

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
08/06/2015Document Number:
666801268Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	420437	335853	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections

Compliance Summary:QtrQtr: LOT6 Sec: 14 Twp: 6S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/12/2012	668100056	XX	WO	SATISFACTORY			No
03/16/2011	200305341	OI	ND	SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
290199	WELL	PR	01/04/2008	GW	045-14034	CLOUGH RWF 22-14	PR	<input checked="" type="checkbox"/>
290201	WELL	PR	02/28/2009	GW	045-14033	CLOUGH RWF 311-14	PR	<input checked="" type="checkbox"/>
290204	WELL	PR	04/11/2009	GW	045-14032	CLOUGH RWF 511-14	PR	<input checked="" type="checkbox"/>
290206	WELL	PR	09/30/2008	GW	045-14031	CLOUGH RWF 412-14	PR	<input checked="" type="checkbox"/>
290207	WELL	PR	02/28/2009	GW	045-14030	CLOUGH RWF 312-14	PR	<input checked="" type="checkbox"/>
290208	WELL	PR	09/30/2008	GW	045-14029	CLOUGH RWF 21-14	PR	<input checked="" type="checkbox"/>
290209	WELL	PR	10/19/2008	GW	045-14028	CLOUGH RWF 321-14	PR	<input checked="" type="checkbox"/>
290210	WELL	PR	09/30/2008	GW	045-14027	CLOUGH RWF 522-14	PR	<input checked="" type="checkbox"/>
290211	WELL	PR	01/04/2008	GW	045-14026	CLOUGH RWF 11-14	PR	<input checked="" type="checkbox"/>

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290212	WELL	PR	10/06/2008	GW	045-14025	CLOUGH RWF 422-14	PR	<input checked="" type="checkbox"/>
290213	WELL	PR	01/04/2008	GW	045-14024	CLOUGH RWF 411-14	PR	<input checked="" type="checkbox"/>
290214	WELL	PR	10/23/2008	GW	045-14023	CLOUGH RWF 512-14	PR	<input checked="" type="checkbox"/>
290215	WELL	PR	01/04/2008	GW	045-14022	CLOUGH RWF 521-14	PR	<input checked="" type="checkbox"/>
290216	WELL	PR	05/20/2009	GW	045-14021	CLOUGH RWF 12-14	PR	<input checked="" type="checkbox"/>
290217	WELL	PR	03/31/2009	GW	045-14020	CLOUGH RWF 322-14	PR	<input checked="" type="checkbox"/>
290218	WELL	PR	06/30/2009	GW	045-14019	CLOUGH RWF 421-14	PR	<input checked="" type="checkbox"/>
420430	WELL	PR	10/01/2011	GW	045-20146	Clough RWF 313-14	PR	<input checked="" type="checkbox"/>
420432	WELL	PR	12/08/2011	GW	045-20147	Clough RWF 13-14	PR	<input checked="" type="checkbox"/>
420434	WELL	PR	12/08/2011	GW	045-20148	Clough RWF 323-14	PR	<input checked="" type="checkbox"/>
420437	WELL	PR	12/08/2011	GW	045-20149	Clough RWF 413-14	PR	<input checked="" type="checkbox"/>
424958	PIT		08/24/2011		-	RWF 22-14		<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>20</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>20</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY	AIRS ID 045-1907-001		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	20	SATISFACTORY			

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Horizontal Heated Separator	1	SATISFACTORY		
Plunger Lift	20	SATISFACTORY		
Emission Control Device	0	SATISFACTORY		

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	Comment
YES	Bradenhead valves open

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 420437

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Permit	edelenr	Changed distance to nearest building to 1,700'	11/04/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	10/21/2010

OGLA	kubeczkod	Location is in a sensitive area because of its proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	10/21/2010
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.	10/21/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	10/21/2010
OGLA	kubeczkod	Flowback to tanks only. Flowback and stimulation fluids shall be contained within tanks that are placed on the well pad in an area with additional downgradient perimeter berming.	10/21/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	10/21/2010
OGLA	kubeczkod	Location may be in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or a closed loop system (which operator has already indicated on the Form 2A) must be implemented.	10/21/2010
OGLA	kubeczkod	If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	10/21/2010

S/A/V: SATISFACTORY**Comment:**

No drilling or completions being performed at time of inspection, No visual sign of pits or cuttings

CA:**Date:****Wildlife BMPs:****S/A/V:****Comment:****CA:****Date:****Stormwater:****Comment:****Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Inspector Name: Murray, Richard

Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____
Request LGD Attendance: _____	
<u>LGD Contact Information:</u>	
Name: _____	Phone Number: _____
Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>	
<u>Summary of Operator Response to Landowner Issues:</u>	
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>	

Facility

Facility ID: 290199	Type: WELL	API Number: 045-14034	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290201	Type: WELL	API Number: 045-14033	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290204	Type: WELL	API Number: 045-14032	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290206	Type: WELL	API Number: 045-14031	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290207	Type: WELL	API Number: 045-14030	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290208	Type: WELL	API Number: 045-14029	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290209	Type: WELL	API Number: 045-14028	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290210	Type: WELL	API Number: 045-14027	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 290211	Type: WELL	API Number: 045-14026	Status: PR	Insp. Status: PR

Producing Well				
Comment:	Plunger lift			
Facility ID:	290212	Type:	WELL	API Number: 045-14025 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Facility ID:	290213	Type:	WELL	API Number: 045-14024 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Facility ID:	290214	Type:	WELL	API Number: 045-14023 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Facility ID:	290215	Type:	WELL	API Number: 045-14022 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Facility ID:	290216	Type:	WELL	API Number: 045-14021 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Facility ID:	290217	Type:	WELL	API Number: 045-14020 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Facility ID:	290218	Type:	WELL	API Number: 045-14019 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Facility ID:	420430	Type:	WELL	API Number: 045-20146 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Facility ID:	420432	Type:	WELL	API Number: 045-20147 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Facility ID:	420434	Type:	WELL	API Number: 045-20148 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Facility ID:	420437	Type:	WELL	API Number: 045-20149 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____ CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

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Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
Berms	Pass					
Gravel	Pass					
Sediment Traps	Pass					
		Ditches	Pass			
		Culverts	Pass			
		Gravel	Pass			
Rip Rap	Pass					

S/A/V: SATISFACTOR _____

Corrective Date: _____

Y

Comment: _____

CA: _____

Inspector Name: Murray, Richard

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	424958	1642050	
	424958	1642050	
	424958	123456	