

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400876862

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Toby Sachen  
Phone: (720) 876-5845  
Fax:  
Email: toby.sachen@encana.com

5. API Number 05-123-39274-00  
6. County: WELD  
7. Well Name: Sprague  
Well Number: 3F-9H-N267  
8. Location: QtrQtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL-FORT HAYS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/25/2015 End Date: 05/30/2015 Date of First Production this formation: 07/24/2015

Perforations Top: 7998 Bottom: 12863 No. Holes: 889 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Stage 1 to 33 treated with total of 66636 bbl fluid, 57599 bbl fresh water plus 196 bbl additives and 3209926 lb of 40/70 sand. Fresh water and additives are totaled as the Fresh Water used in treatment.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 66636 Max pressure during treatment (psi): 8333

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.00

Total acid used in treatment (bbl): 12 Number of staged intervals: 33

Recycled water used in treatment (bbl): 8829 Flowback volume recovered (bbl): 1100

Fresh water used in treatment (bbl): 57795 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3209926 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/03/2015 Hours: 24 Bbl oil: 94 Mcf Gas: 219 Bbl H2O: 75

Calculated 24 hour rate: Bbl oil: 94 Mcf Gas: 219 Bbl H2O: 75 GOR: 2330

Test Method: flowing Casing PSI: 2023 Tubing PSI: 1677 Choke Size: 10/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7589 Tbg setting date: 07/06/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Toby Sachen

Title: Regulatory Analyst Date: \_\_\_\_\_ Email toby.sachen@encana.com  
:

### **Attachment Check List**

**Att Doc Num**      **Name**

400880014	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

--	--	--

Total: 0 comment(s)