

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400876867

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: Toby Sachen Phone: (720) 876-5845 Fax: Email: toby.sachen@encana.com

5. API Number 05-123-39273-00 6. County: WELD 7. Well Name: Sprague Well Number: 3H-9H-N267 8. Location: QtrQtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL-FORT HAYS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/21/2015 End Date: 05/25/2015 Date of First Production this formation: 07/24/2015 Perforations Top: 7835 Bottom: 12888 No. Holes: 943 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

Stage 1 to 34 treated with total of 75366 bbl fluid, 62563 bbl fresh water plus 220 bbl additives and 3304436 lb of 40/70 sand. Fresh water and additives are totaled as the Fresh Water used in treatment.

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 75366 Max pressure during treatment (psi): 8901 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: Min frac gradient (psi/ft): 0.00 Total acid used in treatment (bbl): 24 Number of staged intervals: 34 Recycled water used in treatment (bbl): 12757 Flowback volume recovered (bbl): 740 Fresh water used in treatment (bbl): 62585 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 3304436 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/03/2015 Hours: 24 Bbl oil: 136 Mcf Gas: 357 Bbl H2O: 109 Calculated 24 hour rate: Bbl oil: 136 Mcf Gas: 357 Bbl H2O: 109 GOR: 2625 Test Method: flowing Casing PSI: 1920 Tubing PSI: 945 Choke Size: 10/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7699 Tbg setting date: 07/08/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Toby Sachen

Title: Regulatory Analyst Date: \_\_\_\_\_ Email toby.sachen@encana.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400880064	WELLBORE DIAGRAM
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Total Attach: 1 Files

### **General Comments**

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Total: 0 comment(s)