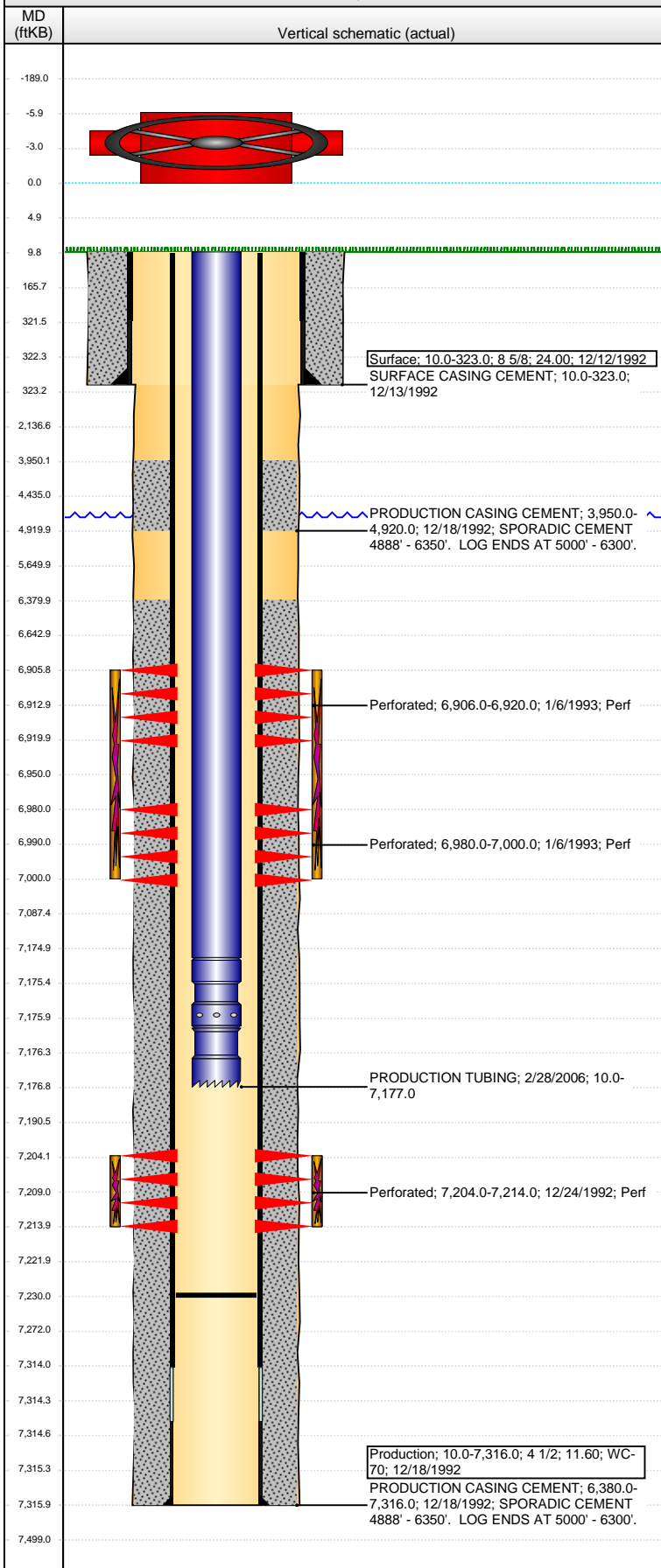


Well Name: SCHMIDT AMOCO 43-23

VERTICAL - ORIGINAL HOLE, 7/27/2015 11:15:46 AM



Well Header

API	Business Unit	District	Well Config
05-123-16487	DJ BASIN	15	VERTICAL
Original KB Elevation (ft)	KB - GL / MSL (ftKB)	Spud Date	P & A Date
4,742.00	10.00	12/12/1992	

Comment

WELL DATA SKETCHY AND SPARSE. WELLBORE DEPTH DISCREPANCY: CMP RPT SHOWS 323 FOR SURF AND 7316 FOR PROD; SCHEMATIC RPTS SHOW 330 SURF AND 7326 PROD.

Directions To Well

Congressional Location

Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section	Township	Twntshp N...	Range	Rng E/W Dir
		NE	SE	23	4	N	66	W

Bottom Hole Location

North-South Distance (ft)	From N or S Line	East-West Distance (ft)	From E or W Line

Plug Back Total Depths

Date	Depth (ftKB)	Method	Com
12/23/1992	7,250.0	CASED HOLE LOG	DEPTH LOGGER ON CBL
4/5/1993	7,278.0	TAG	CLEANOUT TO LAND TBG
2/15/1998	7,256.0	TAG	TAG FOR REFRAC
2/20/1998	7,278.0	TAG	CLEANOUT TO LAND TBG
3/3/2004	7,230.0	TAG	TAGGED FILL

Wellbore Sections

Section Des	Size (in)	Act Top, MD (ftKB)	Act Btm, MD (ftKB)
SURFACE	12 1/4	10.0	323.0
PRODUCTION	7 7/8	323.0	7,316.0

Zone Statuses

Zone Name	Status Date	Status	Fluid Type	Job	Prod Method
NIORARA	1/25/1993	PR		DRILLING/CO...	
CODELL	1/25/1993	PR		DRILLING/CO...	
CODELL	2/23/1998	PR		RE-FRAC, 2/16...	
CODELL	2/25/2006	PR		TRI-FRAC, 2/2...	

