

Document Number:
2439868

Date Received:
07/06/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69760 Contact Name: JIM WALKER

Name of Operator: PETRON DEVELOPMENT COMPANY Phone: (303) 794-5300

Address: 1899 W LITTLETON BLVD Fax: (303) 794-5356

City: LITTLETON State: CO Zip: 80120 Email: JIM@PETRON.NET

For "Intent" 24 hour notice required, Name: Schure, Kym Tel: (970) 520-3832

COGCC contact: Email: kym.schure@state.co.us

API Number 05-125-06481-00

Well Name: HICKMAN Well Number: 4-18

Location: QtrQtr: SENW Section: 18 Township: 3N Range: 47W Meridian: 6

County: YUMA Federal, Indian or State Lease Number: _____

Field Name: WHISPER Field Number: 92400

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.228890 Longitude: -102.673520

GPS Data:
Date of Measurement: 07/28/2010 PDOP Reading: 1.8 GPS Instrument Operator's Name: Jim Walker

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| NIOBRARA | 2794 | 2820 | | | |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 9+3/4 | 7+5/8 | 26 | 329 | 140 | 329 | 0 | |
| 1ST | 6+3/4 | 4+1/2 | 9.5 | 2,935 | 200 | 2,935 | 1,642 | CBL |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2700 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 1450 ft. to 1600 ft. Plug Type: STUB PLUG Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 250 ft. to 500 ft. Plug Tagged:

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JIM WALKER

Title: SEC/TREAS Date: 6/30/2015 Email: JIM@PETRON.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 8/5/2015

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 2/4/2016

COA Type

Description

| | |
|--|---|
| | <ol style="list-style-type: none">1) Provide 48 hour notice of MIRU via electronic Form 42.2) Shoe plug: Tag (500') surface casing shoe plug 50' above shoe (279').3) Surface plug: Cement from 50' to surface in casing and annulus. |
|--|---|

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-------------------------|
| 2439868 | FORM 6 INTENT SUBMITTED |
| 2439869 | WELLBORE DIAGRAM |
| 2439870 | WELLBORE DIAGRAM |

Total Attach: 3 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|---------------------|
| Engineer | Erased bridge plug indicated at 2700' on the Current and Previously Abandoned Zones Method of Isolation because it is proposed not existing. | 3/5/2015 4:14:49 PM |

Total: 1 comment(s)