

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

OGCC Operator Number: 16700		Contact Name and Telephone	
Name of Operator: Chevron USA Inc		Diane L Peterson	
Address: 100 Chevron Road		No: 970-675-3842	
City: Rangely	State: CO	Zip: 81648	Fax: 970-675-3800
API Number: 05-103-01031		Field Name: Rangely Weber Sand Unit	Field Number: 72370
Well Name: LEVISON		Number: 12	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Section 26, T2N, R102W, 6TH P.M.			

	OGCC
Pressure Chart	✓
Cement Bond Log	
Tracer Survey	
Temperature Survey	

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Facility No.: 150200

Part I Pressure Test

- ☐ 5-Year UIC Test ☐ Test to Maintain SI/TA Status ☐ Reset Packer  
☒ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe):

Describe Repairs: Replaced old Tbg w/ 180 jts New 2 7/8" FL Tbg. Installed New 5 1/2" PS-1X Top Isolation PKR w/ 1 joint of 2 7/8" FGW TK-15 underneath & extended on/off slick skirt. Replaced 5/2" Tbg Head

NA - Not Applicable	Wellbore Data at Time Test	
Injection/Producing Zone(s)	Perforated Interval: <input checked="" type="checkbox"/> NA	Open Hole Interval: <input type="checkbox"/> NA
Weber Formation	6090-6748'	

Casing Test ☐ NA  
Use when perforations or open hole is isolated by bridge plug or cement plug  
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test <input type="checkbox"/> NA			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2 7/8"	5,891.61'	5,898.51'	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

Test Data					
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
8/7/15	SHUT IN		0	0	0
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
1200	1200	1200	1200	- 0	

Test Witnessed by State Representative?	OGCC Field Representative:
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	CHUCK BROWNING

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey	<input type="checkbox"/> CBL or Equivalent	<input type="checkbox"/> Temperature Survey
Run Date: _____	Run Date: _____	Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

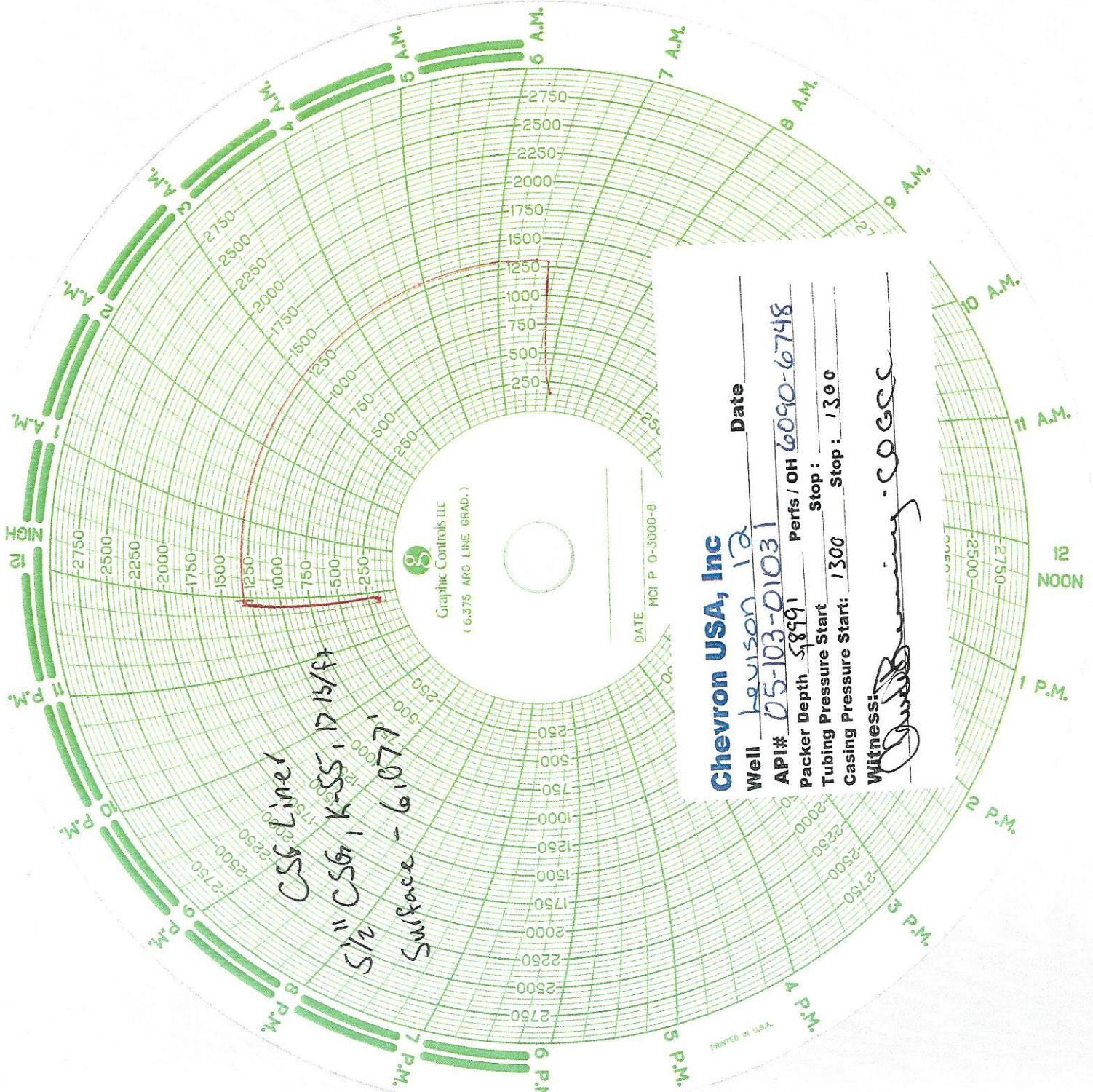
Print Name: Diane L Peterson Form #42 400878308 Field Inspection # 680400197