Casing Strings

Surface, 323.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...	Grade	Top, MD (ft...	MD (ftKB)
Surface	12/12/1992	8 5/8	24.00		10.0	323.0

Production, 7,316.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...	Grade	Top, MD (ft...	MD (ftKB)
Production	12/18/1992	4 1/2	11.60	WC-70	10.0	7,316.0

Cement

Description	Top Depth (ftKB)	Bottom Depth (ftKB)
SURFACE CASING CEMENT	10.0	323.0
PRODUCTION CASING CEMENT	3,950.0	4,920.0
PRODUCTION CASING CEMENT	6,380.0	7,316.0

Tubing Strings

Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
PRODUCTION TUBING	2/28/2006	2 3/8	1.995	4.70	J-55	7,167.00	

Tubing Components

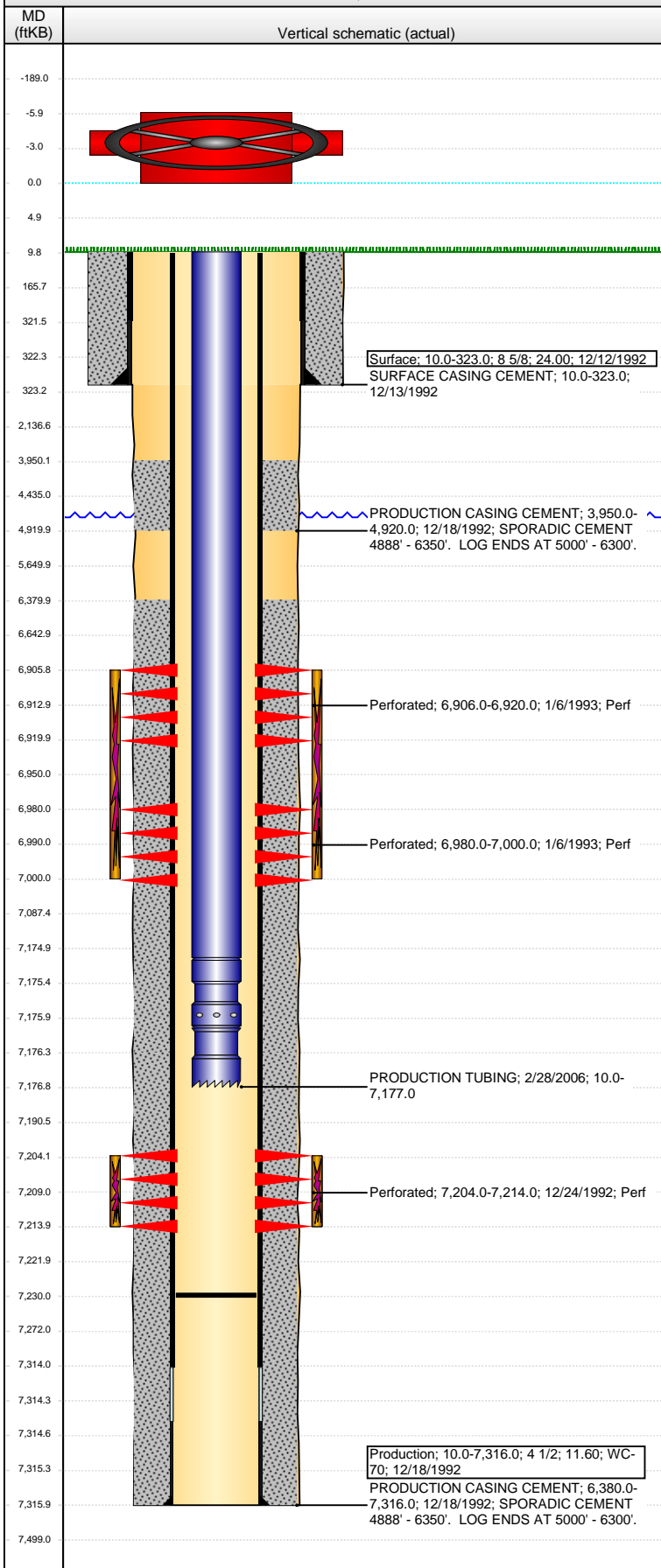
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
Tubing	2 3/8	4.70	J-55	231	7,165.00	7,175.0	
Pump Seating Nipple	2 3/8	1.10		1	1.00	7,176.0	
Notched collar	2 3/8			1	1.00	7,177.0	

Perforation Data

Zone	Bnch/St g	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
NIORARA, ORIGINAL HOLE		7	6,906.00	6,920.00	1/6/1993
NIORARA, ORIGINAL HOLE		10	6,980.00	7,000.00	1/6/1993
CODELL, ORIGINAL HOLE		20	7,204.00	7,214.00	12/24/1992

Well Name: SCHMIDT AMOCO 43-23

VERTICAL - ORIGINAL HOLE, 7/27/2015 11:15:48 AM



Stimulations & Treatments

Date	Zone	Primary Job Type
12/31/1992	CODELL, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL
Technical Result		
Tech Result Details		
Tech Result Note		
Comment		
Date	Zone	Primary Job Type
1/7/1993	NIOBRARA, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL
Technical Result		
Tech Result Details		
Tech Result Note		
Comment		
Date	Zone	Primary Job Type
2/20/1998	CODELL, ORIGINAL HOLE	RE-FRAC
Technical Result		
Tech Result Details		
Tech Result Note		
Comment		
Date	Zone	Primary Job Type
2/24/2006	CODELL, ORIGINAL HOLE	TRI-FRAC
Technical Result		
Tech Result Details		
Tech Result Note		
Comment		

Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Logs

Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)
12/17/1992	COMPENSATED DENSITY	270.0	7,340.0
12/17/1992	INDUCTION	270.0	7,340.0
12/23/1992	TRIPLE COMBO	6,300.0	7,244.0