

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Toby Sachen  
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5845  
 3. Address: 370 17TH ST STE 1700 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202- Email: toby.sachen@encana.com

5. API Number 05-123-39274-00 6. County: WELD  
 7. Well Name: Sprague Well Number: 3F-9H-N267  
 8. Location: QtrQtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL-FORT HAYS Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 05/25/2015 End Date: 05/30/2015 Date of First Production this formation: 07/24/2015  
 Perforations Top: 7998 Bottom: 12863 No. Holes: 889 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole:

Stage 1 to 33 treated with total of 66636 bbl fluid, 57599 bbl fresh water plus 196 bbl additives and 3209926 lb of 40/70 sand. Fresh water and additives are totaled as the Fresh Water used in treatment.

This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): 66636 Max pressure during treatment (psi): 8333  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.30  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.00  
 Total acid used in treatment (bbl): 12 Number of staged intervals: 33  
 Recycled water used in treatment (bbl): 8829 Flowback volume recovered (bbl): 1100  
 Fresh water used in treatment (bbl): 57795 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 3209926 Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/03/2015 Hours: 24 Bbl oil: 94 Mcf Gas: 219 Bbl H2O: 75  
 Calculated 24 hour rate: Bbl oil: 94 Mcf Gas: 219 Bbl H2O: 75 GOR: 2330  
 Test Method: flowing Casing PSI: 2023 Tubing PSI: 1677 Choke Size: 10/64  
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7589 Tbg setting date: 07/06/2015 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Toby Sachen

Title: Regulatory Analyst Date: \_\_\_\_\_ Email toby.sachen@encana.com  
:

### **Attachment Check List**

**Att Doc Num**      **Name**

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| 400880014 | WELLBORE DIAGRAM |
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Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)