

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
08/04/2015

Document Number:
680100066

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335428</u>	<u>335428</u>	<u>Colby, Lou</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100185</u>
Name of Operator:	<u>ENCANA OIL & GAS (USA) INC</u>
Address:	<u>370 17TH ST STE 1700</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	

Compliance Summary:

QtrQtr: NESW Sec: 28 Twp: 6S Range: 93W

Inspector Comment:

Reclamation and stormwater focused inspection.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
261246	WELL	PR	10/01/2011	GW	045-07933	GMR 28-7D (K28NW)	PR	<input checked="" type="checkbox"/>
261247	WELL	AL	12/03/2004	LO	045-07934	BENJAMIN 28-10A (K28)	AL	<input type="checkbox"/>
261248	WELL	PR	04/04/2012	GW	045-07935	BENJAMIN 28-11 (K28NW)	PR	<input checked="" type="checkbox"/>
261249	WELL	AL	12/03/2004	LO	045-07936	BENJAMIN 28-11A (K28)	AL	<input type="checkbox"/>
272642	WELL	PR	12/06/2011	GW	045-10106	GMU 28-14D (K28NW)	PR	<input checked="" type="checkbox"/>
420498	WELL	AL	09/26/2014	LO	045-20166	Benjamin Fee 28-11A (K28NW)	AL	<input type="checkbox"/>
420499	WELL	AL	09/26/2014	LO	045-20167	Benjamin Federal 28-14B1 (K28NW)	AL	<input type="checkbox"/>
420503	WELL	PR	10/10/2011	GW	045-20168	Benjamin Federal 28-13B2 (K28NW)	PR	<input checked="" type="checkbox"/>
420508	WELL	AL	09/26/2014	LO	045-20169	Benjamin Fee 28-6C (K28NW)	AL	<input type="checkbox"/>
420512	WELL	AL	09/26/2014	LO	045-20170	Benjamin Federal 28-12C1 (K28NW)	AL	<input type="checkbox"/>
420515	WELL	PR	10/10/2011	GW	045-20171	Benjamin Fee 33-1B (K28NW)	PR	<input checked="" type="checkbox"/>
420516	WELL	AL	09/26/2014	LO	045-20172	Benjamin Fee 28-9B (K28NW)	AL	<input type="checkbox"/>

420520	WELL	PR	10/10/2011	GW	045-20173	Benjamin Federal 28-13C1 (K28NW)	PR	<input checked="" type="checkbox"/>
420521	WELL	PR	10/24/2012	GW	045-20174	Benjamin Federal 28-14B2 (K28NW)	PR	<input checked="" type="checkbox"/>
420527	WELL	AL	09/26/2014	LO	045-20175	Benjamin Fee 28-16C (K28NW)	AL	<input type="checkbox"/>
420528	WELL	AL	09/26/2014	LO	045-20176	Benjamin Fee 28-15A (K28NW)	AL	<input type="checkbox"/>
420530	WELL	AL	09/26/2014	LO	045-20177	Benjamin Fee 28-10D2 (K28NW)	AL	<input type="checkbox"/>
420533	WELL	PR	10/10/2011	GW	045-20178	Benjamin Federal 28-13B1 (K28NW)	PR	<input checked="" type="checkbox"/>
420535	WELL	PR	10/10/2011	GW	045-20179	Benjamin Federal 28-13C2 (K28NW)	PR	<input checked="" type="checkbox"/>
420538	WELL	PR	10/10/2011	GW	045-20180	Benjamin Federal 28-14C (K28NW)	PR	<input checked="" type="checkbox"/>
420543	WELL	AL	09/26/2014	LO	045-20181	Benjamin Federal 28-12B2 (K28NW)	AL	<input type="checkbox"/>
420552	WELL	PR	10/10/2011	GW	045-20182	Benjamin Federal 33-4B (K28NW)	PR	<input checked="" type="checkbox"/>
420564	WELL	AL	09/26/2014	LO	045-20183	Benjamin Fee 28-11B (K28NW)	AL	<input type="checkbox"/>
420584	WELL	PR	10/10/2011	GW	045-20184	Benjamin Federal 28-12C2 (K28NW)	PR	<input checked="" type="checkbox"/>
420944	WELL	PR	10/24/2012	GW	045-20261	Benjamin Federal 33-3B (K28NW)	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: _____	Wells: <u>23</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>23</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	SATISFACTORY			
DEBRIS	SATISFACTORY			
TRASH	SATISFACTORY			

Spills:				
Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	Wire		

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335428

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	ashm	Location has multiple producing wells. Interim recamation can be delayed without variance.	11/12/2013
OGLA	kubeczko	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	09/20/2010
OGLA	kubeczko	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	09/20/2010
OGLA	kubeczko	Notify COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us; phone 970-309-2514) 48 hours prior to start of construction.	11/22/2010
OGLA	kubeczko	Based on discussions at the EnCana/BLM Onsite (that took place on 10-14-10), the well pad configuration and possible size will likely change, as well as locations of tanks, separators, pipelines, etc.; therefore, operator must submit revised Location Drawing and Construction Layout Drawings via a Form 4 Sundry Notice to Dave Kubeczko for approval prior to starting construction of the well pad.	11/22/2010
OGLA	kubeczko	Location is in a sensitive area because of proximity to a domestic water well and shallow groundwater; therefore production pits (if constructed) must be lined.	09/20/2010

OGLA	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well and shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.	09/20/2010
OGLA	kubeczkod	Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	09/20/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	09/20/2010

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 261246 Type: WELL API Number: 045-07933 Status: PR Insp. Status: PR

Facility ID: 261248 Type: WELL API Number: 045-07935 Status: PR Insp. Status: PR

Facility ID: 272642 Type: WELL API Number: 045-10106 Status: PR Insp. Status: PR

Facility ID: 420503 Type: WELL API Number: 045-20168 Status: PR Insp. Status: PR

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Facility ID: <u>420515</u>	Type: <u>WELL</u>	API Number: <u>045-20171</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420520</u>	Type: <u>WELL</u>	API Number: <u>045-20173</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420521</u>	Type: <u>WELL</u>	API Number: <u>045-20174</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420533</u>	Type: <u>WELL</u>	API Number: <u>045-20178</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420535</u>	Type: <u>WELL</u>	API Number: <u>045-20179</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420538</u>	Type: <u>WELL</u>	API Number: <u>045-20180</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420552</u>	Type: <u>WELL</u>	API Number: <u>045-20182</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420584</u>	Type: <u>WELL</u>	API Number: <u>045-20184</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>420944</u>	Type: <u>WELL</u>	API Number: <u>045-20261</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200300559	PITS	Spry-O'rourke, Linda	Complaint relayed via phone message by Judy Jordan on 3/4/2011 at 3:26pm. Complainants Jim and Janice Zielinski reported Encana filling in an unlined pit on Grass Mesa. Judy reported that the complainant said (and Judy saw) there was an unlined pit (Judy could see a pit with liquid, but couldn't tell for sure if it was lined from vantage point on complainants property). Complainant was concerned that there could be contaminants from the pit that would reach the groundwater and surface water. Judy's message said she was going out to the site.	03/07/2011

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

- 1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

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Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Hydro Mulch	Pass					
Ditches	Pass					
Seeding	Pass					
Other	Pass					Rock retaining wall
Gravel	Pass					
Berms	Pass					

S/A/V: SATISFACTOR Y Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680100066	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3657482
680100067	Encana335428 pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3657474