200
Transit Time (TT) (US)		Discriminat ed CCL (CCLD) (V) -1	CBL Amplitude (CBL) (MV)				
400	200	3	0	100			

PIP SUMMARY

Time Mark Every 60 S

Format: CBL\_VDL Vertical Scale: 5" per 100'

Graphics File Created: 15-Jul-2015 21:50

OP System Version: 19C0-187

SCMT-CB 19C0-187 PSPT 19C0-187

<<<SCMT Cement Evaluation Information Summary>>>

Sonde Serial Number SCMS-CB 8284

Current Casing Size 5.50000 IN

Casing Weight 17.0 LB/F

Expected CBL Amplitude 71 MV

in Free Pipe Section

Minimum Sonic Amplitude

1.15842 MV (100% Cement)

2.63842 MV (80% Cement)

MAP Minimum Sonic Amplitude

7.35072 MV (100% Cement)

## Master Calibration (Normalization)

## Before Calibration (Adjustment)

Date of Master Calibration 21-JUN-2013

CBL Correction Factor 0.0743795

CBL Adjustment Factor (CBAF) 1.0

MAP 1 Correction Factor 0.105721

MAP Adjustment Factor (MPAF) 1.0

MAP 2 Correction Factor 0.132315

MAP 3 Correction Factor 0.146735

MAP 4 Correction Factor 0.109791

MAP 5 Correction Factor 0.114089

MAP 6 Correction Factor 0.110732

MAP 7 Correction Factor 0.116601

MAP 8 Correction Factor 0.0804110

## Parameters

## DLIS Name

## Description

## Value

SCMT-CB: Slim Cement Mapping Tool, 1-11/16 OD

BILI	Bond Index Level for Zone Isolation	0.8	
CB3D	SCMT CBL 3 ft Peak Detection Mode	PEAK	
CB3G	SCMT CBL 3 ft Peak Detection T0_Delay and Noise Gate	238.059	US
CB3T	SCMT CBL 3 ft Fixed Threshold Level	20	MV
CB5D	SCMT CBL 5 ft Peak Detection Mode	PEAK	
CB5G	SCMT CBL 5 ft Peak Detection T0_Delay and Noise Gate	352.059	US
CB5T	SCMT CBL 5 ft Fixed Threshold Level	20	MV
CBLG	CBL Gate Width	50	US
CBRA	CBL LQC Reference Amplitude in Free Pipe	71	MV
CMCF	CBL Cement Type Compensation Factor	1	
CMTc	SCMT Slow Channel Multiplexer Mode	SCAN	
CMTM	SCMT Operating Mode	LOG	
CSCS	SCMT Slow Channel Index	VCC	
CTHI	Casing Thickness	0.306128	IN
DTF	Delta-T Fluid	189	US/F
FATT	Acoustic Attenuation due to Fluid	0	DB/F
FCF	CBL Fluid Compensation Factor	0.924277	
GOBO	Good Bond	2.63842	MV
MAPD	SCMT MAP Peak Detection Mode	PEAK	
MAPG	SCMT MAP Peak Detection T0_Delay and Noise Gate	181.059	US
MAPT	SCMT MAP Fixed Threshold Level	30	MV
MATT	Maximum Attenuation	13.848	DB/F
MCCF	MAP Cement Type Compensation Factor	1	
MCI	Minimum Cemented Interval for Isolation	4.75	FT
MMSA	MAP Minimum Sonic Amplitude	7.35072	MV
MSA	Minimum Sonic Amplitude	1.15842	MV
PEDE	Peak Detection On/Off Switch in Playback	OFF	
VDLG	VDL Manual Gain	5	
ZCMT	Acoustic Impedance of Cement	6.8	MRAY
System and Miscellaneous			
CSIZ	Current Casing Size	5.500	IN
CWEI	Casing Weight	17.00	LB/F
DFD	Drilling Fluid Density	8.40	LB/G
DO	Depth Offset for Playback	0.0	FT
PP	Playback Processing	RECOMPUTE	
TD	Total Depth	7397	FT

## Input DLIS Files

DEFAULT	SCMT_PSP_013PUP	FN:12	PRODUCER	15-Jul-2015 19:44	7429.0 FT	7201.5 FT
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## Output DLIS Files

DEFAULT	SCMT_PSP_007PUP	FN:6	PRODUCER	15-Jul-2015 21:50
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Client: ANADARKO

