

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

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Date Received:

06/02/2015

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 100185	Contact Name: Ryan Tompkins	Pressure Chart		
Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: (970) 285-2685	Cement Bond Log		
Address: 370 17TH ST STE 1700		Tracer Survey		
City: DENVER State: CO Zip: 80202-5632 Email: Ryan.Tompkins@encana.com		Temperature Survey		
		Inspection Number		
API Number: 05-045-21707	OGCC Facility ID Number: 430181			
Well/Facility Name: SG	Well/Facility Number: 8504D-24 L24496			
Location QtrQtr: NWSW	Section: 24 Township: 4S Range: 96W Meridian: 6			

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: Conduct MIT on 9-5/8" 36# J-55 Surface Casing (Set Depth @ 3337' Set Date: 06/27/2013) WOC

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 3337
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
		NP		
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
			<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-20-2015	SHUT -IN	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
370	368	366	364	-6

Test Witnessed by State Representative? ☐ OGCC Field Representative _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Hamden
Title: Regulatory Analyst Email: Kelly.Hamden@encana.com Date: 6/2/2015

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Araza, Steven

Date: 8/3/2015

CONDITIONS OF APPROVAL, IF ANY:

This well is incapable of production and is therefore considered to be Temporarily Abandoned by the COGCC, per 100-series definitions. The well is thereby subject to annual Sundry Notice filing requirements outlined in Rule 319.b.(1) in addition to MIT testing requirements in Rule 326.c.(2).

This MIT is approved under the condition that the operator must file a Sundry Notice, Form 4, requesting continued TA status, stating the method that the well is closed to the atmosphere, and the operator's plans for future operation of the well. This Sundry Notice must be filed by September 3, 2015.

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)