

Document Number:  
 400872422  
 Date Received:  
 07/22/2015

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 96735 Contact Name: Glenn Stevens  
 Name of Operator: WILLIFORD RESOURCES, L.L.C. Phone: (970) 749-0192  
 Address: 6506 S LEWIS AVE STE 102 Fax: (970) 588-3701  
 City: TULSA State: OK Zip: 74136 Email: lcallahan3@swbell.net  
**For "Intent" 24 hour notice required,** Name: Maclaren, Joe Tel: (970) 382-1680  
**COGCC contact:** Email: joe.maclaren@state.co.us

API Number 05-067-06575-00 Well Number: 1-2  
 Well Name: SCHMITT  
 Location: QtrQtr: SWNE Section: 2 Township: 33N Range: 12W Meridian: N  
 County: LA PLATA Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: RED MESA Field Number: 72890

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.135072 Longitude: -108.116882  
 GPS Data:  
 Date of Measurement: 04/08/2011 PDOP Reading: 2.4 GPS Instrument Operator's Name: Goff Engineering  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: 2000  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
GALLUP	2596	2876			
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	32	147	60	147		
2ND	6+1/4	4+1/2	10.5	2,596	40	2,596	2,300	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2500 with 5 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 5 sks cmt from 2500 ft. to 2450 ft. Plug Type: CASING Plug Tagged:   
Set 35 sks cmt from 2000 ft. to 1900 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 71 sks cmt from 1107 ft. to 1007 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 71 sks cmt from 760 ft. to 660 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 78 sacks half in. half out surface casing from 197 ft. to 0 ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Linda Callahan

Title: Office Manager Date: 7/22/2015 Email: lcallahan3@swbell.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 8/7/2015

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

Expiration Date: 2/6/2016

COA Type	Description
	<p>1) Notify the COGCC regional engineer 48 hrs prior to MIRU at mark.weems@state.co.us</p> <p>2) Purge the flow lines, cut off 3'-4' deep, and cap. Remember to check YES or NO on eform 6, Plugging Procedure tab, the last data field located at the bottom of the page and under the Additional Plugging Information for Subsequent Report Only. (COGCC Rule 1103)</p> <p>3) Prior to killing the well, measure the surface casing pressure (Braden Head)</p> <p>a. Report the Braden head pressure (Note: Braden head pressure may require additional perf/cmt during the job)</p> <p>b. Blow down Braden head pressure, report time to blown down and the flow characteristics</p> <p>c. Continue to monitor the surface casing pressure throughout the PA</p> <p>d. Check for gas venting outside the surface casing (use gas monitor or flood the cellar with water and look for bubbles)</p> <p>e. Verify that there is no buried Braden Head (BrH) access valve below grade (DIG OUT all access piping/valves/ftgs one (1) foot below BrH to verify no shut in valves)</p> <p>4) Pressure test casing(s) if not cut and pulled</p> <p>5) Discuss the type of PA marker with the landowner (welded plate or post + well ID)</p> <p>6) Leave a vent hole in casing/marker to avoid trapping any potential residual pressure in the casing(s)</p> <p>7) Tag all open hole cement plugs after they set up</p> <p>Thank you...</p> <p>Thank you...</p>

**Attachment Check List**

Att Doc Num	Name
400872422	FORM 6 INTENT SUBMITTED
400872524	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date
Permit	Zones tab is completely blank. Returned to draft.	7/22/2015 4:20:54 PM

Total: 1 comment(s)