

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:
08/04/2015Document Number:
680100066Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335428	335428	Colby, Lou	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	

Compliance Summary:QtrQtr: NESW Sec: 28 Twp: 6S Range: 93W**Inspector Comment:**Reclamation and stormwater focused inspection.**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
261246	WELL	PR	10/01/2011	GW	045-07933	GMR 28-7D (K28NW)	PR	<input checked="" type="checkbox"/>
261247	WELL	AL	12/03/2004	LO	045-07934	BENJAMIN 28-10A (K28)	AL	<input type="checkbox"/>
261248	WELL	PR	04/04/2012	GW	045-07935	BENJAMIN 28-11 (K28NW)	PR	<input checked="" type="checkbox"/>
261249	WELL	AL	12/03/2004	LO	045-07936	BENJAMIN 28-11A (K28)	AL	<input type="checkbox"/>
272642	WELL	PR	12/06/2011	GW	045-10106	GMU 28-14D (K28NW)	PR	<input checked="" type="checkbox"/>
420498	WELL	AL	09/26/2014	LO	045-20166	Benjamin Fee 28-11A (K28NW)	AL	<input type="checkbox"/>
420499	WELL	AL	09/26/2014	LO	045-20167	Benjamin Federal 28-14B1 (K28NW)	AL	<input type="checkbox"/>
420503	WELL	PR	10/10/2011	GW	045-20168	Benjamin Federal 28-13B2 (K28NW)	PR	<input checked="" type="checkbox"/>
420508	WELL	AL	09/26/2014	LO	045-20169	Benjamin Fee 28-6C (K28NW)	AL	<input type="checkbox"/>
420512	WELL	AL	09/26/2014	LO	045-20170	Benjamin Federal 28-12C1 (K28NW)	AL	<input type="checkbox"/>
420515	WELL	PR	10/10/2011	GW	045-20171	Benjamin Fee 33-1B (K28NW)	PR	<input checked="" type="checkbox"/>
420516	WELL	AL	09/26/2014	LO	045-20172	Benjamin Fee 28-9B (K28NW)	AL	<input type="checkbox"/>

Inspector Name: Colby, Lou

420520	WELL	PR	10/10/2011	GW	045-20173	Benjamin Federal 28-13C1 (K28NW)	PR	✕
420521	WELL	PR	10/24/2012	GW	045-20174	Benjamin Federal 28-14B2 (K28NW)	PR	✕
420527	WELL	AL	09/26/2014	LO	045-20175	Benjamin Fee 28-16C (K28NW)	AL	
420528	WELL	AL	09/26/2014	LO	045-20176	Benjamin Fee 28-15A (K28NW)	AL	
420530	WELL	AL	09/26/2014	LO	045-20177	Benjamin Fee 28-10D2 (K28NW)	AL	
420533	WELL	PR	10/10/2011	GW	045-20178	Benjamin Federal 28-13B1 (K28NW)	PR	✕
420535	WELL	PR	10/10/2011	GW	045-20179	Benjamin Federal 28-13C2 (K28NW)	PR	✕
420538	WELL	PR	10/10/2011	GW	045-20180	Benjamin Federal 28-14C (K28NW)	PR	✕
420543	WELL	AL	09/26/2014	LO	045-20181	Benjamin Federal 28-12B2 (K28NW)	AL	
420552	WELL	PR	10/10/2011	GW	045-20182	Benjamin Federal 33-4B (K28NW)	PR	✕
420564	WELL	AL	09/26/2014	LO	045-20183	Benjamin Fee 28-11B (K28NW)	AL	
420584	WELL	PR	10/10/2011	GW	045-20184	Benjamin Federal 28-12C2 (K28NW)	PR	✕
420944	WELL	PR	10/24/2012	GW	045-20261	Benjamin Federal 33-3B (K28NW)	PR	✕

Equipment:

Location Inventory

Special Purpose Pits:	<u>1</u>	Drilling Pits:	<u> </u>	Wells:	<u>23</u>	Production Pits:	<u> </u>
Condensate Tanks:	<u> </u>	Water Tanks:	<u> </u>	Separators:	<u>23</u>	Electric Motors:	<u> </u>
Gas or Diesel Mortors:	<u> </u>	Cavity Pumps:	<u> </u>	LACT Unit:	<u> </u>	Pump Jacks:	<u> </u>
Electric Generators:	<u> </u>	Gas Pipeline:	<u>1</u>	Oil Pipeline:	<u> </u>	Water Pipeline:	<u> </u>
Gas Compressors:	<u> </u>	VOC Combustor:	<u> </u>	Oil Tanks:	<u> </u>	Dehydrator Units:	<u> </u>
Multi-Well Pits:	<u> </u>	Pigging Station:	<u> </u>	Flare:	<u> </u>	Fuel Tanks:	<u> </u>

