



BASIC
ENERGY SERVICES

FT Morgan - 970-867-2766

B STELBAR OIL CORPORATION INC
I 1625 N WATERFRONT PKWY STE 200
L WICHITA
KS US 67206

o ATTN: ACCOUNTS PAYABLE

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003965	1724	07/17/2015
INVOICE NUMBER			
91862891			

J LEASE NAME PRICE 6-8
O LOCATION S8 T2S R49W
B COUNTY WASHINGTON
S STATE CO
I JOB DESCRIPTION Cement-Squeeze Formation
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40857970	84983-0			Net - 30 days	08/16/2015
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/15/2015 to 07/15/2015					
0040857970					
172418897F Cement-Squeeze Formation 07/15/2015 S8 T2S R49W					
CLASS G CEMENT--		75.00	EA	9.19	689.07
SUGAR		50.00	EA	0.60	30.15
LIGHT EQUIPMENT MILEAGE		85.00	HR	2.58	219.64
HEAVY EQUIPMENT MILEAGE		170.00	MI	4.31	732.14
PROPPANT AND BULK DELIVERY CHARGES		299.60	MI	1.44	430.09
DEPTH CHARGE 1001'-2000'		1.00	EA	1,033.60	1,033.60
BLENDING & MIXING SERVICE CHARGE		75.00	EA	0.80	60.29
CEMENT SQUEEZE MANIFOLD		1.00	EA	287.11	287.11
SERVICE SUPERVISOR		1.00	HR	132.07	132.07
EQUIPMENT OPERATOR		1.00	HR	66.04	66.04

Price 6-8

353

[Signature]

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,680.20
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,680.20
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

[Signature]

40857970



1724
SERVICE ORDER - 18897 F

Date: 7/18/2015

Well Name:

Location:

Price 6-8

8-2S-49W

County - State:

RRC #:

WASHINGTON, CO

Type Of Service:

Customer's Order #:

CEMENT: SQUEEZE

Customer: STELBAR OIL CORPORATION

ROSCOE MENDENHALL

Address: 1625 N. WATERFRONT PARKWAY #200

WICHITA, KS 67206-6602

[illegible]

TRUCK NUMBER (S):

THIS JOB WAS SATISFACTORILY COMPLETED
OPERATION OF EQUIPMENT WAS SATISFACTORY
PERFORMANCE OF PERSONEL WAS SATISFACTORY

YES

NO

1

5

11

5

1

x

x

BASIC ENERGY SERVICES LP - TREATER / CEMENTER

CUSTOMER OR AGENT SIGNATURE

Customer Stellar Oil Comp		Lease No.		Date 7-15-15	
Lease Price		Well # 6-8			
Field Order # 1724-18897	Station Font Monz Co	Casing 4 1/2	Depth 2513	County Washington	State Co
Type Job Squeeze Csg Leak old well			Formation	Legal Description 8-25-49W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2	2 3/8	Csg Leak					
Depth 2513	Depth 1478	From 1665	To 1717	Pre Pad	Max	1000	5 Min.
Volume 15.7	Volume 5.7	From	To	Pad 75ski Neat Cmt	Min		10 Min.
Max Press 500	Max Press 1000	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol. 155	From	To		HHP Used		Annulus Pressure
Plug Depth 2513	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load

Customer Representative Tyson Dilka		Station Manager Jake		Treater A. Howell	
Service Units	Var	84993	84982	84990	84987
Driver Names	Scotty	Adam	Howell	Dale	Schoele

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Called out
13:00					On Loc w/Trks Safety mtg
14:30	300				psi annulus w/Rig pump
14:40		800	8	.7	Take Inj Rate
14:50		600	15.7	.7	Mix Cmt @ 15.8 ppq 75ski Neat
15:10			10	2	Close In w.H. & Wash pump & line
15:12		500		.3	St Disp w/ H2O
15:30		1000	2.5	0	max psi 2 1/2 Bbls Disp Out
15:31		0			Release psi Held
15:35	400		25	2.0.	unset PKR & Rev Tbg Clean
16:01		500		0	reset PKR psi Squeeze Holding
16:05		0			Release psi Squeeze Held
16:10					Pull 20 Jts Tbg PKR swinging
16:30	300		4	.2	psi Squeeze & Close In w.H.
					Pumped Total 75ski Cmt
					50ski Cmt out Csg Leak
					Job Complete
					Thank you
					Best