

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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DE	ET	OE	ES
Document Number: 400871727			
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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10110 Contact Name Callie Fiddes
 Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (303) 398-0550
 Address: 1801 BROADWAY #500 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: regulatorypermitting@gwogco.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 41676 00 OGCC Facility ID Number: 442110
 Well/Facility Name: Simpson FD Well/Facility Number: 16-222HN
 Location QtrQtr: SENE Section: 15 Township: 6N Range: 67W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.488317 PDOP Reading 1.4 Date of Measurement 03/13/2015
 Longitude -104.874231 GPS Instrument Operator's Name Dallas Nielsen

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SENE Sec 15

New **Surface** Location **To** QtrQtr SENE Sec 15

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 15

New **Top of Productive Zone** Location **To** Sec 15

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 16 Twp 6N

New **Bottomhole** Location Sec 16 Twp 6N

Is location in High Density Area? No

Distance, in feet, to nearest building 486, public road: 1105, above ground utility: 494, railroad: 5235,
 property line: 500, lease line: 0, well in same formation: 306

Ground Elevation 4809 feet Surface owner consultation date 10/31/2014

FNL/FSL		FEL/FWL	
<u>2286</u>	<u>FNL</u>	<u>996</u>	<u>FEL</u>
<u>2136</u>	<u>FNL</u>	<u>1119</u>	<u>FEL</u>
Twp <u>6N</u>	Range <u>67W</u>	Meridian <u>6</u>	
Twp <u>6N</u>	Range <u>67W</u>	Meridian <u>6</u>	
<u>2289</u>	<u>FSL</u>	<u>460</u>	<u>FEL</u>
<u>2289</u>	<u>FSL</u>	<u>2139</u>	<u>FWL</u> **
Twp <u>6N</u>	Range <u>67W</u>		
Twp <u>6N</u>	Range <u>67W</u>		
<u>2289</u>	<u>FSL</u>	<u>470</u>	<u>FWL</u>
<u>2289</u>	<u>FSL</u>	<u>470</u>	<u>FWL</u> **

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>		
<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

Surface is moving and EP location is being adjusted. Measurement was taken from mid section line instead of section line.

Please delete HC attachments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Callie Fiddes
Title: Regulatory Specialist Email: regulatorypermitting@gwogco.com Date: 7/23/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to DRAFT. Attachments are for another well.	3/3/2015 1:39:07 PM

Total: 1 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400871727	FORM 4 SUBMITTED
400873597	DIRECTIONAL DATA
400873598	DEVIATED DRILLING PLAN
400873599	WELL LOCATION PLAT
400878559	DIRECTIONAL DATA
400878560	DEVIATED DRILLING PLAN
400878562	WELL LOCATION PLAT

Total Attach: 7 Files