

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:  
08/06/2015Document Number:  
680700288

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	422753	422751	Peterson, Tom	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Avant, Paul	(720) 929-6457	paul.avant@anadarko.com	All inspections
,		cogccinspections@anadarko.com	All inspections
Reddy, Luke		luke.reddy@anadarko.com	All inspections

**Compliance Summary:**QtrQtr: NESW Sec: 9 Twp: 4N Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/14/2013	668401862	PR	FR	SATISFACTORY	I		No
11/07/2013	673800157	PR	FR	SATISFACTORY			No

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
422753	WELL	PR	03/14/2012	OW	123-33370	JOHNSTOWN FARMS 35-9	PR	<input checked="" type="checkbox"/>
422757	WELL	PR	03/14/2012	OW	123-33372	JOHNSTOWN FARMS 13-9	PR	<input checked="" type="checkbox"/>
422761	WELL	PR	03/14/2012	OW	123-33375	JOHNSTOWN FARMS 25-9	PR	<input checked="" type="checkbox"/>
422762	WELL	PR	03/14/2012	OW	123-33376	JOHNSTOWN FARMS 33-9	PR	<input checked="" type="checkbox"/>
422764	WELL	PR	03/14/2012	OW	123-33377	JOHNSTOWN FARMS 19-9	PR	<input checked="" type="checkbox"/>
422771	WELL	PR	01/26/2012	OW	123-33379	JOHNSTOWN FARMS 11-9	PR	<input checked="" type="checkbox"/>
422773	WELL	PR	03/14/2012	OW	123-33381	JOHNSTOWN FARMS 12-9	PR	<input checked="" type="checkbox"/>
422776	WELL	PR	03/14/2012	OW	123-33382	JOHNSTOWN FARMS 23-9	PR	<input checked="" type="checkbox"/>

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422777	WELL	PR	01/26/2012	OW	123-33383	JOHNSTOWN FARMS 22-9	PR	<input checked="" type="checkbox"/>
435367	TANK BATTERY	AC	12/09/2013	LO	-	Johnstown Farms Tank Battery 435367	AC	<input type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>9</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>9</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>9</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

**Location****Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY	x 9		
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
Lube Oil	Separator	<= 5 bbls	Remove or remediate stained soil (<1bbl) around VRU's. Repair all leaks. See attached photos.	09/18/2015

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
IGNITOR/COMBUST OR	SATISFACTORY	Wire topped chain link x 2		
SEPARATOR	SATISFACTORY	Wire topped chain link		
TANK BATTERY	SATISFACTORY	Wire topped chain link		
WELLHEAD	SATISFACTORY	Wire topped chain link		

**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
VRU	2	SATISFACTORY	N40.32477 W- 104.90125		
Horizontal Heated Separator		SATISFACTORY	N40.32457 W- 104.90126		
Ancillary equipment	1	SATISFACTORY	ECD scrubber at tanks		

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Gas Meter Run	6	SATISFACTORY	Master meter and 5 producer check meters.		
LACT	0	SATISFACTORY			
Plunger Lift	9	SATISFACTORY			
Pig Station	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Automation array		
Emission Control Device		SATISFACTORY	N40.32460 W-104.90144		

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CRUDE OIL		OTHER	STEEL AST	40.324150,-104.901360

S/A/V:	SATISFACTORY	Comment:	315 bbls. Tanks are properly anchored.
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate

Corrective Action		Corrective Date	
Comment			

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS	40.324150,-104.901360

S/A/V:	SATISFACTORY	Comment:	210 bbls. Produced water vault is properly anchored.
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate

Corrective Action		Corrective Date	
Comment			

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<b>Venting:</b>	
Yes/No	Comment
NO	

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 422753

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

BMP Type	Comment
Material Handling and Spill Prevention	A containment berm will be constructed between the tank battery and the stream to the west as shown on the attached location drawing.

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

**Surface Owner Contact Information:**

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

**Operator Rep. Contact Information:**

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

**LGD Contact Information:**

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

**Summary of Landowner Issues:**

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**Summary of Operator Response to Landowner Issues:**

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**Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**

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**Facility**

Facility ID: 422753 Type: WELL API Number: 123-33370 Status: PR Insp. Status: PR

**Producing Well**Comment: **PR****BradenHead**Comment: **Bradenhead is exposed at surface.**

CA:

CA Date:

Facility ID: 422757 Type: WELL API Number: 123-33372 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****BradenHead**Comment: **Bradenhead is exposed at surface.**

CA:

CA Date:

Facility ID: 422761 Type: WELL API Number: 123-33375 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****BradenHead**Comment: **Bradenhead is exposed at surface.**

CA:

CA Date:

Facility ID: 422762 Type: WELL API Number: 123-33376 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****BradenHead**Comment: **Bradenhead is exposed at surface.**

CA:

CA Date:

Facility ID: 422764 Type: WELL API Number: 123-33377 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****BradenHead**Comment: **Bradenhead is exposed at surface.**

CA:

CA Date:

Facility ID: 422771 Type: WELL API Number: 123-33379 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**

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**BradenHead**

Comment: Bradenhead is exposed at surface.

CA:

CA Date:

Facility ID: 422773 Type: WELL API Number: 123-33381 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

**BradenHead**

Comment: Bradenhead is exposed at surface.

CA:

CA Date:

Facility ID: 422776 Type: WELL API Number: 123-33382 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

**BradenHead**

Comment: Bradenhead is exposed at surface.

CA:

CA Date:

Facility ID: 422777 Type: WELL API Number: 123-33383 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

**BradenHead**

Comment: Bradenhead is exposed at surface.

CA:

CA Date:

**Environmental**

**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

**Water Well:**

DWR Receipt Num: Owner Name: GPS : Lat Long

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB): Y

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: IRRIGATED

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RESIDENTIAL

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

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Access Roads      Regraded \_\_\_\_\_      Contoured \_\_\_\_\_      Culverts removed \_\_\_\_\_  
Gravel removed \_\_\_\_\_  
Location and associated production facilities reclaimed \_\_\_\_\_      Locations, facilities, roads, recontoured \_\_\_\_\_  
Compaction alleviation \_\_\_\_\_      Dust and erosion control \_\_\_\_\_  
Non cropland: Revegetated 80% \_\_\_\_\_      Cropland: perennial forage \_\_\_\_\_  
Weeds present \_\_\_\_\_      Subsidence \_\_\_\_\_  
Comment: \_\_\_\_\_  
Corrective Action: \_\_\_\_\_      Date \_\_\_\_\_  
Overall Final Reclamation \_\_\_\_\_      Well Release on Active Location ☐      Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Berms	Pass	Check Dams	Pass			

S/A/V: SATISFACTOR      Corrective Date: \_\_\_\_\_  
Y

Comment: \_\_\_\_\_  
CA: \_\_\_\_\_

**Pits:**      ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680700289	VRU area	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3658248">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3658248</a>
680700290	VRU area	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3658249">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3658249</a>



## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)