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Emergency Contact Number (S/A/V):

Corrective Date:

Comment:

Corrective Action:

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	SATISFACTORY			
DEBRIS	SATISFACTORY			
TRASH	SATISFACTORY			

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	Wire		
Venting:				
Yes/No	Comment			
Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Predrill				
Location ID: 335428				
Site Preparation:				
Lease Road Adeq.:		Pads:	Soil Stockpile:	
S/AV:				
Corrective Action:		Date:	CDP Num.:	
Form 2A COAs:				
Group	User	Comment	Date	
Agency	ashm	Location has multiple producing wells. Interim relcamation can be delayed without variance.	11/12/2013	
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	09/20/2010	
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	09/20/2010	
OGLA	kubeczkod	Notify COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us; phone 970-309-2514) 48 hours prior to start of construction.	11/22/2010	
OGLA	kubeczkod	Based on discussions at the EnCana/BLM Onsite (that took place on 10-14-10), the well pad configuration and possible size will likely change, as well as locations of tanks, separators, pipelines, etc.; therefore, operator must submit revised Location Drawing and Construction Layout Drawings via a Form 4 Sundry Notice to Dave Kubeczko for approval prior to starting construction of the well pad.	11/22/2010	
OGLA	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well and shallow groundwater; therefore production pits (if constructed) must be lined.	09/20/2010	

Inspector Name: Colby, Lou

OGLA	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well and shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.	09/20/2010
OGLA	kubeczkod	Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	09/20/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	09/20/2010

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 261246 Type: WELL API Number: 045-07933 Status: PR Insp. Status: PR

Facility ID: 261248 Type: WELL API Number: 045-07935 Status: PR Insp. Status: PR

Facility ID: 272642 Type: WELL API Number: 045-10106 Status: PR Insp. Status: PR

Facility ID: 420503 Type: WELL API Number: 045-20168 Status: PR Insp. Status: PR

Inspector Name: Colby, Lou

Facility ID: 420515	Type: WELL	API Number: 045-20171	Status: PR	Insp. Status: PR
Facility ID: 420520	Type: WELL	API Number: 045-20173	Status: PR	Insp. Status: PR
Facility ID: 420521	Type: WELL	API Number: 045-20174	Status: PR	Insp. Status: PR
Facility ID: 420533	Type: WELL	API Number: 045-20178	Status: PR	Insp. Status: PR
Facility ID: 420535	Type: WELL	API Number: 045-20179	Status: PR	Insp. Status: PR
Facility ID: 420538	Type: WELL	API Number: 045-20180	Status: PR	Insp. Status: PR
Facility ID: 420552	Type: WELL	API Number: 045-20182	Status: PR	Insp. Status: PR
Facility ID: 420584	Type: WELL	API Number: 045-20184	Status: PR	Insp. Status: PR
Facility ID: 420944	Type: WELL	API Number: 045-20261	Status: PR	Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200300559	PITS	Spry-O'rourke, Linda	Complaint relayed via phone message by Judy Jordan on 3/4/2011 at 3:26pm. Complainants Jim and Janice Zielinski reported Encana filling in an unlined pit on Grass Mesa. Judy reported that the complainant said (and Judy saw) there was an unlined pit (Judy could see a pit with liquid, but couldn't tell for sure if it was lined from vantage point on complainants property). Complainant was concerned that there could be contaminants from the pit that would reach the groundwater and surface water. Judy's message said she was going out to the site.	03/07/2011

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? InProduction areas have been stabilized? Pass Segregated soils have been replaced? Pass**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Inspector Name: Colby, Lou

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Hydro Mulch	Pass					
Ditches	Pass					
Seeding	Pass					
Other	Pass					Rock retaining wall
Gravel	Pass					
Berms	Pass					

S/A/V: SATISFACTOR
Y Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680100066	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3657482
680100067	Encana335428 pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3657474