

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
08/04/2015

Document Number:
679900120

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>208187</u>	<u>321841</u>	<u>Welsh, Brian</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96340</u>
Name of Operator:	<u>WIEPKING-FULLERTON ENERGY LLC</u>
Address:	<u>4600 S DOWNING ST</u>
City:	<u>ENGLEWOOD</u> State: <u>CO</u> Zip: <u>80113</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Shalberg, Greg	719-688-3547	gregshalberg@aol.com	all inspections
Boone, Linda		LDBoonePar@aol.com	all inspections
Fincham, Jack		fincham4@msn.com	all inspections
Costa, Ryan		ryan.costa@state.co.us	

Compliance Summary:

QtrQtr: Lot 2 Sec: 10 Twp: 13S Range: 51W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/19/2011	200321650	DG	ND	ACTION REQUIRED			No
11/24/2010	200285319	DG	ND	ACTION REQUIRED			No
09/03/2010	200269708	SR	PA	ACTION REQUIRED			Yes
08/16/2010	200268314	SR	PA	ACTION REQUIRED			Yes
04/06/2010	200243218	SR	PA	ACTION REQUIRED	F	Fail	Yes
11/23/2009	200222781	CA	TA	ACTION REQUIRED			No
11/23/2009	200231156	CA	TA	SATISFACTORY			No
11/20/2009	200222779	CA	TA	ACTION REQUIRED			No
10/20/2009	200220679	MI	SI	ACTION REQUIRED			Yes
04/28/2009	200209375	MI	AC	ACTION REQUIRED			Yes
05/23/2008	200190247	RT	AC	SATISFACTORY			No
06/01/2007	200112683	RT	AC	SATISFACTORY		Pass	No
07/21/2006	200094713	RT	AC	SATISFACTORY		Pass	No
06/23/2005	200074071	RT	AC	SATISFACTORY		Pass	No
12/20/2004	200064211	MI	AC	SATISFACTORY		Pass	No
01/07/2004	200048700	MI	AC	SATISFACTORY		Pass	No
07/24/2003	200043202	MI	AC	ACTION REQUIRED		Fail	Yes
07/31/2002	200029514	RT	AC	SATISFACTORY		Pass	No

Inspector Name: Welsh, Brian

08/10/2001	200019433	RT	AC	SATISFACTORY		Pass	No
12/12/2000	200012682	PR	AC	SATISFACTORY	I	Pass	No
08/17/2000	200010816	MI	AC	SATISFACTORY	I	Pass	No
12/23/1997	500140134	PR	AC			Pass	No
06/23/1995	500140133	ES	AC			Pass	No
11/29/1993	500140132		AC				
11/17/1993	500140131		AC			Pass	No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
150303	UIC DISPOSAL	CL	11/25/2009		-	SKARPHOL SWD 31-10	CL
208187	WELL	DG	03/23/2010	DSPW	017-07122	SKARPHOL 31-10 #3	ND

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 208187

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p>BMP PLAN</p> <p>Wiepking - Fullerton Energy, L.L.C.</p> <p>Certification to Discharge</p> <p>Under</p> <p>CDPS General Permit COR -03000</p> <p>Stormwater Discharges Associated with Construction</p> <p>Certification Number COR 39788</p> <p>Skarpho1 31 -10 # 3 well</p> <p>T13S, R51 W</p> <p>Sec. 10: NW1 /4NE1 /4</p> <p>Lincoln County, Colorado</p> <p>Description of Well Site and Construction Area</p> <p>1 -3 acre site with access road for drilling of oil and gas well. Terrain flat with CRP farm ground containing planted native grass. No receiving waters will be affected by well pad. Silt fences will be installed on low side site of drill site. Topsoil will be separated and spread on drill site as final operation</p> <p>before reseeding operations which will be completed within 6 months weather permitting. To prevent soil erosion site will be disked and straw crimped in or manure spread.</p> <p>Stormwater Management Plan (SW-MP) is on file in Wiepking - Fullerton Energy, L.L.C. office.</p> <p>Spill Prevention, Control and Countermeasure Plan is on file in Wiepking- Fullerton Energy, L.L.C. office.</p>

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 208187 Type: WELL API Number: 017-07122 Status: DG Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass

Debris removed Pass No disturbance /Location never built _____

Access Roads Regraded In Contoured In Culverts removed _____

Gravel removed In

Location and associated production facilities reclaimed In Locations, facilities, roads, recontoured In

Compaction alleviation In Dust and erosion control In

Non cropland: Revegetated 80% _____ Cropland: perennial forage In

Weeds present In Process Subsidence _____

Inspector Name: Welsh, Brian

Comment: FINAL RECLAMATION TO BE VERIFIED BY RECLAMATION SPECIALIST

Corrective Action: REMOVE GRAVEL FOR FARMING OPERATIONS

Date 11/05/2015

Overall Final Reclamation

In Process

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
WELL HAS NOT BEEN RE-ENTERED. GRAVEL STILL EXISTS ON LOCATION	welshb	08/06/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679900121	East side of location looking south	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3658234
679900122	East side of location looking west	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3658235

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)