

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400877120

Date Received:

07/31/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10383

Contact Name: Tom Metzger

Name of Operator: SOVEREIGN OPERATING COMPANY LLC

Phone: (303) 297-0347

Address: 475 17TH STREET #1200

Fax: (303) 586-5074

City: DENVER State: CO Zip: 80202

Email: tmetzger@bsegllc.com

For "Intent" 24 hour notice required,

Name: Welsh, Brian

Tel: (719) 325-6919

COGCC contact:

Email: brian.welsh@state.co.us

API Number 05-009-06140-00

Well Name: MOORE 'C'

Well Number: 1

Location: QtrQtr: SENW Section: 29 Township: 31S Range: 42W Meridian: 6

County: BACA

Federal, Indian or State Lease Number:

Field Name: STONINGTON

Field Number: 79650

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.317260

Longitude: -102.181030

GPS Data:

Date of Measurement: 04/17/2013

PDOP Reading: 2.9

GPS Instrument Operator's Name: Rocky Crane

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Estimated Depth:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
TOPEKA	3204	3222			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/4	12+3/4	40	322	350	322	0	VISU
1ST	7+7/8	4+1/2	10.5	3,292	120	3,292	2,686	CALC
		4+1/2	Stage Tool	1,554	200	1,554	544	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3154 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 1554 ft. to 1365 ft. Plug Type: CASING Plug Tagged: ☐
Set 15 sks cmt from 700 ft. to 600 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 372 ft. with 240 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sarah Newton

Title: Accountant Date: 7/31/2015 Email: sarah@petersonenergyoperating.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 8/5/2015

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 2/4/2016

COA Type

Description

	<ol style="list-style-type: none">1) Provide 48 hour notice of MIRU via electronic Form 42.2) Run cement bond log to confirm stage cement interval. Submit original 1976 and new cement bond logs.3) Added plug at 700'. Set 15 sx in casing if at least 100' below TOC. Otherwise call for modified plugging orders, which may involve setting the plug at a different depth, cement quantity or method, ie. perf&squeeze 40 sx above TOC, but below 550'.4) Tag (372') surface casing shoe plug 50' above shoe if not cemented to surface as proposed and cement from 50' to surface in casing and annulus.
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Attachment Check List

Att Doc Num**Name**

400877120	FORM 6 INTENT SUBMITTED
400877165	OPERATIONS SUMMARY
400877581	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Stage cement job at 1552' indicated on attached operations summary 7/8/76-7/13/76. CBL was ran 7/13/76 before stage cement was pumped, but is not on file. Top of stage cement is estimated by operator at 544'. 1 mile WW's are to 474' and 2 mi WW's to 500'. Blaine salt top at 970', Day Ck at 610'. Added plug at 700' to isolate below WW's.	3/5/2015 1:13:00 PM
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Total: 1 comment(s)