



**BASIC**  
ENERGY SERVICES

FT Morgan - 970-867-2766

B STELBAR OIL CORPORATION INC  
I 1625 N WATERFRONT PKWY STE 200  
L WICHITA

KS US 67206

T  
O ATTN: ACCOUNTS PAYABLE

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003965	1724	07/22/2015
INVOICE NUMBER			
91867311			

J LEASE NAME PRICE 6-8  
O LOCATION  
B COUNTY WASHINGTON  
S STATE CO  
T JOB DESCRIPTION Cement-Squeeze Formation  
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40859413	84982-0			Net - 30 days	08/21/2015
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 07/20/2015 to 07/20/2015</b>					
0040859413					
172418899F Cement-Squeeze Formation 07/20/2015					
COMMON CEMENT		225.00	EA	6.00	1,350.00
CALCIUM CHLORIDE		388.00	EA	0.53	203.70
SUGAR		50.00	EA	2.50	125.00
LIGHT EQUIPMENT MILEAGE		85.00	HR	2.25	191.25
HEAVY EQUIPMENT MILEAGE		170.00	MI	3.75	637.50
BULK DELIVERY CHARGE		824.50	MI	1.25	1,030.63
DEPTH CHARGE 501'-1000'		1.00	EA	600.00	600.00
BLENDING & MIXING CHARGE		225.00	EA	0.70	157.50
SERVICE SUPERVISOR		1.00	HR	87.50	87.50

*Price 6-8*  
*353*  
*On*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,383.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,383.08
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

*Steve Perry*



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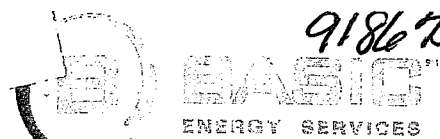
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*Shirley*



91867311

40859413

SERVICE ORDER &  
SERVICE TICKETPO BOX 219  
FORT MORGAN, CO 80701  
PH (970) 876-2766 FAX (970) 867-5922

1724 18899 F

Date 7-20-15

WELL NAME AND NUMBER Price 6-8

FIELD

COUNTY - STATE Washington Co

TYPE OF SERVICE Squeeze Perfs

CUST. NAME Stelbar Oil Corp

ADDRESS

CITY

STATE &

ZIP CODE

LOCATION 1724 Ft Morgan Co

FORMATION

RRC NUMBER

NEW WELL ☐ OLD WELL ☒

PO OR AFE

Customer's Order No.

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, product, and/or supplies includes all of and only those terms and conditions appearing on the fro in the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services, LP.

REF. NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
103	60/40 pot	225 sks	12.00	2,700.00
109	Calcium Chloride	388 Lbs	1.05	407.40
131	Sugar	50 Lbs	5.00	250.00
100	Pickup mileage 1 way	85 mi	4.50	382.50
101	Truck mileage 1 way (2 eq)	85 mi	7.50	1,275.00
113	Bulk Delv Charge 824 50825 ton/mi		2.50	2,061.25 ok
201	Pump Charge 4 hrs 501" 1000"		1200.00	1,200.00
240	Blending + Mixing Charge	225 sks	1.40	315.00
003	Service Supervisor Charge	1 eq	175.00	175.00
				8766.65
TOTAL CHARGE				4383.08

The above was received and the job was under the direction, supervision and control of the owner, operator or his agent whose signature appears below:

RUCK NUMBER: 84993-84982DRIVER Adam HowellDavid L Scott

BASIC ENERGY SERVICES

THIS JOB WAS SATISFACTORILY COMPLETED

OPERATION OF EQUIPMENT WAS SATISFACTORY

PERFORMANCE OF PERSONNEL WAS SATISFACTORY

Yes	No
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>

CUSTOMER OR HIS AGENT'S SIGNATURE



energy services, L.P.

TREATMENT REPORT

Customer <u>Stelbar Oil Corp</u>		Lease No.		Date <u>7-20-15</u>	
Lease <u>Price</u>		Well # <u>6-8</u>			
Field Order # <u>18899</u>	Station <u>Ft Morgan Co</u>	Casing <u>4 1/2</u>	Depth <u>735</u>	County <u>Washington</u>	State <u>CO</u>
Type Job <u>Squeeze Perfs</u>			Formation	Legal Description <u>8-2s-49w</u>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <u>4 1/2</u>	Tubing Size	Shots/Ft		Acid <u>44 Bbl's 5L</u>	RATE	PRESS <u>300</u>	ISIP
Depth <u>735</u>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <u>10.0</u>	Volume	From	To	Pad <u>225sk 60/40por</u>	Min		10 Min.
Max Press <u>300</u>	Max Press	From	To	Frac <u>60Gel 2% CC</u>	Avg		15 Min.
Well Connection <u>8rd</u>	Annulus Vol.	From	To	<u>15.2 ppg 1.10 ft<sup>3</sup></u>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <u>Tyson Dilka</u>		Station Manager <u>Jake</u>		Treater <u>Scotty</u>	
Service Units <u>Vap</u>	<u>84993</u>	<u>84982</u>	<u>84991</u>	<u>84984</u>	
Driver Names <u>Scott</u>	<u>Adam</u>	<u>Howell</u>	<u>Cody</u>	<u>March</u>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Called Out
					on loc w/ Trk's
					Perforate @ 735 4 shots/ft
1015	500				psi Test In on
1020	200		10	2.5	Take Inj rate good Circ out 8 5/8
1025	200		44	2.5	Mix 225sk 60-40por 2%CC good Circ.
1040	0		10	5.0	Close In w.H. & Wash pump & line
					Cmt to Surface Close 8 5/8
1043	300		1 1/2	1/2	1/2 Bbl Disp out max psi
1045	300			1 1/2	Open 8 5/8 Continue Disp good Cmt
1104	300			0	9 Bbl's Disp out Close 8 5/8
					Wash up Trk
1125	300		9 1/2	1/4	9 1/2 Bbl's Disp Out
1215	300		10	1/4	10 Bbl's Disp Out
					Close In w.H.
					Circ 10 Bbl's Good Cement
					Job Complete
					Thank you
					Scotty