

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-
4. Contact Name: Toby Sachen Phone: (720) 876-5845 Fax: Email: toby.sachen@encana.com

5. API Number 05-123-39266-00
6. County: WELD
7. Well Name: Sprague Well Number: 3C-9H-N267
8. Location: QtrQtr: SESW Section: 9 Township: 2N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/16/2015 End Date: 06/22/2015 Date of First Production this formation: 07/24/2015
Perforations Top: 7856 Bottom: 12384 No. Holes: 837 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

Stage 1 to 32 treated with total of 96059 bbl fluid, 84543 bbl fresh water plus 495 bbl additives and 5611820 lb of 40/70 sand.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 96059 Max pressure during treatment (psi): 8352
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.82
Total acid used in treatment (bbl): 774 Number of staged intervals: 32
Recycled water used in treatment (bbl): 10247 Flowback volume recovered (bbl): 1200
Fresh water used in treatment (bbl): 85038 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 5611820 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/03/2015 Hours: 24 Bbl oil: 109 Mcf Gas: 233 Bbl H2O: 88
Calculated 24 hour rate: Bbl oil: 109 Mcf Gas: 233 Bbl H2O: 88 GOR: 2138
Test Method: flowing Casing PSI: 1978 Tubing PSI: 1654 Choke Size: 10/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7193 Tbg setting date: 07/04/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Toby Sachen

Title: Regulatory Analyst Date: \_\_\_\_\_ Email toby.sachen@encana.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400880020	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)