Field: WATTENBERG

Well: CHEESE STATE 37N-28HZ

Run date: 15-Jul-2015

Tool: PSP

Sub Type: PBMS

Sensor: Clock Model

PBMS Digitalization Clock

Sonde Serial NB

Sensor Serial NB1863

Calib Date ddmmyy261007

Matrix Size16

Coeff CRC3AB0

Clock Coeff

	Temp**0	Temp**1	Temp**2
Temp**0	-.151788334201E+03	-.102873785445E+01	-.167225792957E+00
	Temp**3	Temp**4	Temp**5
Temp**0	+.136689035753E-02	+.538068013029E-06	0.0

Client: ANADARKO

Field: WATTENBERG

Well: CHEESE STATE 37N-28HZ

Run date: 15-Jul-2015

Tool: PSP

Sub Type: PBMS

Sensor: Sapphire

PBMS Sapphire 10kPsi Gauge

Sonde Serial NB

Sensor Serial NB1863

Calib Date ddmmyy261007

Matrix Size66

Coeff CRCF756

Pres Coeff

	Tt**0	Tt**1	Tt**2
Tp**0	-.359590231743E+05	+.299188234803E+05	-.107446687531E+05

Tp**1	+.237648969480E+05	−.186021128720E+05	+.671109848596E+04
Tp**2	−.149422117989E+03	+.596502883584E+02	−.652553761493E+01
Tp**3	+.143644323931E+01	−.305754161348E+00	0.0
Tp**4	0.0	0.0	0.0
Tp**5	0.0	0.0	0.0

	Tt**3	Tt**4	Tt**5
Tp**0	+.180759727775E+04	−.117082497700E+03	0.0
Tp**1	−.113521285304E+04	+.740106734909E+02	0.0
Tp**2	0.0	0.0	0.0
Tp**3	0.0	0.0	0.0
Tp**4	0.0	0.0	0.0
Tp**5	0.0	0.0	0.0

PBMS Sapphire 10kPsi Gauge

Sonde Serial NB

:

Sensor Serial NB

1863

Calib Date ddmmyy

261007

Matrix Size

66

Coeff CRC

89EB

Temp Coeff

	Tp**0	Tp**1	Tp**2
Tt**0	+.196657284828E+04	+.100051500932E+02	−.971524337955E+01
Tt**1	−.124071500899E+04	−.116824853877E+00	+.270298401768E+01
Tt**2	+.276001008305E+03	−.113239508435E+01	−.340525434373E−01
Tt**3	−.216436996942E+02	+.118632399044E+00	0.0
Tt**4	0.0	0.0	0.0
Tt**5	0.0	0.0	0.0

	Tp**3	Tp**4	Tp**5
Tt**0	+.255739855736E+01	−.250107203346E+00	0.0
Tt**1	−.674177192949E+00	+.655237399131E−01	0.0
Tt**2	0.0	0.0	0.0
Tt**3	0.0	0.0	0.0
Tt**4	0.0	0.0	0.0
Tt**5	0.0	0.0	0.0

Client:ANADARKO

Field:WATTENBERG

Well:CHEESE STATE 37N-28HZ

Run date:15-Jul-2015

Tool:PSP

Sub Type:PBMS

Sensor:GR

PBMS Gamma Ray

Sonde Serial NB

Sensor Serial NB

Calib Date ddmmyy

Matrix Size

Coeff CRC

RESISTORS FOR GR SENSOR N.33499,TOOL PBMS-AA1863. SENSOR S/N:

33499

100402

12

DFA9

GR HV Rt		
	Rt**0	Rt**1
Rt**0	+1.1500000000000e+04	+1.2410000000000e+04

Client:ANADARKO

Field:WATTENBERG

Well:CHEESE STATE 37N-28HZ

Run date:15-Jul-2015

Tool:PSP

Sub Type:PBMS

Sensor:WellTemp RTD

PBMS RTD Well Thermometer

Sonde Serial NB

Sensor Serial NB

Calib Date ddmmyy

Matrix Size

Coeff CRC

COEFFICIENTS FOR RTD THERMOMETER PBMS-A.1863 S/N:

1863

261007

16

3DE3

WTemp Coeff			
	Tt**0	Tt**1	Tt**2
Tt**0	-.445369658202E+03	+1.231013910229E+03	-.562860354452E+02
	Tt**3	Tt**4	Tt**5
Tt**0	+1.107489365785E+02	-.720697242025E+00	0.0

Company: **ANADARKO**

**Schlumberger**

Well: **CHEESE STATE 37N-28HZ**

Field: **WATTENBERG**

County: **WELD**

State: **COLORADO**

SLIM CEMENT MAPPING LOG  
CBL-VDL  
GR-CCL