Signed: Diane L Peterson Title: Permitting Specialist Date: \_\_\_\_\_

OGCC Approval: Chuck Browning Title: NW Insp Date: 8/7/15

Conditions of Approval, if any:





CSG Line  
5 1/2" CSG, K-SS, 17 1/2 ft  
Surface - 61077'

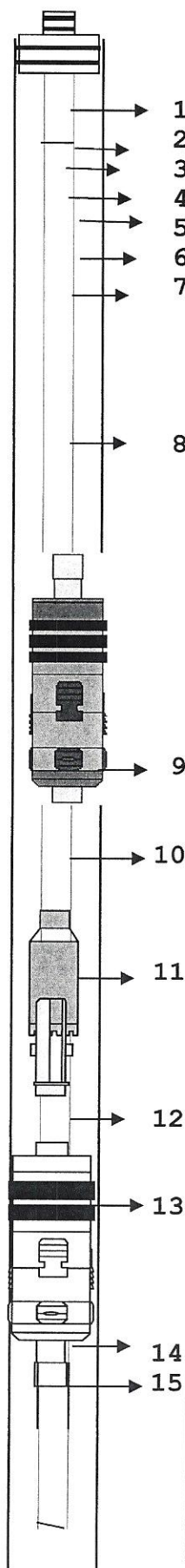
Graphic Controls Inc  
(6.375 ARG LINE GRAD.)

DATE MCI P 0-3000-8

**Chevron USA, Inc**  
Well Levison 12 Date \_\_\_\_\_  
API# 05-103-01031 Perfs / OH 6090-6748  
Packer Depth 5891' Stop: \_\_\_\_\_  
Tubing Pressure Start: \_\_\_\_\_  
Casing Pressure Start: 1300 Stop: 1300  
Witness: Quibben - CGCC

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COMPANY:		CHEVRON USA INC.		CASING	LINER	TUBING	TAILPIPE	
WELL NUMBER:		LEVISON 12		SIZE		5 1/2"	2 7/8	2 7/8"
FIELD/LEASE:		RWSU		WEIGHT		17#	7.3#	
COUNTY:		RIO BLANCO		GRADE		K-55	J-55	J-55
STATE:		COLORADO		THREAD			EUE 8 rd	EUE 8 rd
DATE:		7-Aug-15		DEPTH		0-6077		
ITEM	DESCRIPTION			O.D.	I.D.	LENGTH	DEPTH	
Well Type WAG INJECTION				END OF TAILPIPE			6106.65	
	KBTH					11.15		
1	HANGER TC-1A			6.980	2.500	1.00	11.15	
	COMPRESSION 18,000#					-1.50	12.15	
2	1 JT 2 7/8 FIBERLINE PXP NEW			3.460	2.125	32.02	10.65	
3	10' X 2 7/8" FL NEW			3.668	2.125	10.10	42.67	
4	8' X 2 7/8" F.L. NEW			3.668	2.125	8.15	52.77	
5	6' X 2 7/8" F.L. NEW			3.668	2.125	6.15	60.92	
6	3' X 2 7/8" F.L. NEW			3.668	2.401	3.25	67.07	
7	2' X 2 7/8" F.L. NEW			3.668	2.125	1.90	70.32	
8	180 JNTS 2 7/8" F.L. TBG NEW			3.668	2.125	5819.39	72.22	
9	5 1/2" PS1-X PKR RHS-RHR COATED I&E CARB			4.641	2.401	6.90	5891.61	
10	1 JNT 2 7/8" FGW - TK-15 TBG			3.868	2.401	32.10	5898.51	
11	EXTN ON/OFF SLICK 316 SS 1.875F 4 SEALS			4.500	1.875	4.20	5930.61	
12	6' X 2 7/8" FGW TK-15 NEW			3.868	2.401	6.12	5934.81	
13	5 1/2" LOC-SET PKR COATED I&E CARBIDES			4.641	1.901	3.50	5940.93	
14	2 3/8" B X 2 7/8" P COATED			3.460	1.901	0.45	5944.43	
15	5 JNTS 2 7/8" FGW - TK-15			3.868	2.125	161.77	5944.88	
							6106.65	
	ITEMS 1 - 11 RAN 8/7/15							
	LEFT IN HOLE 1-2008 WORKOVER							
	EXTN SLICK JNT W/ 1.875 PLUG IN PLACE			3.360	1.875	3.80		
	6' X 2 7/8" FGW			3.868	2.401	6.05		
	2 7/8" B X 2 3/8" P			3.668	1.901	0.42		
	5 1/2" LOC-SET PKR			4.641	1.901	3.50		
	2 3/8" B X 27/8" P			3.460	1.901	0.75		
	1 JNT 2 7/8" FGW			3.868	2.401	32.32		
	OPEN HOLE 6090 -6748'							
	PKR FLUID: 2 DRUMS CRW-132 MIX W/ FRESH							
	CASING TESTED 1200#							
	TUBING TESTED 2000#							
Prepared for: MR. DEREK RAGION				BY: BURT KEY				

**MILLER PUMPS / PACKERS**  
**1161 E. 1300 S. VERNAL UT.**  
**435-789 0666**